

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

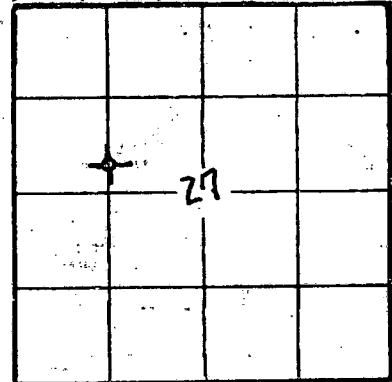
C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5068 EXPIRATION DATE June 30, 1984
 OPERATOR Thomas E. Black d/b/a API NO. 15-065-21,819-80-80
Black Petroleum Company
 ADDRESS 527 Union Center Bldg. COUNTY Graham
Wichita, Kansas 67202 FIELD Wildcat
 ** CONTACT PERSON Thomas E. Black PROD. FORMATION N/A
 PHONE 316-264-9342

PURCHASER N/A LEASE # #1 Anna Getty
 ADDRESS _____ WELL NO. 1
 WELL LOCATION C S/2 S/2 NW/4
 DRILLING B & B Drilling, Inc. 330 Ft. from South Line and
 CONTRACTOR 515 Union Center Bldg. 1320 Ft. from East Line of
 ADDRESS Wichita, Kansas 67202 the NW4 (Qtr.) SEC 27 TWP 8S RGE 24 (W).

PLUGGING B & B Drilling, Inc. WELL PLAT _____ (Office Use Only)
 CONTRACTOR _____
 ADDRESS 515 Union Center Bldg. _____
Wichita, Kansas 67202 _____
 KCC
 KGS
 SWD/REP/PLG.
 NGPA _____



TOTAL DEPTH 3957' PBTD _____
 SPUD DATE 7/8/83 DATE COMPLETED 7-14-83
 ELEV: GR _____ DF _____ KB 2390'

DRILLED WITH (~~KALIX~~) (ROTARY) (~~KALIX~~) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 242' DV Tool Used? _____
New #20 8/5/8
 TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Shut-in Gas, Gas,
 Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____
 Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Thomas E. Black, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Thomas E. Black

 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of August, 1983.



Martha C. Nussbaum

 (NOTARY PUBLIC)

MY COMMISSION EXPIRES: February 19, 1986

RECEIVED
 STATE CORPORATION COMMISSION
8-10-1983
 AUG 11 1983
 CONSERVATION DIVISION
 Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Thomas E. Black d/b/a Black Petroleum Company LEASE #1 Anna Getty SEC. 27 TWP. 8s RGE 24 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey				
Shale	0	255'		
Shale	255	297'		
Shale	297	1123'		
Shale	1123	1630'		
Sand	1630	1700'		
Sand	1700	1851'		
Shale	1857	2097'		
Shale	2097	2130'		
Shale & Sand	2130	2350'		
Shale & Lime	2350	2575'		
Shale & Lime	2575	2779'		
Shale & Lime	2779	3004'		
Shale & Lime	3004	3172'		
Shale & Lime	3172	3332'		
Shale & Lime	3332	3484'		
Shale & Lime	3484	3658'		
Shale & Lime	3658	3770'		
Lime	3770	3775'		
Lime	3775	3779'		
Lime	3779	3859'		
Lime	3859	3931'		
Lime (RTD)	3931	3957'		
DST #1 3754'-75' (35' zone) Open 1 hr. Weak steady blow. Rec 4' drilling mud w/show of oil in test tool. ICIP 994 in 30 min FCIP 994 in 30 min FP 26-26, Temp 112 degrees				
If additional space is needed use Page 2,				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 3/4	8 5/8"	20	252'	Common	150	3% c.c. 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	

Date of first production N/A	Producing method (flowing, pumping, gas lift, etc.) N/A	Gravity
Estimated Production -I.P. N/A bbls.	Gas N/A MCF	Water % N/A bbls.
Disposition of gas (vented, used on lease or sold) N/A	Perforations CFPB	