

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

P&A

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator License # 32890
Name: HT Oil L.L.C.
Address: 11875 Dublin Blvd., Suite A202
City/State/Zip: Dublin, California 94568
Purchaser: None
Operator Contact Person: Dusty Rhoades
Phone: (785) 743-5419
Contractor Name: Murfin Drilling Company Inc.
License: 30606
Wellsite Geologist: Dusty Rhoades

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5-23-2003	5-29-2003	5-29-2003
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-22912-0000
County: Graham
NE NE SW Sec. 23 Twp. 8 S. R. 23 East West
2310 feet from S / N (circle one) Line of Section
2310 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW + 312
Lease Name: ~~HT Justus~~ Justus HT Well #: 1
Field Name: Legerre KCC ZAP
Producing Formation: Lansing-Kansas City 125
Elevation: Ground: 2165 Kelly Bushing: 2170
Total Depth: 3700 Plug Back Total Depth: 0
Amount of Surface Pipe Set and Cemented at 220 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 3000 ppm Fluid volume 800 bbls
Dewatering method used Hauled to Disposal
Location of fluid disposal if hauled offsite: _____
Operator Name: RL Investments
Lease Name: Flagler License No.: 31866
Quarter SW Sec. 12 Twp. 10 S. R. 26 East West
County: Sheridan Docket No.: 255350001

PAID 9.10.03

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Charles R. Rhoades
Title: Geologist Date: 8-27-2003

Subscribed and sworn to before me this 27th day of August 2003
Notary Public: Julia M. Rumpel
Date Commission Expires: _____
Register of Deeds, Deeds Co. Mo.
Official

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

15-065-22912-00-00
Side Two

ORIGINAL

Operator Name: HT Oil L.L.C. Lease Name: HT Justus Well #: 1
 Sec. 23 Twp. 8 S. R. 23 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: ELI Wireline Services - Radiation Guard Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Stone Corral</td> <td>1799</td> <td>+ 372</td> </tr> <tr> <td>Heebner</td> <td>3387</td> <td>-1217</td> </tr> <tr> <td>Lansing</td> <td>3428</td> <td>-1258</td> </tr> <tr> <td>BKC</td> <td>3638</td> <td>-1468</td> </tr> <tr> <td>RTD</td> <td>3700</td> <td>-1530</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Stone Corral	1799	+ 372	Heebner	3387	-1217	Lansing	3428	-1258	BKC	3638	-1468	RTD	3700	-1530
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RECEIVED
 8/28/03
 AUG 28 2003
 KCC WICHITA

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface Pipe	121/4	85/8	24	220'	Common	160	3%cc - 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

15-065-22912-00-20

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A

ORIGINAL

Side Three

RECEIVED

Operator Name: HT Oil L.L.C. Lease Name; HT Justus Well#: 1
Sec. 23 Twp. 8 R. 23 X West County: Graham

AUG 28 2003

KCC WICHITA

8/28/03

Drill Stem Test Results:

DST #1 - 3444-3468 - Time interval (30-60-45-90), 1st open - weak blow to 4 inches
2nd open - weak blow to 3 inches
Recovered 200' muddy water
IHP - 1726, IFP - 15-76, ISIP - 660, FFP - 78-122, FSIP - 651,
FHP - 1650, Temp - 110 degrees

DST #2 - 3484-3508 - Time interval (30-60-45-90), 1st open - weak blow to 6 1/2 inches
2nd open - weak blow to 6 inches
Recovered 5' free oil, 255' muddy water
IHP - 1695, IFP - 18-97, ISIP - 662, FFP - 100-134, FSIP - 645
FHP - 1665, Temp - 109 degrees

DST #3 - 3564-3584 - Time interval (30-30-30-30), 1st open - weak blow, died 12 minutes
2nd open - no blow
Recovered 5' drilling mud
IHP - 1752, IFP - 13-14, ISIP - 17, FFP - 14-15, FSIP - 17,
FHP - 1707, Temp 105 degrees

DST #4 - 3528-3584 - Time interval (30-30-30-30), 1st open - weak blow, died 15 minutes
2nd open - Flush tool, no blow
Recovered 5' drilling mud
IHP - 1728, IFP - 16-18, ISIP - 604, FFP - 18-22, FSIP - 591,
FHP - 1704, Temp - 107 degrees

DST #5 - 3580-3602 - Time interval (30-60-60-90), 1st open - weak blow to 3 inches
2nd open - weak blow to 4 inches
Recovered 5' free oil, 220' muddy water
IHP - 1735, IFP - 17-65, ISIP - 922, FFP - 69-116, FSIP - 897
FHP - 1726, Temp - 113 degrees

DST #6 - 3596-3622 - Time Interval (30-30-30-30), 1st open - weak surface blow
2nd open - no blow
Recovered 10' drilling mud
IHP - 1750, IFP - 15-23, ISIP - 1179, FFP - 24-30, FSIP - 1172,
FHP - 1722, Temp - 106 degrees

15-065-2912-00-00

ALLIED CEMENTING CO., INC.

Federal Tax I.D. # [REDACTED]

14664

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: [REDACTED]

DATE <u>5/29/03</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>7:30a.m.</u>	JOB START	JOB FINISH <u>10:30a.m.</u>
LEASE <u>Justin's</u>	WELL # <u>1</u>	LOCATION <u>Hill City 15 3/4 W</u>			COUNTY <u>Graham</u>	STATE <u>Ks</u>	
(OLD OR NEW (Circle one))				<u>5 IN 10</u>			

CONTRACTOR Marvin #8
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8 I.D. 3200'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER _____
 CEMENT AMOUNT ORDERED 200 1/4 10 20 Gal
1/4 # F12
 COMMON 120 @ 7.15 858.00
 POZMIX 80 @ 3.80 304.00
 GEL 10 @ 10.00 100.00
 CHLORIDE _____ @ _____ _____
 _____ @ _____ _____
 _____ @ _____ _____
 _____ @ _____ _____
 HANDLING 200 @ 1.15 230.00
 MILEAGE 54.5 @ 11.00 600.00
 TOTAL 2162.00

EQUIPMENT

PUMP TRUCK CEMENTER Paul
 # 362 HELPER Shane
 BULK TRUCK # 213 DRIVER Rufus
 BULK TRUCK # _____ DRIVER _____

RECEIVED

AUG 28 2003

REMARKS:

25% - 1820'
100% - 1,000'
40% - 270'
10% - 40'
15'x Re-hole
10'x mousehole

KCC WICHITA

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 630.00
 EXTRA FOOTAGE @ _____
 MILEAGE 60 @ 3.50 210.00
 PLUG 8 7/8 Dryhole @ _____ 23.00
 _____ @ _____ _____
 TOTAL 863.00

CHARGE TO: HT Oil
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

 @ _____

 @ _____

 @ _____

 @ _____

 @ _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Larry Pickner

LARRY PICKNER
 PRINTED NAME