

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5198. EXPIRATION DATE 6/30/83

OPERATOR A. Scott Ritchie API NO. 15-065-21,697-00-00

ADDRESS 125 N. Market, Suite 950 COUNTY Graham

Wichita, Kansas 67202 FIELD

\*\* CONTACT PERSON Scott Ritchie PROD. FORMATION

PHONE 267-4375

PURCHASER None LEASE Ellsworth

ADDRESS WELL NO. 1

WELL LOCATION NE NW SE

DRILLING Murfin Drilling Company 2310 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS 617 Union Center 1650 Ft. from East Line of

Wichita, Kansas 67202 the SE (Qtr.) SEC 8 TWP 8S RGE 23W.

PLUGGING Same as above WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 3695' PBTB none

SPUD DATE 9/17/82 DATE COMPLETED 9/24/82

ELEV: GR 2201' DF KB 2206'

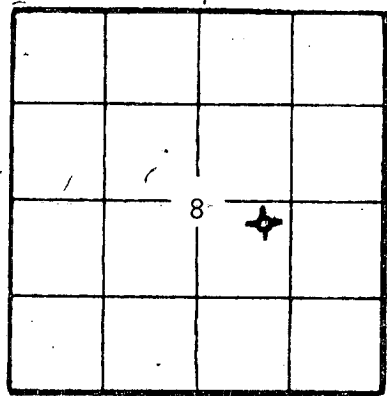
DRILLED WITH (X) (ROTARY) (X) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE n/a

Amount of surface pipe set and cemented 163' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned; OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only) KCC [checked] KGS [checked] SWD/REP PLG.

A F F I D A V I T

A. Scott Ritchie, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of September, 1982.

CAROLYN S. HOLDEMAN STATE NOTARY PUBLIC Sedgwick County, Kansas My Commission Expires 10/5/82

[Signature]

NOTARY RECEIVED STATE CORPORATION COMMISSION 10-7-1982 OCT 07 1982 CONSERVATION DIVISION Wichita, Kansas

MY COMMISSION EXPIRES

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR A. Scott Ritchie LEASE Ellsworth SEC. 8 TWP. 8S RGE. 23W

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 from 3486'-3505' (35' zone). Recovered 15' of slightly oil cut mud. IFP:20-20#/30"; ISIP:87#/30"; FFP:20-20#/30"; FSIP:87#/30".				
DST #2 - 3503'-3524' (50' zone). Recovered 20' of oil cut mud. IFP:22-22#/30"; ISIP:109#/30"; FFP:22-22#/30"; FSII: 98#/30".				
DST #3 - 3524'-3546' (70' zone). Recovered 372' of gas in pipe, 55' of slightly oil cut watery mud, and 248' of very slightly oil cut muddy water. IPF:44-65#/30"; ISIP:634#/45"; FFP:98-142#/60"; FSIP:623#/60".				
DST #4 from 3574'-3627' (140' & 160' zones). Recovered 10' of mud. IFP:44-44#/30"; ISIP:55#/30"; FFP:44-44#/30"; FSIP:44#/30".				
DST #5 from 3603'-3695' (160', 180', 200' & 220' zones). Recovered 20' of mud with few specks of oil. IFP:65-65#/30"; ISIP:932#/30"; FFP:74-76#/30"; FSIP:811#/30".				
NO ELECTRIC LOGS RAN.				

**Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"		163'	common	140	none

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

CAROLINE S. WYLLIE  
NOTARY PUBLIC  
PERMITS DIVISION

Date of first production	Producing method (Flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.
	Water % MCF	Gas-oil ratio bbls.
Disposition of gas (vented, used on lease or sold)		Perforations