

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5399
Name: American Energies Corp.
Address 155 North Market, #710
Wichita, KS 67202
City/State/Zip _____

Purchaser: None

Operator Contact Person: Alan L. DeGood

Phone (316) 263-5785

Contractor: Name: Mallard Drilling

License: 4958

Wellsite Geologist: Frank Mize

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBSD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

9-17-94 9-23-94 KCC 9/24
Spud Date Date Reached TD Completion Date

API NO. 15- 15065227460000 ORIGINAL

County Graham

SE. NW. NW. Sec. 5 Twp. T8S Rge. R24W E W

990 Feet from S/N (circle one) Line of Section

990 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Teel Well # 1

Field Name Dripping Springs Southeast

Producing Formation None

Elevation: Ground 2403 KB 2408

Total Depth 3910' PBSD 3910'

Amount of Surface Pipe Set and Cemented at 249 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ ex cmt.

Drilling Fluid Management Plan D&A 8/2 6-14-95
(Data must be collected from the Reserve Pit)

Chloride content 4,500 ppm Fluid volume 300 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan L. DeGood
Alan L. DeGood
Title Vice-President Date 10-17-94

Subscribed and sworn to before me this 17th day of October, 19 94.

Notary Public Melinda S. Wooten
Melinda S. Wooten
Date Commission Expires 3-12-96

MELINDA S. WOOTEN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3-12-96

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution 10-21-1994
 KCC SWD SIOW ENHR SIGW Other
 KGS Plug Other
RECEIVED
KANSAS CORPORATION COMMISSION

JAN 19 1960

Operator Name American Energies Corp.

SIDE TWO

Lease Name Teel

Well # 1

Sec. 5 Twp. 8S. Rge. 24 East West

County Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
Anhydrite	2087	+321
Heebner	3651	-1243
Toronto	3674	-1266
Lansing	3886	-1278
Muncie Creek	3797	-1389
Stark Shale	3859	-1451
Base KC	3903	-1495

List All E.Logs Run:
 Radiation Guard Log, Geological Report

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	255.80'	60/40 poz 2% gel, 3% CC	150	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval

ORIGINAL

Teel #1

API #15-065-22746-00-00

DST #1: 3785-3820 (H zone). Times: 30-30-30-30. Recovered 20' M. BHT: 118 degrees. IHP: 2137, FHP: 2066, IFP: 49-49, ISIP: 600, FFP: 49-49, FSIP: 492.

DST #2: 3847-3875 (J-K zone). Misrun due to packer failure.

DST #3: 3855-3896 (J-K zone). Times: 30-30-30-30. Recovered 10' Mud. IFP: 19-19, ISIP: 29, FFP: 19-19, FSIP: 29.

RECEIVED
STATE CORPORATION COMMISSION
OCT 21 1994
4661-12-01
CONSERVATION DIVISION
WICHITA, KANSAS

15-065-22746-00-00
ALLIED CEMENTING COMPANY, INC.

913-483-2627
P. O. BOX 31
RUSSELL, KANSAS 67665

MO
21-52

To: American Energies, Corp.
155 N. Market, #710
Wichita, KS 67202

Invoice No. 67345
Purchase Order No. _____
Lease Name Teel #1
Date 9-23-94

Service and Materials as Follows:

Common 120 sks @\$5.75	\$690.00
Pozmix 80 sks @\$3.00	240.00
Gel 10 sks @\$9.00	90.00
Flo Seal 50# @\$1.10	<u>55.00</u>

Handling 200 sks @\$1.00	200.00
Mileage (43) @\$.04¢ per sk per mi	344.00
Rotary Plug	430.00
Mi @\$2.25 pmp trk chg	96.75
1 plug	<u>21.00</u>

Total

\$2,166.75

If Account CURRENT, a
Discount of \$ 433.35
Will Be Allowed ONLY If
Paid Within 30 Days From
Date of Invoice.

10-4-94
OCT 19 1994

Discount

< 433.35 >

Total →

1733.40

Thank You!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter

Russell, KS
661, Great Bend, KS

Phone 913-625-5516, Hays, KS
Phone 913-672-3471, Oakley, KS

15-065-22746-00-00
Phone 316-886-5926, Medicine Lodge, KS
Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC.

