

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9542
Name Bob Myers
Address 11945 Forestwood DRIVE
City/State/Zip Dallas, TX 75234

Purchaser NONE

Operator Contact Person Bob Myers
Phone 214-960-1332

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist: BEN LANDES
Phone (316) 262-1432

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
12/12/85 12/18/85 12/19/85
Spud Date Date Reached TD Completion Date
3850' PBD
Total Depth

Amount of Surface Pipe Set and Cemented at 336.5 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

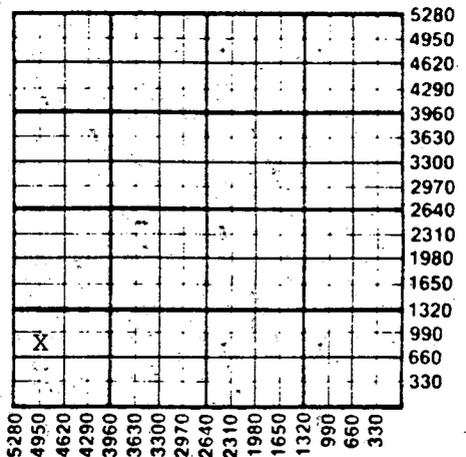
API NO. 15-065-22,274 - 00-00
County Graham
W/2 SW SW Sec 1 Twp 8S Rge 24 East West

660 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Myers-Penokee-Lyon Well # 2
Field Name PENOKEE

Producing Formation NONE

Elevation: Ground 2349' KB 2354'
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....
 Groundwater 2970 Ft North from Southeast Corner
(Well) 330 Ft West from Southeast Corner of
Sec 14 Twp 8S Rge 24 East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Robert W. Myers
Title OPERATOR Date 2/12/86

Subscribed and sworn to before me this 12 day of February 1986.
Notary Public Diane Sparks
Date Commission Expires 9-30-87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution:
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
RECEIVED

Sec. 1, Twp. 8, Rge. 24W

SIDE TWO

Operator Name **Bob Myers** Lease Name **Myers-Penokee** Well # **2**

Sec. **1** Twp. **8S** Rge. **24** East West County **Graham**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3628'-3697' 30-60-30-90 IHP 1848
 FHP 1744, IFP 134-466, FFP 518-612
 ISIP 706, FSIP 706, BLOW: IF STRONG
 BOB 1 1/2", FP STRONG BOB 4", TEMP 106 DEG
 RECOVERY: 1494' OSMW

DST #2 3743-3770 , 30-60-60-90, IHP 1930
 FHP 1872, IFP 57-57, FFP 67-67, ISIP 423
 FSIP 413, BLOW: V WK 1/2" STDY THRUOUT
 RECOVERY: 30' GIP, 30' OCM, TEMP 106 DEG

DST #3 3764'-3800' 30-60-30-90 IHP 1969
 IFP 48-48, FFP 57-57, ISIP 125, FSIP 115
 BLOW: V WK 1/2" FF DEAD, RECOVERY 15' OSM
 TEMP 107

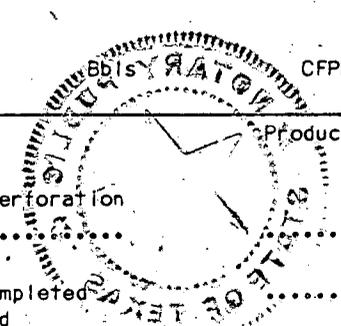
DST #4 3780'-3794' (STRADDLE) 30-60-30-90
 IHP 1969, IFP 38-38, FFP 38-38, ISIP 57,
 FSIP 57, BLOW: V WK TO DEAD 10" FF NO BLO
 RECOVERY 2' OSM, TEMP 107

Name	Top	Bottom
ANHYDRITE	2000(+354)	
HEEBNER	3572(-1218)	
TORONTO	3591(-1237)	
LANSING, KC	3607(-1253)	
BASE KC	3818(-1463)	
RTD	3850(1496)	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	336.50'	Common	265	2% gel, 3% G.C.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF				

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled



Handwritten initials