

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5053 EXPIRATION DATE 6/30/84

OPERATOR PETRO-DYNAMICS CORP. API NO. 15-065-21,918 - 0000

ADDRESS 555 N. Woodlawn, Suite 207 COUNTY Graham

Wichita, KS 67208 FIELD Penokee

\*\* CONTACT PERSON Lincoln M. McGinnis PROD. FORMATION

PHONE 681-1685

PURCHASER LEASE Bryant

ADDRESS WELL NO. 1

DRILLING KANDRILCO, Inc. #5889 2310 Ft. from North Line and

CONTRACTOR ADDRESS P.O. Drawer 519 990 Ft. from West Line of

Great Bend, KS 67530 the NW (Qtr.) SEC 2 TWP 8S RGE 24 (X) (W)

PLUGGING Sun Oilwell Cementing WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS P.O. Box 169

Great Bank, KS 67530 KCC ✓ KGS ✓

TOTAL DEPTH 3,915' PBTD SWD/REP

SPUD DATE 04/01/84 DATE COMPLETED 04/11/84 PLG.

ELEV: GR 2383 DF 2388 KB 2391

DRILLED WITH (CABLE) (ROTARY) (WIRE) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented. 241.37 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

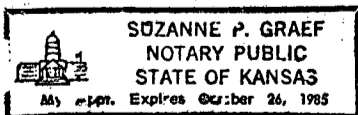
A F F I D A V I T

Lincoln M. McGinnis, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Lincoln M. McGinnis (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of May, 1984.



Suzanne P. Graef (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 10/26/85

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION 5/14/84 MAY 14 1984 CONSERVATION DIVISION Wichita, Kansas

OPERATOR PETRO-DYNAMICS CORP.

LEASE BRYANT

SEC. 2 TWP. 8S RGE. 24 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 771

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Rock & Surface Soil	0	255		
Shale & Sand	255	805		
Shale & Lime	805	1411		
Sand & Shale	1411	1474		
Shale	1474	1545		
Sand & Shale	1545	2069		
Anhydrite	2069	2093		
Shale	2093	2250		
Shale & Lime	2250	2480		
Lime & Shale	2480	2660		
Shale	2660	2815		
Shale & Lime	2815	3055		
Lime & Shale	3055	3235		
Shale & Lime	3235	3390		
Lime & Shale	3390	3727		
Lime	3727	3796		
Lime & Shale	3796	3810		
Lime	3810	3843		
Lime & Shale	3843	3875		
Lime	3875	3915		
RTD	3915			
D.S.T. #1 3759'-3796', Lansing H, 30-63-30-30, Recovered 4' oil spotted mud. IFP 38-38; ISIP 102; FFP 40-40; FSIP 48.				
D.S.T. #2 3805'-3826', Lansing, 30-30-30-30, Recovered 5' oil spotted mud. IFP 36-36; ISIP 234; FFP 40-40; FSIP 95.				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20#	241	60-40 Pozmix	175	3% gel, 2% CaCl <sub>2</sub>

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls.	CFPS

Disposition of gas (vented, used on lease or sold)	Perforations