7757

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	9-23-94	Sec.	5	Twp.	8 S	Range	24 W	Called Out	8:45 AM	On Location	11:45 AM	Job Start	12:30 PM	Finish	2:00 PM	
Case	Teel	Well No.	#1	Location	PENOKEE 3 1/2 W 1 1/2 N			County	GRAHAM	State	KANSAS					
Contractor	MALLARD DRUG RIG #1							Owner	YAE INTO							
Type Job	ROTARY PLUG							To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Tool Size	7 7/8		T.D.	3910'												
Log. Size	8 5/8 SURFACE		Depth	255'												
Log. Size			Depth													
Drill Pipe			Depth													
Tool			Depth													
Cement Left in Csg.			Shoe Joint													
Press Max.			Minimum	✓												
Meas. Line			Displace													
Conf.																

EQUIPMENT

Imptrk	#177	No.	Cementer	<i>Thompson</i>
			Helper	
Imptrk	#213	No.	Cementer	
			Helper	
Bulktrk			Driver	
			Driver	

Reference:	PUMP TRUCK CHRG	430.00
	2 3/8 Permyle 43m	96.75
	8 5/8 Dry Hole Plug	21.00
	Sub Total	547.75
	Tax	
	Total	

Remarks:

- 25 SK @ 2100'
- 100 SK @ 1275'
- 40 SK @ 305'
- 10 SK @ 40' + Plug
- 15 SK @ RAT HOLE
- 10 SK @ MOUSE HOLE

Charge To **AMERICAN ENERGIES Corp**
 Street **155 N Market #710**
 City **Wichita** State **Kan 67202**
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. *[Signature]*
CEMENT

Amount Ordered	200 SK	69/40	67/60	45 SK	*F10
Consisting of	Common	120	5.75	690.00	
	Poz. Mix	80	3.00	240.00	
	Gel.	10	9.00	90.00	
	Chloride				
	Quickset				
	50 th Flo Seal		1.10	55.00	
	Handling		1.00	200.00	
	Mileage	43m	.04	344.00	
	Sub Total			1619.00	
	Total				

Floating Equipment

[Signature]

Russell, KS
Great Bend, KS

Phone 913-625-5516, Hays, KS
Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS
Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

7757

New

Date	9-23-94	Sec.	5	Twp.	8s	Range	24w	Called Out	8:45am	On Location	11:45am	Job Start	12:30pm	Finish	2:00pm
Lease	Teel		Well No. #1		Location			PENOKEE 3 1/2 W 1 1/2 N		GRAHAM		County		State	
Contractor	MAILLARD DRIG. RIG #1														
Type Job	ROTARY PLUG														
Hole Size	7 7/8		T.D. 3910'												
Csg.	8 5/8 SURFACE		Depth 255'												
Tbg. Size	Depth														
Drill Pipe	Depth														
Tool	Depth														
Cement Left in Csg.	Shoe Joint														
Press Max.	Minimum <input checked="" type="checkbox"/>														
Meas Line	Displace														
Perf.															

Owner *YAF INTO*
To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To *AMERICAN ENERGIES Corp*
Street *155 N Market #710*
City *Wichita* State *Kan 67202*
The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. *[Signature]*
CEMENT

Amount Ordered *200 SK 69/40 670 Gr 145 SA*

EQUIPMENT

Pumptrk #177	No.	Cementer	<i>[Signature]</i>
		Helper	<i>[Signature]</i>
Pumptrk #213	No.	Cementer	
		Helper	
		Driver	
Bulktrk #213		Driver	

Consisting of			
Common	120	5.75	690.00
Poz. Mix	80	3.00	240.00
Gel.	10	9.00	90.00
Chloride			
Quickset			
<i>50 # Fla Seal</i>		1.10	55.00
Sales Tax			
Handling		1.00	200.00
Mileage	43m	.04	344.00
Sub Total			1619.00
Total			

