

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5198 EXPIRATION DATE 6/30/85

OPERATOR A. Scott Ritchie API NO. 15-065-21,766-00-00

ADDRESS 125 N. Market, Suite 950 COUNTY Graham
Wichita, KS 67202 FIELD GETTYSBURG NO. C

** CONTACT PERSON Scott Ritchie PROD. FORMATION Lansing
PHONE 316-267-4375 Indicate if new pay.

PURCHASER Koch Oil Company LEASE Montgomery "B"

ADDRESS Box 2256 WELL NO. 3
Wichita, Ks. 67201 WELL LOCATION 20' W of SW NE NW

DRILLING Murfin Drilling 990 Ft. from N Line and
CONTRACTOR ADDRESS 250 N. Water, Suite 300 1630 Ft. from W Line of
Wichita, KS 67202 the NW (Qtr.) SEC 8 TWP 8 RGE 23 (W)

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS _____ KCC
KGS

SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH LTD 3751' PBD N/A

SPUD DATE 2/24/83 DATE COMPLETED 5/23/83

ELEV: GR 2228' DF _____ KB 2233'

DRILLED WITH (~~SARK~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD58224

Amount of surface pipe set and cemented 187' DV Tool Used? Yes

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

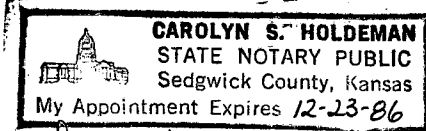
A F F I D A V I T

Galen Babcock, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Galen Babcock
(Name)

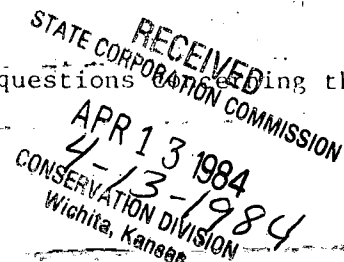
SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of December, 1983.



Carolyn S. Holdeman
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: December 23, 1986

** The person who can be reached by phone regarding any questions information.



Side TWO

OPERATOR A. Scott Ritchie LEASE NAME Montgomery "B" SEC 8 TWP 8 RGE 23 (E) (W)

FILL IN WELL INFORMATION AS REQUIRED; WELL NO 3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <input type="checkbox"/></p> <p>Check if samples sent Geological Survey. <input checked="" type="checkbox"/></p> <p>---ELECTRIC LOG TOPS---</p> <p>Anhydrite 1881' (+ 352)</p> <p>B/Anhydrite 1914' (+ 319)</p> <p>Topeka 3243' (-1010)</p> <p>Heebner 3452' (-1219)</p> <p>Toronto 3476' (-1243)</p> <p>Lansing 3491' (-1258)</p> <p>B/KC 3698' (-1465)</p> <p>LTD 3751' (-1518)</p>				
<p>DST #1 from 3508'-3550' (35' & 50' zones). Recovered 360' of muddy water with scum of oil. IFP:66-132#/30"; ISIP:384#/30"; FFP:154-197#/30"; FSIP:384#/30"</p>				
<p>DST # 2 from 3547'-3568' (70' & 90' zones). Recovered 300' of gas in pipe, 120' clean gassy oil and 60' of gassy oil cut mud. IFP:55-77#/30"; ISIP:634#/30"; FFP:88-99#/30"; FSIP:623#/30"</p>				
<p>DST #3 from 3595'-3662' (140', 160', & 180' zones). Recovered 300' of gas in pipe, 90' gassy oil cut mud (7% gas, 25% oil, 68% mud.) IFP:66-77#/30"; ISIP:208#/45"; FFP:88-88#/30"; FSIP:208#/45"</p>				
<p>DST #4 from 3657'-3750' (200' & 220' zones). Recovered 180' of gas in pipe, 130' of clean gassy oil and 60' of heavy oil cut mud. IFP:88-121#/30"; ISIP:406#/45"; FFP:132-143#/30"; FSIP:373#/45"</p>				

If additional space is needed use Page 2

Report of all strings set -- surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"		187'	Common Quickset	130	3%CC, 2%gel
Production	7-7/8"	4 1/2"	10.5#	3751'	60/40 Poz mix	125	10%salt, 20bbbls salt preflush

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
SEE ATTACHED	

Date of first production	Producing method (Flowing, pumping, gas lift, etc.)	Gravity
5/2/83	Pumping	
Estimated Production-I.P.	Gas	Water
25 bbls.	MCF	% 5 bbls.
Disposition of gas (vented, used on lease or sold)		CFPB

3673'; 3652';
Perforations 3672 1/2' - 75.1';
3614' - 17'; 3650' - 54'

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR Scott Ritchie LEASE NAME Montgomery "B"
 WELL NO. 3

SEC 8 TWP 8s RGE 23 (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
PERFORATION RECORD:				
Perforated one 3/8" hole at 3673' and one 3/8" hole at 3652'				
Perforated for production with 2 SSB jets per foot from 3672.5' - 3675.5' and from 3614' - 3617' and from 3650' to 3654'.				
Perforated from 3561' - 3564'				
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD:				
Acidized with 1000 gal. of 28% acid. at 3673' and 3652'				
Acidized with 500 gal. of 28% acid. at 3672.5' - 3675.5', 3650' - 3654', and				
Acidized with 300 gal. of 28% acid at 3561' - 3564'.				3614' - 3617'