

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5002 = EXPIRATION DATE June 30, 1984

OPERATOR George R. Jones API NO. 15-065-21,845-00-00

ADDRESS 125 N. Market, Suite 1210 COUNTY Graham

Wichita, KS 67202 FIELD WC

** CONTACT PERSON George R. Jones PROD. FORMATION
PHONE 316-262-5503

PURCHASER _____ LEASE Keith

ADDRESS _____ WELL NO. 1

DRILLING Abercrombie Drilling, Inc. WELL LOCATION NW SE NW

CONTRACTOR ADDRESS 801 Union Center 1650 Ft. from N Line and

Wichita, KS 67202 1650 Ft. from W Line of

the NW (Qtr.) SEC 29 TWP 8S RGE 24 (W).

PLUGGING Halliburton Services

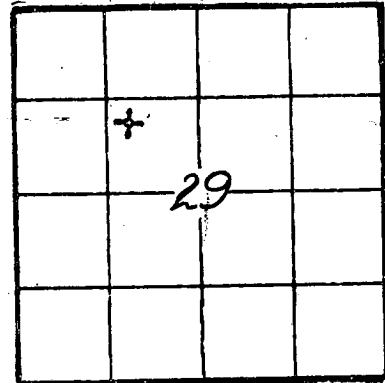
CONTRACTOR Colorado-Derby Building

ADDRESS Suite 600

Wichita, KS 67202

WELL PLAT

(Office Use Only)



KCC ✓

KGS ✓

SWD/REP _____

PLG. _____

TOTAL DEPTH 3926' PBD

SPUD DATE 8/24/83 DATE COMPLETED 8/30/83

ELEV: GR 2357' DF KB 2362'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 8 jts DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

State of KANSAS, County of SEDGWICK, ss:

A F F I D A V I T

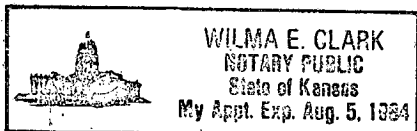
George R. Jones, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

George R. Jones
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of August, 1983.

19 83 .



MY COMMISSION EXPIRES: August 5, 1984

Wilma E. Clark
(NOTARY PUBLIC)

Wilma E. Clark RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

SEP 7 1983
9-7-1983
CONSERVATION DIVISION
Wichita, Kansas

OPERATOR George R. Jones LEASE Keith SEC. 29 TWP. 8S RGE 24W
 WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>DST #1: 3731 - 3750 30" 60" 30" 60" rec. 240' muddy water flow pressures 63 - 84 116 - 127 bhp 127 to 1260 temp 114°</p> <p>DST #2: 3853 - 3926 30" 30" 30" 30" weak blow, died 9" no blow, second open. rec. 5' mud all pressures - 63#</p> <p>PLUGGED AND ABANDONED 1st plug @ 2100' 20 sx 2nd plug @ 1200' 100 sx 3rd plug @ 325' 40 sx 4th plug @ 40' solid bridge, 10 sx 10-sx in rathole Cement: 50-50 Posmix, 6% gel, 3% c.c.</p> <p>State Plugger: Carl Goodrow</p>			<p>LOG TOPS: K.B.</p> <p>Topeka Heebner Toronto Lansing B/KC LTD RTD</p>	<p>2362'</p> <p>3444 (-1082) 3662 (-1300) 3687 (-1325) 3704 (-1342) 3905 (-1543) 3922 (-1560) 3926 (-1564)</p>

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8	20#	324.45	Common	180	2% gel 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water % MCF	Gas-oil ratio CFPB
	Perforations	

APR 19 1954
 GEORGE R. JONES
 OPERATOR
 KEITH
 LEASE