DEPTH of Job

Reference:	<i>Pump Truck CHRG</i>	<i>430.00</i>
	<i>2 3/4 Per mile 43m</i>	<i>96.75</i>
	<i>8 5/8 Dry Hole Plug</i>	<i>21.00</i>
	Sub Total	<i>547.75</i>
	Tax	
	Total	

Floating Equipment

- CHA
STRE
CITY
- 25 SK @ 2100'*
 - 100 SK @ 1275'*
 - 40 SK @ 305'*
 - 10 SK @ 40' + Plug*
 - 5 SK @ RAT HOLE*
 - 10 SK @ MOUSE HOLE*

[Signature]

TOTAL

Russell, Kansas
 51, Great Bend, Kansas

15-065-2274600-00

10/02/94 CHECK NO. 014835

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

No 3086

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

9-18-94 9-18-94

New

Date	9-17-94	Sec.	5	Twp.	8	Range	24	Called Out	8:30 AM	On Location	12 AM	Job Start	1 PM	Finish	2 PM
Lease	Teel	Well No.	#1	Location	Penokee 3w 1 1/2 N 8 S			County	M Graham	State	Ks				
Contractor	Mallard Drilling R's #1														
Type Job	Surface Pipe 2b														
Hole Size	12 1/2	T.D.	258 ft												
Csg. (old pipe)	8 3/8	Depth	255 ft												
Tbg. Size		Depth													
Drill Pipe		Depth													
Tool		Depth													
Cement Left in Csg.	15 ft	Shoe Joint													
Press Max.		Minimum													
Meas Line	240 ft	Displace	15.6 bbl												
Perf.															

Owner Same

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To American Energy Corp.

Street 155 N. Market Suite 710

City Wichita State Ks 67202

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.

X Jim Mickle

CEMENT Thank You

Amount Ordered 150 60/40 38cc 27 gal

EQUIPMENT

<i>Ment</i>	No.	Cementor	<u>Mike m</u>
Pumptrk	120	Helper	<u>Dennis S.</u>
	No.	Cementor	
Pumptrk		Helper	
		Driver	
Bulktrk	69	Driver	<u>Bill w.</u>
Bulktrk		Driver	

Consisting of

Common	90	5.75	517.50
Poz. Mix	60	3.00	180.00
Gel.	3	9.00	27.00
Chloride	5	25.00	125.00
Quickset			
Handling	150	1.00	150.00
Mileage	43		258.00
			<u>Sub Total</u>
			Total <u>1257.50</u>

Thank you

DEPTH of Job 255 ft

Reference:	<u>Jump Truck Charge</u>	<u>430.00</u>
<u>43</u>	<u>Milage Charge</u>	<u>96.75</u>
<u>1</u>	<u>8 3/8 wood plug</u>	<u>42.00</u>
		<u>Sub Total</u>
		Total <u>568.75</u>

Remarks: Mix Cement + Displace Down with water Cement did Circulate

Floating Equipment

Total # 1826.25

365.25

1461.00

Allied Cementing Co Inc
 Mike Mickle

15-065-22746-00-00
ALCO CEMENTING COMPANY, II

913-483-2627

P. O. BOX 31

RUSSELL, KANSAS 67665

21-52

To: American Energies Corp.
155 N. Market, #710
Wichita, KS 67202

Invoice No. 67317
Purchase Order No. _____
Lease Name Teel #1
Date 9-17-94

Service and Materials as Follows:

Common 90 sks @\$5.75	\$517.50	
Pozmix 60 sks @\$3.00	180.00	
Gel 3 sks @\$9.00	27.00	
Chloride 5 sks @\$25.00	<u>125.00</u>	\$ 849.50
Handling 150 sks @\$1.00	150.00	
Mileage (43) @\$.04¢ per sk per mi	258.00	
Surface	430.00	
Mi @\$2.25 pmp trk chg	96.75	
1 plug	<u>42.00</u>	<u>976.75</u>

Total \$1,826.25

If Account CURRENT, a
Discount of \$ 365.25
Will Be Allowed ONLY If
Paid Within 30 Days From
Date of Invoice.

9-29-94 OCT 7 1994 \$1461.00

Thank You!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter