FORM CP-4

STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION P. O. BOX 17027 WICHITA, KANSAS 67317

## WELL PLUGGING RECORD

Show depth and thickness of all water, oil and gas formations.  OIL, CAS OR WATER RECORDS  CASING	19.75 19.75 19.75 19.75 19.75 19.75 19.75 19.75 19.75 19.75
Lease Owner The Mairrice L. Brown Company.  Lease Name RICHMETER Well Office Address. 1500 Vickers KSRNT Bldg. Wichita Kansau.  Office Address. 1500 Vickers KSRNT Bldg. Wichita Kansau.  Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  Date well completed December 8,  Application for plugging filed. (verhally) December 8,  Application for plugging approved(verbally) December 8,  Plugging completed December 8,  Reason for abandonent of well or producing formation No commercial of a for 11 or gas encountered.  If a producing well is abandoned, date of last production.  Was permission obtained from the Conservation Division or its agents before plugmenced?  Yes  Name of Conservation Agent who supervised plugging of this well.  Gilbert Balthazor  Depth of Well.  Show depth and tharkness of all water, oil and gas formations.  OIL, CAS OR WATER RECORDS  CASING.  TOBERATION  CONTENT FROM TO SIZE PUT IN P	19.75 19.75 19.75 19.75 19.75 19.75 19.75 19.75 19.75 19.75
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(If additional description is necessary, use BACK of this sheet)  OUNSERVATION I	COMERISSION 1975
Address 801 Union Center, Wichita, Kansas 67202	sas
STATE OF KANSAS COUNTY OF SEDGWICK 58.	12-7
Jerry A Langrehr-Exec V.P. (complayed of owner) or (owner or openhal) of the	ove-describe
won, being hist duty sworn on oath, says: That I have knowledge of the facts statements, and mothers herein contributed and	the log of the
above-described well as filed and that the same are true and correct. So help me God.	//
(Signature) Jeny 1 danali	//
	1/2 n
801 Union-Center, Wichita/Kansas	11
Startaged and Sworn to before me this 11th day of December (Address)	67202
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dy commission reference July 21, 1979 Sandra Russell No	67202 67202
lor color	67202

## CONTRACTOR'S WELL LOG

15-065-20797-00-00

OPERATOR: CONTRACTOR: WELL NAME: LOCATION:

SPUD DATE:

COMPLETION DATE:

The Maurice L. Brown Company Abercrombie Drilling, Inc. RICHMEIER #1

NW SW SE Section 13-8S-25W Graham County, Kansas November 30, 1975

December 8, 1975

0	90	Surface clay & sand
. 90	160	Post rock & shells
160	240	Shale
240	2012	Shale & sand
2012	2044	Anhydrite
2044	2620	Sand & Shale
2620	2745	Shale & lime
2745	3052	Shale
3052	3752	Shale & lime
3752	3875	Lime
	3875	Rotary Total Depth

Spudded in @ 6:00 p.m. November 30, 1975. Drilled 212' of  $12\frac{1}{4}$ ' hole. Ran 9 jts. of used 8 5/8'' casing. Tallied 199.14'. Set @ 207'. Cemented with 160 sx. type A, 2% ca. cl. Plug was down @ 11:00 p.m. November 30, 1975.

Plugged and Abandoned: 1st Plug was Set @ 800' with 70 sx. cement; 2nd Plug was Set @ 200' with 20 sx. cement; 3rd Plug was Set @ 40' with 10 sx. cement. State Plugger: Gilbert Balthazor Plug was down @ 9:45 p.m. December 8, 1975.

## SAMPLE TOPS:

2013' Anhydrite B/Anhydrite 2041'

STATE OF KANSAS

SS

COUNTY OF SEDGWICK

Jerry A. Langrehr, Executive Vice President of Abercrombie Drilling, Inc., does hereby state that the above and foregoing is a true and correct copy of the log of the RICHMEIER #1 NW SW SE Section 13-8S-25W, Graham County, Kansas.

ABERCROMBIE DRILLING, INC.

Subscribed and sworn to before me, a Notary Public, in and for the aforesaid county and state

as of this 11th day of December, 1975.

My Commission Expires: July 21, 1979

ECEIVED COMMISSION

DEC 121975

CONSERVATION DIVISION Wichita, Kansas