

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C NONE Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6111 EXPIRATION DATE 6-30-83

OPERATOR N-B Company, Inc. API NO. 15-065-21,762 00-00

ADDRESS Box 506 COUNTY Graham

Russell, KS 67665 FIELD

** CONTACT PERSON Joe K. Branum PROD. FORMATION

PHONE 913-483-5345

PURCHASER LEASE Higer

ADDRESS WELL NO. 3

WELL LOCATION SE SW SE

DRILLING Emphasis Oil Operations 330 Ft. from S Line and

CONTRACTOR CONTRACTOR 1650 Ft. from E Line of

ADDRESS Box 506 the SE (Qtr.) SEC 18 TWP 8 RGE 23 (W).

Russell, KS 67665

PLUGGING Emphasis Oil Operations WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR

ADDRESS Box 506 KCC ✓

Russell, KS 67665 KGS ✓

TOTAL DEPTH 3734 PBTD SWD/REP

SPUD DATE 2-25-83 DATE COMPLETED 3-3-83 PLG. ✓

ELEV: GR 2189 DF KB 2194

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 266 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED STATE CORPORATION COMMISSION

3-17-83 MAR 17 1983

CONSERVATION DIVISION Wichita, Kansas

A F F I D A V I T

Joe K. Branum, being of lawful age, hereby certifies

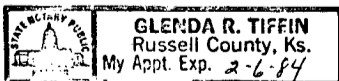
that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

The statements and allegations contained therein are true and correct.

Joe K. Branum (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of March

19 83.



Glenda R. Tiffin (NOTARY PUBLIC)

MY COMMISSION EXPIRES: February 6, 1984

** The person who can be reached by phone regarding any questions concerning this information.

*** IF HOLE IS PLUGGED A THIRD COPY IS NEEDED. FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR N-B Company, Inc.

LEASE Higer

SEC. 18 TWP. 8 RGE. 23 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 3663-3686 IFP 51-51 FFP 51-51 IBHP 51 Recovered 10' mud			Topeka Heebner Toronto Lansing-KC RTD	3267 3484 3510 3526 3734
DST #2 3664-3734 IFP 61-51 IBHP 61 Recovered 10' mud				

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	28	266	Common	160	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls. Gas bbls. Water % MCF	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations