

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5205 EXPIRATION DATE 6/84

OPERATOR Mid-Continent Energy Corporation API NO. 15-065-21,850-0000

ADDRESS 120 S. Market, Suite 712 COUNTY Graham

Wichita, KS 67202 FIELD Higer

** CONTACT PERSON Larry P. Schneider PHONE 316-265-9501 PROD. FORMATION Lansing Indicate if new pay.

PURCHASER Inland Crude LEASE Bethell

ADDRESS 200 Douglas Bldg. WELL NO. 1

Wichita, KS 67202 WELL LOCATION 300' N & 100' W of NE 1/4 SE 1/4 NE 1/4

DRILLING B & B Drilling, Inc. 1350 Ft. from North Line and

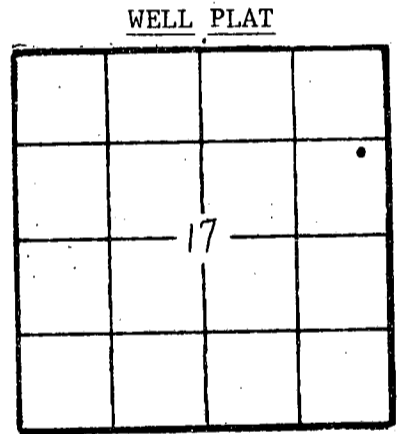
CONTRACTOR ADDRESS 515 Union Center 430 Ft. from East Line of

Wichita, KS 67202 the NE (Qtr.) SEC 17 TWP 8S RGE 23 (W).

PLUGGING N/A

CONTRACTOR ADDRESS _____

ADDRESS _____



(Office Use Only) KCC KGS SWD/REP PLG. _____ NGPA _____

TOTAL DEPTH 3,665' PBDT 3,599'

SPUD DATE 11/21/83 DATE COMPLETED 1/23/84

ELEV: GR 2,173' DF 2,179' KB 2,181'

DRILLED WITH (XXXXXX) (ROTARY) (XXR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 315.25' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

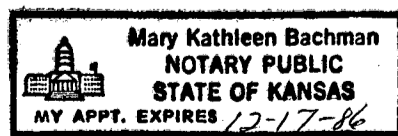
A F F I D A V I T

Larry P. Schneider, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Larry P. Schneider (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of February, 1984.



Mary Kathleen Bachman (NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

2/10/84 FEB 10 1984 CONSERVATION DIVISION Wichita, Kansas

Side TWO

OPERATOR Mid-Continent Energy Corp. LEASE NAME Bethell SEC 17 TWP 8S RGE 23 (E) (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p>DST #1: 3456'-3500' (Lan. 35&50' zones) 180' GIP; 30"-30"-45"-45"; Strg. blow. Rec. 255' CGO (36.5)+120' HOCGM (40% O + 60% M) + 120' OCWM (15% W + 6% O + 79% M). Total Fluid=495'; Chlorides=58,000ppm.; IFP=50-131; FFP=151-192; ISIP=273; FSIP=283; BHT=106°.</p> <p>DST #2: 3498'-3515' (Lan. 70&90' zones) 15"-30"-45"-60"; Strg. blow. Rec. 120' CGO (27°)+300' SMCO (83% O)+600' HOCM (45% O)+840' S/W; Total Fluid=1,860'; IFP=516-718, FFP=776-866, ISIP=856, FSIP=866; BHT=108°.</p> <p>DST #3: 3546'-3580' (Lan. 140' zone); 30"-30"-60"-60"; Fr. gradually decreasing to very wk. blow. Rec. 120' CGO (38°)+120' SOCM (5% O)+120' SOCWM (5% O+25% wtr.) + 660' S/W; Chlorides=78,000 ppm. Total Fluid=1,020'; IFP=50-242, FFP=273-465, ISIP=576, FSIP=586; BHT=108°.</p> <p>DST #4: 3576'-3615' (Lan. 160'&180' zones); 30"-45"-60"-60"; Wk. steady blow. Rec. 15' SOCM (6% O); IFP=20-20, FFP=30-38, ISIP=80, FSIP=91; BHT=106°.</p> <p>DST #5: 3610'-3665' (Lan. 200'&220' zones); 30"-30"-45"-45"; wk. blow, died 18" into 2nd open; Rec. 18' oil spotted mud; IFP=40-40, FFP=40-40, ISIP=293, FSIP=344</p> <p>If additional space is needed use Page 2</p>			<p>Anhydrite 1817 + 364</p> <p>Heebner 3395 -1214</p> <p>Lansing 3436 -1255</p> <p>B/Kansas City 3651 -1470</p> <p>L.T.D. 3662 -1481</p> <p>R.T.D. 3665 -1484</p>	

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	325'	Common	200	3% CaCl, 2% gel
Production	7-7/8"	4 1/2"	10 1/2#	3,661'	60/40 POZ	100	10% NaCl, 3/4 of 1% FRA

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	JETS	3562'-64', 3503'-05'
Size	Setting depth	Packer set at		JETS	3483-85', 3466-68'
2-3/8"OD EUE	3,537'	→	4		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 15% mud acid	3483-85' & 3466-68'

Date of first production <i>not available</i>	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 30
Estimated Production-I.P. Oil 25 bbls.	Gas 0 MCF	Water 88 % 200 bbls. CFPB
Disposition of gas (vented, used on lease or sold) N/A		3562-64'; 3483-85'; 3466-68'; 3503-05' Perforations