

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

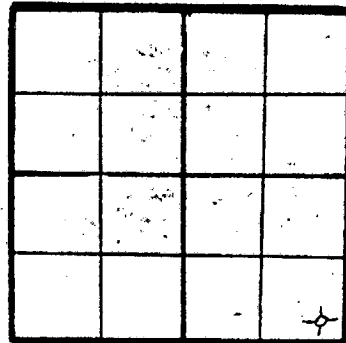
OPERATOR Oxford Exploration Company API NO. 15-065-21,426 -00-00  
 ADDRESS 1550 Denver Club Building COUNTY Graham  
Denver, CO 80202 FIELD Nana  
 \*\*CONTACT PERSON David E. Park, Jr. LEASE Goff  
 PHONE (303) 572-3821

PURCHASER \_\_\_\_\_ WELL NO. 4-164  
 ADDRESS \_\_\_\_\_ WELL LOCATION SE SE SE  
330 Ft. from East Line and  
330 Ft. from South Line of  
 the SE 1/4 SEC. 4 TWP. 8S RGE. 24W

DRILLING CONTRACTOR Murfin Drilling Company  
 ADDRESS 617 Union Center  
Wichita, KS 67202

PLUGGING CONTRACTOR Same as above  
 ADDRESS \_\_\_\_\_

TOTAL DEPTH 3800' PBDT \_\_\_\_\_  
 SPUD DATE 5-23-81 DATE COMPLETED 6-27-81  
 ELEV: GR2326 DF KB 2331



WELL PLAT  
~~(Sketch)~~  
 or (Full) Section - Please indicate.

KCC ✓  
 KGS ✓

DRILLED WITH ~~Rotary~~ (ROTARY) ~~Tools~~ TOOLS. ~~Used~~ / (Used) casing.  
 Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8 5/8	24	209	Common	180	
Production	7 7/8	4 1/2	10.5	3800	Common	25	
					50-50 Pozmix	100	2% gel, 18% salt 3/4 % CFR-2

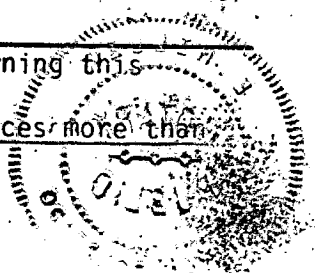
LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			7	casing gun	3739-42
TUBING RECORD			7	casing gun	3656-59
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
500 gallons, 15% MCA	3739-42
500 gallons, 15% MCA	3656-59
750 gallons, 15% MCA	3656-59

RECEIVED  
 STATE CORPORATION COMMISSION  
 1-4-1982  
 JAN 4 1982  
 CONSERVATION DIVISION  
 PRODUCTION  
 WICHITA, KANSAS

TEST DATE: \_\_\_\_\_  
 Date of first production Plugged & abandoned Producing method (flowing, pumping, gas lift, etc.) \_\_\_\_\_ A.P.I. Gravity \_\_\_\_\_  
 RATE OF PRODUCTION PER 24 HOURS  
 Oil \_\_\_\_\_ bbls. Gas \_\_\_\_\_ MCF Water \_\_\_\_\_ bbls. Gas-oil ratio \_\_\_\_\_ CFPB  
 Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Producing interval(s) \_\_\_\_\_

\*\* The person who can be reached by phone regarding any questions concerning this information.  
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.



Name of lowest fresh water producing stratum \_\_\_\_\_ Depth 245  
 Estimated height of cement behind pipe 483

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Dst #1 3636-3660 15-30-45-90 Rec. 90' WM/few specks oil IHP 1833 IF 98-76 ISIP 842 FHP 1778 FF 76-76 FSIP 842			Anhydrite Heebner Toronto Lansing BKC	1968 3542 3564 3572 3783
DST #2 3716-3750 15-30-45-90 Rec. 80' SORM IHP 1770 IF 80-60 ISIP 549 FHP 1721 FF 60-60 FSIP 549				
Dst #3 3436-3529 15-30-45-90 Rec. 685' SW 400' WGM IHP 1833 IF 207-283 ISIP 1222 FHP 1791 FF 360-565 FSIP 1243				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

**A F F I D A V I T**

STATE OF Colorado, COUNTY OF Denver SS,

David E. Park, Jr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS President <sup>OF</sup> ~~FOR~~ Oxford Exploration Company OPERATOR OF THE Goff LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 4-164 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 27th DAY OF June 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) David E. Park, Jr.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 23rd DAY OF December 19 81

D. Miller  
 NOTARY PUBLIC  
 1550 Denver Club Bldg  
 Denver, Colo. 80202

MY COMMISSION EXPIRES: Jan. 28, 1984

