

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.), KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR ENERGY THREE, INC.

API NO. 15-065-21,630-00-00

ADDRESS P. O. Box 1505

COUNTY GRAHAM

GREAT BEND, KANSAS 67530

FIELD HUTTON

**CONTACT PERSON R. D. STANDLEE

PROD. FORMATION LANS-KC

PHONE AC-316-792-5968

LEASE GATES

PURCHASER MOBIL

WELL NO. 1

ADDRESS DALLAS, TEXAS

WELL LOCATION NE SE SE

DRILLING BIG THREE DRILLING, INC.

330 Ft. from EAST Line and

CONTRACTOR

990 Ft. from SOUTH Line of

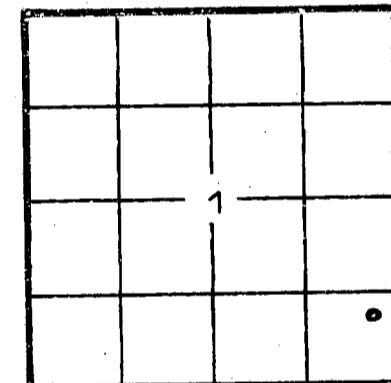
ADDRESS P. O. Box 52

the SE/4 SEC. 1 TWP. 8S RGE. 24W

GORHAM, KANSAS 67640

WELL PLAT

STATE CORPORATION COMMISSION



KCC [checked] KGS [checked] (Office Use)

PLUGGING CONTRACTOR

JUN 21 1982 6/21/82

ADDRESS CONSERVATION DIVISION

Wichita Kansas

TOTAL DEPTH 3880 PBDT 3862

SPUD DATE 5-7-82 DATE COMPLETED 6-1-82

ELEV: GR 2335 DF KB 2340

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 264' DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF GRAHAM SS, I,

R. D. STANDLEE OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS EXEC. VICE-PRESIDENT (XXX) (OF) ENERGY THREE, INC.

OPERATOR OF THE GATES LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 1ST DAY OF JUNE, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature of R. D. Standlee]

SUBSCRIBED AND SWORN BEFORE ME THIS 17TH DAY OF JUNE, 1982.



[Signature of Howard D. Ewert] NOTARY PUBLIC HOWARD D. EWERT

MY COMMISSION EXPIRES: DECEMBER 15, 1984

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
SAND AND SHALE SHALE AND SAND ANHYDRITE LIME AND SHALE	-0- 1910 2000 2035	1910 2000 2035 3880 RTD	PETRO-LOG LOG 5-13-82 TO -0- L-K WIRELINE RAN CASED HOLE LOG 5-18-82 FROM 3862 TO 3200	RAN OPEN HOLE FROM 3880
			FORMATION TOPS:	
			TOPEKA	3346
			HIEBNER	3557
			TORONTO	3580
			LANS.-KC	3594
			MUNCIE CREEK	3707
			BASE, KC	3806

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8	20	264	COMMON	200	3 % C.C. 2 % GEL.
PRODUCTION	7 7/8"	4 1/2	9.5	3879	50/50 POZ.	150	18 % SALT, 3/4 OF 1% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	DEEP-PENT.	3779 1/2 TO 3783 1/2

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2500 GALLONS 20 % REGULAR	3779 1/2 TO 3783 1/2

HOWARD D. GRAYSON
H. W. C. COMPANY

Date of first production 6-1-82	Producing method (flowing, pumping, gas lift, etc.) PUMPING	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil 15 bbls.	Gas MCF	Water % TRACE bbls.	Gas-oil ratio CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations