

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 7448  
Name Energy Exploration Inc.  
Address 11225 EDINBOROUGH WAY  
City/State/Zip PARKER, CO. 60134

Purchaser Cleer Creek

Operator Contact Person Melvin H. Taylor  
Phone 303-345-3214

Contractor: License # 4083  
Name WESTERN KANSAS DRILLING

Wellsite Geologist RON M. MCKEY  
Phone 303-573-6623

Designate Type of Completion  
 New Well     Re-Entry     Workover

Oil                     SWD                     Temp Abd  
 Gas                     Inj                     Delayed Comp.  
 Dry                     Other (Core, Water Supply etc.)

If OWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary     Air Rotary     Cable  
3-8-88    3-16-1988    4-6-1988  
Spud Date    Date Reached TD    Completion Date  
3953    3932  
Total Depth    PBD

Amount of Surface Pipe Set and Cemented at 236 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from 3732 feet depth to surface .....SX cmt  
Cement Company Name HARDYBETAL SERVICES  
Invoice # 613831

API NO. 15-.....

County GRAHAM.....

SE-SE-NE Sec. 29 Twp 8S Rge 24 East  
..... West

2970 Ft North from Southeast Corner of Section  
330 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

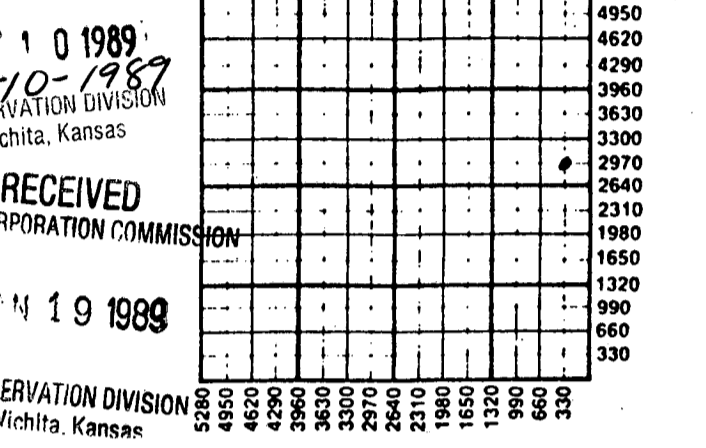
Lease Name Keith..... Well # 1.....

Field Name Holley North.....

Producing Formation HANSING K.C......

Elevation: Ground 2387..... KB 2392.....

RECEIVED STATE CORPORATION COMMISSION  
Section Plat



WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  
Docket # .....  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water: .....  
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J. David Burch  
Title GM Date 1/17/89



Witnessed and sworn to before me this 12 day of January  
Georgia A. Elder  
My Commission Expires 7-25-92

K-C-C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Time Log Received  
Distribution  
 KCC                     SWD/Rep                     NGPA  
 KGS                     Plug                     Other  
(Specify)  
.....  
1-19-89    X4  
Form ACO-1 (5-86)

Sec. 29 Twp. 8 Rge. 24 W

15-065-22412-00-00

SIDE TWO

Operator Name Burkh Exploration Inc Lease Name Keith Well # 1

Sec. 29 Twp. 85 Rge. 24  East  West County GRAHAM

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No

Formation Description  Log  Sample

Name Top Bottom

TEST #1 3723-3755(LKC), 15-30-45-60, REC 310' GIP, 186' OCMO, 124' COCWM, 124' OCMW 248' OCW, 868W, SIP 1209-1194, FP 235-344, 372-727, HP 1934-1859.  
TEST #2 3780-3793(LKC), 15-30-45-60, REC 25' GIP, 2' FREE OIL, 33' OCM FP 26-29, HP 1963-1917 1 SIP 1276. TOOL MALFUNCTION  
TEST #3 3829-3855(LKC), 15-30-45-60, REC 250' GIP 50' FREE OIL, 372' OCMW, 1178 3 OCW SIP, -1417-1380 FP 172-277/352-724, HP 2055-2012  
TEST #4 MISRUN  
TEST #5 3855-3870(LKC), 15-30-30-45, REC 2' MUD SIP 29-27, FP 25-25/27-27, HP 1986-1894  
TEST #6 3868-3895(LKC), 15-30-45-60, REC 72' 500 MWD, 930 water, SIP 1402-1317, FP 98-162/216-426, HP 2078-1986

ANHYDRITE 2088  
TOPEKA 3466  
HEEBNER 3672  
TORONTO 3696  
LANSING 3711  
BASE L/KC 3938

RECEIVED  
STATE OF KANSAS  
COMMISSION  
MAY 1 0 1989

CASING RECORD  New  Used  
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
...	12 1/4"	2 3/8"	28	236	PORTLAND	250	...
PRODUCTION	7 1/8"	5 1/2"	41.5	...	H.D.L. PORTLAND	265	ERR 5% CALSICAL 19% SALT

PERFORATION RECORD  
Shots Per Foot Specify Footage of Each Interval Perforated  
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

4	3788 TO 3792	R.P.I. Tech. I.R.C.P.T. F.A.C.H. 1.5 FT. W/ 50.95 LBS/157A N.A.E. Acid. ... 200 GALS.	3788-3792
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TUBING RECORD  
Size 2 7/8 Set At 3930 Packer at  
Liner Run  Yes  No

Date of First Production 4-20-1988 Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
103 Bbls	0 MCF	NOMINAL Bbls	CFPB		

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....