

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Petro, Inc. API NO. 15-06.5-21-502-00
 ADDRESS 5105 Telstar, Great Bend, Ks. 67530 COUNTY Graham
 FIELD HIGER, N.E.
 **CONTACT PERSON W.A. SNYDER LEASE Bethell KCC 2A1
 PHONE 316-793-3730

PURCHASER None WELL NO. 5
 ADDRESS _____ WELL LOCATION SW SE NE

DRILLING CONTRACTOR Thunderbird Drilling, Inc. Ft. from _____ Line and
 Ft. from _____ Line of
 the NE/4 SEC17 TWP. 8S RGE. 23W

ADDRESS P.O. Box 18407- Wichita, Ks. 67218

PLUGGING CONTRACTOR Thunderbird Drilling, Inc.

ADDRESS Same

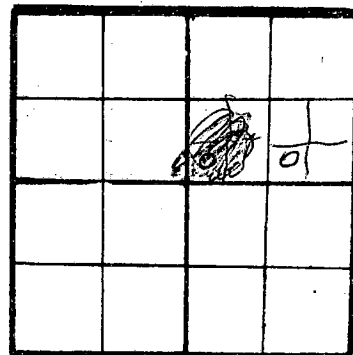
TOTAL DEPTH 3625 PBTD _____

SPUD DATE 10/27/81 DATE COMPLETED 11/3/81

ELEV: GR2174 DF KB'2179

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

KCC
 KGS
 MISC.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	207'	com	175	2% gel, 3% cc.

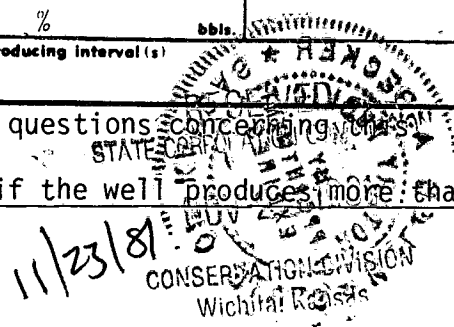
LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

TEST DATE:		PRODUCTION			
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

** The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.



Name of lowest fresh water producing stratum unknown Depth 157
 Estimated height of cement behind pipe circulated

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
From	To	Description		
0	207	Surface Hole		
207	920	Shale & Sand		
920	1785	Shale		
1785	1818	Anhydrite		
1818	2305	Shale & Lime		
2305	3060	Shale		
3060	3170	Shale & Lime		
3170	3469	Lime & Shale		
3469	3625	Lime		
3625	R.T.D.			

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Barton SS,

William Snyder OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS President FOR Petro, Inc. OPERATOR OF THE Bethel LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 5 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 3 DAY OF November 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) William A. Snyder

SUBSCRIBED AND SWORN TO BEFORE ME THIS 20 DAY OF November 19 81

Walter A. Becker
 NOTARY PUBLIC



MY COMMISSION EXPIRES: September 4, 1985