

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # ..... 7567 .....  
Name ..... Jack Bowles .....  
Address ..... 101 Park Ave., Suite 1230 .....  
City/State/Zip ..... Oklahoma City, OK 73102 .....

Purchaser ..... MOBIL OIL CORP. ....

Operator Contact Person ..... Jack Bowles .....  
Phone ..... 405 236 5582 .....

Contractor: License # ..... 5671 .....  
Name ..... Revlin Drilling .....

Wellsite Geologist .....  
Phone .....

Designate Type of Completion

- New Well     Re-Entry     Workover
- Oil             SWD             Temp Abd
- Gas             Inj             Delayed Comp.
- Dry             Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth .....

WELL HISTORY

Drilling Method:

- Mud Rotary     Air Rotary     Cable

.09-26-84..	.10-03-84...	.12-03-84.....
Spud Date	Date Reached TD	Completion Date
3870	-	
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 274 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1820 feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 15-..... 065-22-069-0000 .....  
County..... Graham .....  
..... NW NW SE Sec 23 Twp 8S Rge 23 .....  East  West

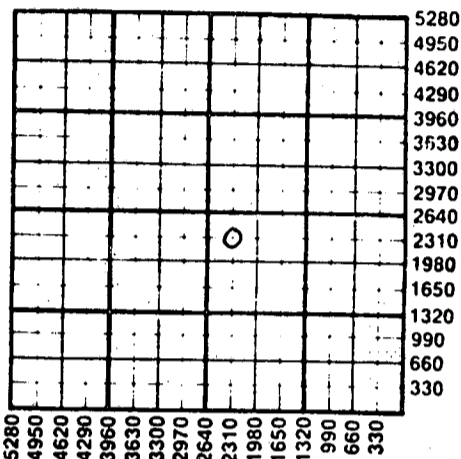
2310 ..... Ft North from Southeast Corner of Section  
2310 ..... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name..... Wyatt ..... Well #..... 1.....

Field Name..... Legere .....

Producing Formation..... Lansing - Kansas City .....

Elevation: Ground..... 2166 ..... KB..... 2171 .....  
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket # .....

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

- Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West
- Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West
- Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature ..... Soules .....  
Title..... owner/operator ..... Date ..... 12-12-84 .....

Subscribed and sworn to before me this 12th day of December 1984  
Notary Public .....  
Date Commission Expires ..... October 28, 1986 .....

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received

Distribution  
 KCC     SWD/Rep     NGPA  
 KGS     Plug             Other (Specify)

RECEIVED  
STATE CORPORATION COMMISSION  
TAM 07 100-141  
Form ACO-1 (7-84)

Sec. 23 Twp 8 Rge 23 W

15-065-22069-00-00

SIDE TWO

Operator Name ..... Jack Bowles ..... Lease Name ..... Wyatt ..... Well # ..... 1

Sec. .... 23 .... Twp. .... 8S .... Rge. .... 23 ....  East  West County ..... Graham .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 3486-3515; 30"-60"-30"-60"  
120' GIP, 50' oil, 70' OCM, & 60' OCMW  
HP: 1862-1805  
FP: 86- 125  
SIP: 932- 913

Name Top Bottom  
Lansing/Kansas City 3472  
Arbuckle 3832

DST #2 3530-3570; 30"-60"-30"-60"  
3' DM  
HP: 1843-1824  
FP: 48- 48  
SIP: 663- 653

DST #3 3562-3588; 30"-60"-30"-60"  
205' GIP, 35' oil, & 125' OCWM  
HP: 1882-1853  
FP: 57- 105  
SIP: 1085-1076

DST #4 3581-3605 SIP: 1124-1124  
55' oil, 90' MW HP: 1882-1853; FP: 67-105

6/5/86  
RELEASED

JUN 05 1986

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used				FROM CONFIDENTIAL			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
.....	.....	.....	.....	.....	.....	.....	.....
surface.....	12-1/4.....	8-5/8.....	24#.....	274.....	50-50poz.....	175.....	2% gel 3% CC
production.....	7-7/8.....	5-1/2.....	14#.....	3869.....	50-50poz.....	150.....	10% salt 5% gilson 3/4% CFR2 10BLS
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
.....	.....			.....		.....	
4.....	3615-3618.....			500 gals mud acid breakdown 2000 gals acid treatment		3615-3618	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size 2-7/8		Set At 3653		Packer at n/a			
Date of First Production		Producing Method					
December 10, 1984		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
45 Bbls		none MCF		35 Bbls	CFPB	37.5	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  Commingled