

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9542
Name Robert W. Myers
Address 11945 Forestwood Drive
City/State/Zip Dallas, TX 75234

Purchaser TEXACO

Operator Contact Person Robert W. Myers
Phone 214-960-1332

Contractor: License # 8241
Name Emphasis Oil Operations

Wellsite Geologist BEN LANDES
Phone 316-262-4132

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- Dry
- SWD
- Inj
- Other (Core, Water Supply etc.)
- Temp Abd
- Delayed Comp.

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
12-20-84 Spud Date
12-30-84 Date Reached TD
1-30-85 Completion Date
3850' RTD Total Depth
PBD

Amount of Surface Pipe Set and Cemented at 260 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15- 065-22,123
County Graham
1060 FSL & 4490 FEL
Sec 1 Twp 8S Rge 24 East West

1060 Ft North from Southeast Corner of Section
4490 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

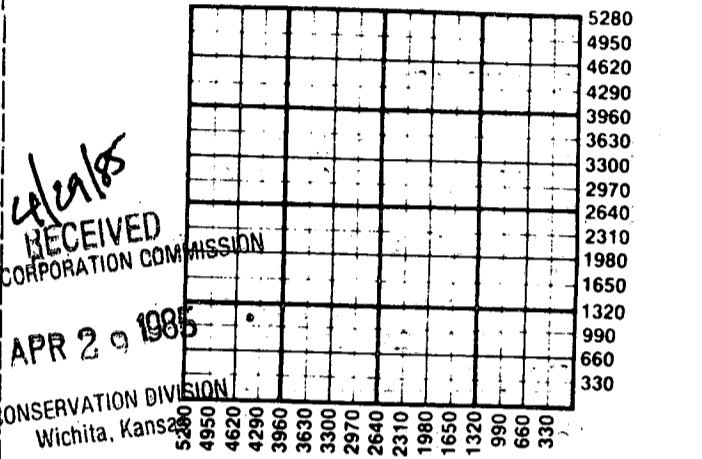
Lease Name Myers-Penokee-Lyon Well # 1

Field Name PENOKEE

Producing Formation LANSING-KANSAS CITY

Elevation: Ground 2354' KB 2359'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

- Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
- Surface Water.....800 Ft North from Southeast Corner (Stream, pond etc.) 2600 Ft West from Southeast Corner Sec 14 Twp 8S Rge 24 East West
- Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *R. W. Myers*
Title OPERATOR Date 4/26/85

Subscribed and sworn to before me this 26th day of April 1985
Notary Public *Diane Sparks*
Date Commission Expires 9-30-87

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 1 Twp 8 Rge 24 W

SIDE TWO

Operator Name Robert W. Myers Lease Name Myers-Penokee-Lyon Well # 1

Sec. 1 Twp. 8S Rge. 24 County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST#1 3637-3704
 30-60-60-90
 IHP 1908 - FHP 1866
 IFP 84-116 - FFP 148-201
 ISIP 757 - FSIP 653
 BLOW: IF weak to 5" FF weak to 8"
 RECOVERY:
 20' hvy mud, 220' mdy w,
 20' slt OCM
 BHT 172 DEGREES

Name	Top	Bottom
HEEBNER	3581	(-1222)
TORONTO	3603	(-1244)
LANSING K.C.	3616	(-1257)
BASE K.C.	3827	(-1468)
RTD	3850	(-1491)

DST#2 3722-3775
 30-60-60-90
 IHP 1877 - FHP 1835
 IFP 95-105 - FFP 116-198
 ISIP 560 - FSIP 560
 BLOW: IF weak to 7" FF weak to 3 1/2"
 RECOVERY: 120' SOCM, 20' HEAVY MUD (15% oil
 BHT 113 DEGREES 30% w, 45% mud)

DST#3 3792-3810
 30-60-30-60
 IHP 2032 - FHP 1043
 IFP 92-92 - FFP 103-103
 BLOW: IF weak to 1 1/2", FF no blow
 RECOVERY: 15' mud
 BHT 113

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		260'	Common	180	3% cc 2% gel
Production	7 7/8"	4 1/2"		3849'	Surefill	150	
					Literate	600	

PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
Shots Per Foot	Specify Footage of Each Interval Perforated			Depth	
2	3800' - 3804'			300gal 15% INS	100gal 15% gelled
2	3767' - 3770'			250gal 15% INS	1250gal 15% CRA
2	3650' - 3654'			250gal 15% INS	
2	3604' - 3607'			250gal 15% INS	
2	3782' - 3784'			NO ACID	

TUBING RECORD		Size	Set At	Packer at	Liner Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
		2-3/8"	3804'	3826'		

Date of First Production	Producing Method
1/31/85	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)

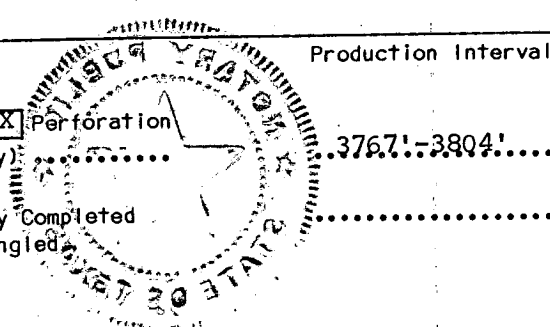
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	2 Bbls	MCF	22 Bbls		38

METHOD OF COMPLETION

Disposition of gas: Vented Sold Used on Lease

Open Hole Perforation Other (Specify)

Dually Completed Commingled



Production Interval 3767'-3804'.....