

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

REACH PETROLEUM CORP.

OPERATOR Reach Petroleum Corporation

API NO. 15-065-21,574 - 00 00

ADDRESS 3751 E. Douglas

COUNTY Graham

Wichita, KS 67218

FIELD

\*\*CONTACT PERSON Susan Monette

PROD. FORMATION D & A

PHONE 683-3626

LEASE Kobler

PURCHASER N/A

WELL NO. 1

ADDRESS

WELL LOCATION W/2 SW NE

DRILLING Reach Drilling Corporation

1980 Ft. from north Line and

CONTRACTOR

2310 Ft. from east Line of

ADDRESS 3751 E. Douglas

the NE/4 SEC. 26 TWP. 8S. RGE. 24W

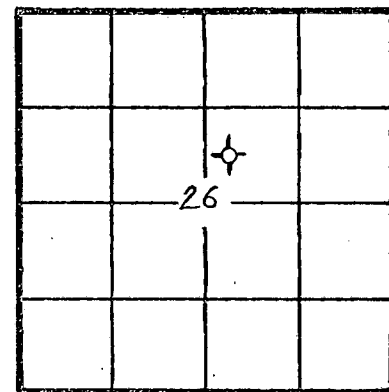
Wichita, KS 67218

WELL PLAT

PLUGGING Halliburton Services

CONTRACTOR

ADDRESS Box 579



KCC  
KGS  
(Office Use)

Great Bend, Kansas 67530

TOTAL DEPTH 3999' PBSD N/A

SPUD DATE 1-27-82 DATE COMPLETED 2-2-82

ELEV: GR 2276' DF 2281' KB 2284'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 210' 8-5/8" DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Floyd C. Wilson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (XXX)(OF) Reach Petroleum Corporation

OPERATOR OF THE Kobler LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 2nd DAY OF February, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIRMS THAT HE KNOWS THE CONTENTS OF THIS AFFIDAVIT AND IS NOT

(S) Floyd C. Wilson

SUBSCRIBED AND SWORN BEFORE ME THIS 12th DAY OF February, 19 82.

Floyd C. Wilson, President

MY COMMISSION EXPIRES:

SUSAN K. MONETTE NOTARY PUBLIC STATE OF KANSAS My Adpt. Expires 4-1-85

Susan K. Monette NOTARY PUBLIC

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED KANSAS CORPORATION COMMISSION FEB 19 1982 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>LOG TOPS</u>				
Anhydrite	1999'			
Topeka	3368'			
Heebner	3583'			
Toronto	3608'			
Lansing	3624'			
Lansing "B" Zone	3655'			
Lansing "D" Zone	3670'			
Lansing "H" Zone	3752'			
Lansing "I" Zone	3774'			
Lansing "J" Zone	3788'			
Base Kansas City	3836'			
Marmaton	3941'			
DST #1, 3642-80', Lansing "B" and "D" zones. 30-30-30-60. Rec. 250' MW, 180' VSOCMSW, IHP 1854 psi. IFP 154-154 psi., ISIP 158 psi., FFP 231-231 psi., FSIP 1060 psi., FHP 1844 psi.				
DST #2, 3724-97', Lansing "H", "I", and "J" zones. (straddle) 30-60-30-60. Rec. 250' SG & SOCM (1% oil, 20% water, 79% mud) and 480' SG & SOCMSW (1% oil, 2% mud, 97% water). Mud chlorides 7,000 ppm, recovery chlorides 105,000 ppm. IHP 2076 psi., IFP 135-240 psi., ISIP 1352 psi., FFP 288-385 psi. FSIP 1313 psi., FHP 1950 psi.				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"		210'	60-40 posmix	175	2% gel, 3% CaCl

LINER RECORD N/A

PERFORATION RECORD N/A

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD N/A		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD N/A

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	