

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7567
Name Jack Bowles
Address 101 Park Avenue Suite 1230
City/State/Zip Oklahoma City Ok 73102
Purchaser * no purchaser

Operator Contact Person Jack Bowles
Phone 405-236-5582

Contractor: License # 5671
Name Revlin Drilling, Inc. Box 293
Russell, Kansas 67665

Wellsite Geologist
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

7-2-85 7-9-85 7-10-85
Spud Date Date Reached TD Completion Date
3840 1998
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 260 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1777 feet
If alternate 2 completion, cement circulated from feet depth to SX cmt

API NO. 15-065-22-203-00-00

County Graham

SE SE NW Sec. 23 Twp. 8 Rge. 23 East West

2970 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

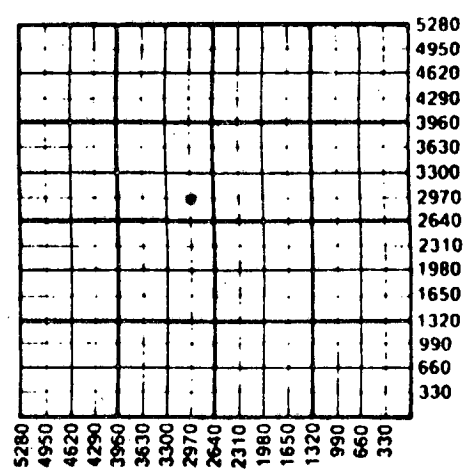
Lease Name Lynd Well # 1

Field Name Legere

Producing Formation LKC

Elevation: Ground 2141 KB 2145

Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Reinject
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # N/A

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) less than 15 acre pond (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form for all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title owner/operator Date 09-23-85

Subscribed and sworn to before me this 23 day of September 1985
Notary Public [Signature]
Date Commission Expires October 28, 1986

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED Form ACO-1 (7-84) STATE CORPORATION COMMISSION

Hold conf. Orig. rec. 9/30/85

10/11/85 OCT 11 1985

15-065-2203-00-00

SIDE TWO

Operator Name Jack Bowles Lease Name Lynd Well # 1
 Sec. 23 Twp. 8 Rge. 23 East West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 - 3415-3445 30-45-45-90 IHP 1705; IFP 23-28; ISP 867; FFP 47-69; FSP 867; FHP 1705; BHP 110°; rec. 145' watery mud.
 DST #2 - 3460-3485 30-60-45-90 IHP 1737; IFP 23-28; ISP 798; FFP 43-67; FSP 781; FHP 1700; BHP 110°; rec. 120' water mud with oil spots.
 DST #3 3510-3568 30-60-30-60 IHP 1801; IFP 26-26; ISP 683; FFP 30-30; FSP 515; FHP 1779; BHP 108°; rec. 35' drilling mud with specks of oil.
 DST #4 - no results
 DST #5 - 3512-3605 30-60-30-60 IHP 1823; IFP 54-54; ISP 683; FFP 65-65; FSP 506; FHP 1790; BHP 111°; rec. 40' drilling mud with specks oi oil.

Name	Top	Bottom
Lansing/Kansas City	3406	
Arbuckle	3803	

RELEASED

NOV 07 1986

11/7/86

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	260'	60-40 Poz	170	2% gel, 3% CC
Production	7 7/8	5 1/2	14#	3837.44	60-40	150	7 1/2% salt in cement
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
2	3563-66; 3586-89			250 gals. mud acid breakdown		3563-66	
				2000 gals. acid treatment		3586-89	
2	3528-31; 3472-76			250 gals. mud acid breakdown		3528-31	
				1000 gals acid treatment			
TUBING RECORD		Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
		2-7/8	3611	n/a			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
still testing							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	10 ⁺ Bbls	MCF	30 ⁺ Bbls		CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled