

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 065-22739

ORIGINAL

County Graham

C - N $\frac{1}{2}$ - NW Sec. 30 Twp. 8 Rge. 24 **X**^E

660 Feet from S(circle one) Line of Section

1320 Feet from E(circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Keith Well # 1-30

Field Name _____

Producing Formation LKC

Elevation: Ground 2424 KB 2429

Total Depth 4020 PBTD _____

Amount of Surface Pipe Set and Cemented at 206 Feet

Multiple Stage Cementing Collar Used? X Yes _____ No

If yes, show depth set 2227 Feet

If Alternate II completion, cement circulated from 2227

feet depth to surface w/ 440 sx cmt.

Drilling Fluid Management Plan ALT 2 JH 4-9-96
(Data must be collected from the Reserve Pit)

Chloride content 20,000 ppm Fluid volume 850 bbls

Dewatering method used Evaporated and Backfilled

Location of fluid disposal hauled offsite:

RECEIVED
STATE CORPORATION COMMISSION

Operator Name 9-25-1995
SEP 25 1995

Lease Name _____ License No. _____

Quarter SE Conservation Division _____ Twp. _____ S Rng. _____ E/W
Wichita, Kansas

County _____ Docket No. _____

Operator: License # 3736

Name: RLT Investment

Address Box 63

City/State/Zip Morland, KS 67650

Purchaser: TTTI

Operator Contact Person: Leon Pfeifer

Phone (913) 627-5711

Contractor: Name: Mallard J.V., Inc.

License: 4958

Wellsite Geologist: Pat Deenihan

Designate Type of Completion

X New Well _____ Re-Entry _____ Workover _____

X Oil _____ SWD _____ SLOW _____ Temp. Abd.

_____ Gas _____ ENHR _____ SIGW _____

_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD

_____ Plug Back _____ PBTD _____

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Inj?) _____ Docket No. _____

6-2-94

6-10-94

7-17-94 ^{KCC} _{JH}

Spud Date

Date Reached TD

Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

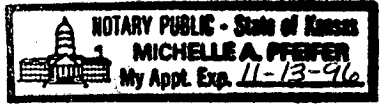
Signature Leon Pfeifer
Title Partner Date 9-20-95

Subscribed and sworn to before me this 20th day of September, 1995.

Notary Public Michelle A. Pfeifer

Date Commission Expires 11-13-96

K.C.C. OFFICE USE ONLY			
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached	
C	<input checked="" type="checkbox"/>	Wireline Log Received	
C	<input checked="" type="checkbox"/>	Geologist Report Received	
Distribution			
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other
(Specify)			



Operator Name **RLT Investment**

Sec. 30 Twp. 8 Rge. 24
 East
 West

SIDE TWO

Lease Name Keith Well # 1-30

County Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:

Radiation Guard

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
Any	2143	+ 286
B/Any	2176	+ 253
Heeb	3716	-1287
Tor	3740	-1311
Lansing	3757	-1328
B KC	3974	-1545

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	206	60/40 Poz	130	3% cc
Production	7.7/8	5 1/2	14	4019	Hal Lite	140 & 300	EA-2

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4SPF	3924-3928	300 gal. 15% MCA	

TUBING RECORD Size 2 3/8 Set At 3925 Packer At _____ Liner Run Yes No

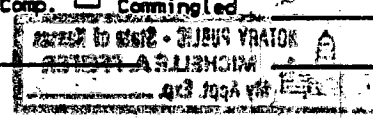
Date of First, Resumed Production, SWD or inj. 7/22/94 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	43		0		42

Disposition of Gas: METHOD OF COMPLETION

Vented Sold Used on Lease
 (If vented, submit ACO-18.)

Production Interval
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify)



15-065-22739-00-00

TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

ORIGINAL

Well Name KEITH #1-30 Test No. 1 Date 6/6/94
 Company R.L.T. INVESTMENT Zone LANSING-35'
 Address BOX 63 MORLAND KANSAS 67650 Elevation 2429 KB
 Co. Rep./Geo. L. PFEIFER/ P. DEENIHAN Cont. MALLARD J.V. INC. Est. Ft. of Pay _____
 Location: Sec. 30 Twp. 8S Rge. 24W Co. GRAHAM State KS

Interval Tested 3775-3795 Drill Pipe Size 4.5" XH
 Anchor Length 20 Wt. Pipe I.D. - 2.7 Ft. Run _____
 Top Packer Depth 3770 Drill Collar - 2.25 Ft. Run 238
 Bottom Packer Depth 3775 Mud Wt. 9.3 lb/Gal.
 Total Depth 3795 Viscosity 45 Filtrate 6.6

Tool Open @ 4:10 PM Initial Blow FAIR BLOW - 2.5 TO 8" IN WATER
SLID TOOL 6 TO 8 FT TO BOTTOM
 Final Blow WEAK TO FAIR BLOW - SLOW INCREASE TO 6" IN WATER

Recovery - Total Feet 300 Flush Tool? NO

Rec. 62 Feet of SLTLY OIL CUT MUD - 2% OIL/ 98% MUD
 Rec. 60 Feet of MUDDY WATER W/ OIL SPECKS- 65% WTR/ 35% MUD
 Rec. 178 Feet of MUDDY WATER- 94% WTR/ 6% MUD RECEIVED
 Rec. _____ Feet of _____
 Rec. _____ Feet of _____

STATE CORPORATION COMMISSION

SEP 25 1995

9-25-1995

BHT 109 °F Gravity _____ °API @ _____ Corrected Gravity _____ °API
 RW 0.27 @ _____ °F Chlorides 47000 ppm Recovery _____ Chlorides 2000 ppm System

CONSERVATION DIVISION
Wichita, Kansas

(A) Initial Hydrostatic Mud 1876.2 PSI AK1 Recorder No. 13788 Range 4650

(B) First Initial Flow Pressure 39.1 PSI @ (depth) 3792 w / Clock No. 22993

(C) First Final Flow Pressure 101.6 PSI AK1 Recorder No. 10248 Range 4400

(D) Initial Shut-in Pressure 1235.2 PSI @ (depth) 3787 w / Clock No. 30410

(E) Second Initial Flow Pressure 118.6 PSI AK1 Recorder No. _____ Range _____

(F) Second Final Flow Pressure 156.1 PSI @ (depth) _____ w / Clock No. _____

(G) Final Shut-in Pressure 1227.6 PSI Initial Opening 30 Final Flow 45

(H) Final Hydrostatic Mud 1865.2 PSI Initial Shut-in 45 Final Shut-in 60

Our Representative GARY PEVOTEAUX

TRILOBITE TESTING, L.L.C. ORIGINAL

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

15-065-22739-00-00

Well Name KEITH #1-30 Test No. 2 Date 6/7/94
Company R.L.T. INVESTMENT Zone LANS-50 - 70
Address BOX 63 MORLAND KANSAS 67650 Elevation 2429 KB
Co. Rep./Geo. L. PFEIFER/ P. DEENIHAN MALLARD J.V. INC.
Location: Sec. 30 Twp. 8S Rge. 24W Co. GRAHAM State KS

Interval Tested 3810-3835 Drill Pipe Size 4.5" XH
Anchor Length 25 Wt. Pipe I.D. - 2.7 Ft. Run _____
Top Packer Depth 3805 Drill Collar - 2.25 Ft. Run 208
Bottom Packer Depth 3810 Mud Wt. 9.4 lb/Gal.
Total Depth 3835 Viscosity 48 Filtrate 6.4

Tool Open @ 7:14 AM Initial Blow WEAK BLOW - .5 TO 4" IN WATER
SLID TOOL 5 FT TO BOTTOM
Final Blow WEAK BLOW - 1/4" TO 4" IN WATER

Recovery - Total Feet 145 Flush Tool? NO

TRACE
Rec. 25 Feet of GAS IN PIPE
Rec. 60 Feet of MUD WITH GOOD OIL SPECKS
Rec. 60 Feet of GSY MUD CUT OIL- 35%GAS/35%OIL/30%MUD
Rec. 60 Feet of GSY OIL CUT MUD-18% GAS/17%OIL/65%MUD
Rec. _____ Feet of CLEAN OIL AT TOP OF TOOL!

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SEP 25 1995
9-25-1995
CONSERVATION DIVISION
STATE CORPORATION COMMISSION
Wichita, Kansas

BHT 110 °F Gravity _____ °API @ _____ °API
RW _____ @ _____ °F Chlorides 2000 ppm Recovery _____ ppm System

(A) Initial Hydrostatic Mud 1876.2 PSI AK1 Recorder No. 13788 Range 4650
(B) First Initial Flow Pressure 35.5 PSI @ (depth) 3832 w / Clock No. 22993
(C) First Final Flow Pressure 57.2 PSI AK1 Recorder No. 10248 Range 4400
(D) Initial Shut-in Pressure 1201.4 PSI @ (depth) 3827 w / Clock No. 30410
(E) Second Initial Flow Pressure 78.8 PSI AK1 Recorder No. _____ Range _____
(F) Second Final Flow Pressure 97.1 PSI @ (depth) _____ w / Clock No. _____
(G) Final Shut-in Pressure 1200.3 PSI Initial Opening 30 Final Flow 45
(H) Final Hydrostatic Mud 1821.4 PSI Initial Shut-in 45 Final Shut-in 60

Our Representative GARY PEVOTEAUX

15-065- 22739-00-00

TRILOBITE TESTING, L.L.C.

ORIGINAL

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

Well Name KEITH #1-30 Test No. 3 Date 6/8/94
 Company R.L.T. INVESTMENT Zone LANS-"H-I"
 Address BOX 63 MORLAND KANSAS 67650 Elevation 2429 KB
 Co. Rep./Geo. L. PFEIFER/ P. DEENIHAN MALLARD J.V. INC. Est. Ft. of Pay _____
 Location: Sec. 30 Twp. 8S Rge. 24W Co. GRAHAM State KS

Interval Tested 3852-3910 Drill Pipe Size 4.5" XH
 Anchor Length 58 Wt. Pipe I.D. - 2.7 Ft. Run _____
 Top Packer Depth 3847 Drill Collar - 2.25 Ft. Run 208
 Bottom Packer Depth 3852 Mud Wt. 9.4 lb/Gal.
 Total Depth 3910 Viscosity 52 Filtrate 6.4

Tool Open @ 12:40 AM Initial Blow FAIR BLOW - 1 TO 8" IN WATER
 Final Blow FAIR BLOW - 1 TO 8" IN WATER

Recovery - Total Feet 270 Flush Tool? NO

Rec. 90 Feet of GAS IN PIPE
 Rec. 30 Feet of MUD WITH OIL SPECKS
 Rec. 120 Feet of GSY OIL CUT MUD- 28% GAS/22%OIL/50%MUD
 Rec. 60 Feet of GSY OIL CUT MUD-10% GAS/10%OIL/80%MUD
 Rec. 60 Feet of WATERY MUD WITH OIL SPECKS- 10% OIL/90% MUD

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 9-25-1995
 SEP 25 1995

BHT 111 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides 38000 ppm Recovered Chlorides 2000 ppm System

(A) Initial Hydrostatic Mud 1931.1 PSI AK1 Recorder No. 13788 Range 4650
 (B) First Initial Flow Pressure 50.4 PSI @ (depth) 3907 w / Clock No. 22993
 (C) First Final Flow Pressure 99.3 PSI AK1 Recorder No. 10248 Range 4400
 (D) Initial Shut-in Pressure 1086.6 PSI @ (depth) 3902 w / Clock No. 30410
 (E) Second Initial Flow Pressure 129.9 PSI AK1 Recorder No. _____ Range _____
 (F) Second Final Flow Pressure 143.5 PSI @ (depth) _____ w / Clock No. _____
 (G) Final Shut-in Pressure 1056.1 PSI Initial Opening 30 Final Flow 45
 (H) Final Hydrostatic Mud 1832.3 PSI Initial Shut-in 45 Final Shut-in 60

Our Representative GARY PEVOTEAUX

15-065-22739-00-00

TRILOBITE TESTING, L.L.C.

ORIGINAL

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

Well Name KEITH #1-30 Test No. 4 Date 6/8/94
 Company R.L.T. INVESTMENT Zone LANS-"J"
 Address BOX 63 MORLAND KANSAS 67650 Elevation 2429 KB
 Co. Rep./Geo. L. PFEIFER/ P. DEENIHAN Cont. MALLARD J.V. INC. Est. Ft. of Pay _____
 Location: Sec. 30 Twp. 8S Rge. 24W Co. GRAHAM State KS

Interval Tested	<u>3902-3930</u>	Drill Pipe Size	<u>4.5" XH</u>
Anchor Length	<u>22</u>	Wt. Pipe I.D. - 2.7 Ft. Run	_____
Top Packer Depth	<u>3897</u>	Drill Collar - 2.25 Ft. Run	<u>208</u>
Bottom Packer Depth	<u>3902</u>	Mud Wt.	<u>9.5</u> lb/Gal.
Total Depth	<u>3930</u>	Viscosity	<u>51</u> Filtrate <u>6</u>

Tool Open @ 12:50 PM Initial Blow STRONG BLOW - BOTTOM OF BUCKET IN 4 MINUTES
 Final Blow STRONG BLOW- BOTTOM OF BUCKET IN 4 1/2 MINUTES
 (HOLE IN PIPE- TEST OK)

Recovery - Total Feet 1912 Flush Tool? NO

Rec. <u>590</u>	Feet of	<u>GAS IN PIPE</u>
Rec. <u>1210</u>	Feet of	<u>GSY OIL CUT MUD - 15% GAS/ 25% OIL/ 60% MUD</u>
Rec. <u>702</u>	Feet of	<u>GSY MUD CUT OIL- 15% GAS/ 65% OIL/ 20% MUD</u>
Rec. _____	Feet of	<u>CLEAN OIL AT TOP OF TOOL!</u>
Rec. _____	Feet of	_____

SEP 25 1995
9-25-1995

BHT 113 °F Gravity 39 °API @ 60 Conservation Division Connected Gravity 39 °API
 RW _____ @ _____ °F Chlorides 2000 ppm Recovery 2000 ppm System
 Wichita, Kansas

(A) Initial Hydrostatic Mud	<u>1931.1</u> PSI	AK1 Recorder No.	<u>13788</u>	Range	<u>4650</u>
(B) First Initial Flow Pressure	<u>522.8</u> PSI	@ (depth)	<u>3927</u>	w / Clock No.	<u>22993</u>
(C) First Final Flow Pressure	<u>632.3</u> PSI	AK1 Recorder No.	<u>10248</u>	Range	<u>4400</u>
(D) Initial Shut-in Pressure	<u>1161.1</u> PSI	@ (depth)	<u>3922</u>	w / Clock No.	<u>30410</u>
(E) Second Initial Flow Pressure	<u>664.2</u> PSI	AK1 Recorder No.	_____	Range	_____
(F) Second Final Flow Pressure	<u>790.8</u> PSI	@ (depth)	_____	w / Clock No.	_____
(G) Final Shut-in Pressure	<u>1129.2</u> PSI	Initial Opening	<u>30</u>	Final Flow	<u>45</u>
(H) Final Hydrostatic Mud	<u>1854.3</u> PSI	Initial Shut-in	<u>45</u>	Final Shut-in	<u>60</u>

Our Representative GARY PEVOTEAUX

15-065-22739-00-00

TRILOBITE TESTING, L.L.C.

ORIGINAL

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

Well Name KEITH #1-30 Test No. 5 Date 6/9/94
 Company R.L.T. INVESTMENT Zone LANS-"K-L"
 Address BOX 63 MORLAND KANSAS 67650 Elevation 2429 KB
 Co. Rep./Geo. L. PFEIFER/ P. DEENIHAN Cont. MALLARD J.V. INC. Est. Ft. of Pay _____
 Location: Sec. 30 Twp. 8S Rge. 24W Co. GRAHAM State KS

Interval Tested 3928-3978 Drill Pipe Size 4.5" XH
 Anchor Length 50 Wt. Pipe I.D. - 2.7 Ft. Run _____
 Top Packer Depth 3923 Drill Collar - 2.25 Ft. Run 208
 Bottom Packer Depth 3928 Mud Wt. 9.3 lb/Gal.
 Total Depth 3978 Viscosity 53 Filtrate 9.2

Tool Open @ 6:47 AM Initial Blow FAIR BLOW - 3 TO 8" IN WATER
 Final Blow FAIR BLOW- 3 TO 4" IN WATER

Recovery - Total Feet 305 Flush Tool? NO

Rec. 245 Feet of GAS IN PIPE
 Rec. 127 Feet of GSY MUD CUT OIL - 10%GAS/75%OIL/15%MUD
 Rec. 60 Feet of OIL CUT WTRY MUD- 18%OIL/22%WTR/60%MUD
 Rec. 118 Feet of MUDDY WATER WITH OIL SPECKS- 88%WTR/12% MUD
 Rec. _____ Feet of _____

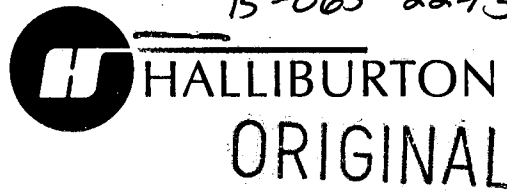
BHT 113 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
 RW 0.22 @ 69 °F Chlorides 49000 ppm Recovered Chlorides 2000 ppm System

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 STATE CORPORATION COMMISSION
 SEP 25 1995
 9-25-1995
 CONSERVATION DIVISION
 Wichita, Kansas

(A) Initial Hydrostatic Mud 1953.1 PSI AK1 Recorder No. _____ Range 4650
 (B) First Initial Flow Pressure 56.1 PSI @ (depth) 3973 w / Clock No. 22993
 (C) First Final Flow Pressure 109.5 PSI AK1 Recorder No. 10248 Range 4400
 (D) Initial Shut-in Pressure 734.7 PSI @ (depth) 3968 w / Clock No. 30410
 (E) Second Initial Flow Pressure 134.5 PSI AK1 Recorder No. _____ Range _____
 (F) Second Final Flow Pressure 157.1 PSI @ (depth) _____ w / Clock No. _____
 (G) Final Shut-in Pressure 657.6 PSI Initial Opening 30 Final Flow 45
 (H) Final Hydrostatic Mud 1876.2 PSI Initial Shut-in 45 Final Shut-in 60

Our Representative GARY PEVOTEAUX

ORIGINAL



15-065-22739-00

P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

INVOICE NO.	DATE
599226	06/10/199

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER
KEITH 1-30	GRAHAM	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
OBERLIN	MALLARD DRILLING CO	CEMENT PRODUCTION CASING	06/10/199
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
721265	HAROLD BELLERIVE		
		SHIPPED VIA	FILE N
		COMPANY TRUCK	7094

DIRECT CORRESPONDENCE TO:

RLT INVESTMENT
ST PETER RT
MORLAND, KS 67650

OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	100	MI	2.75	275.00
		1	UNT		
007-013	MULT STAGE CEMENTING-1ST STAGE	4019	FT	1,670.00	1,670.00
001-016		1	UNT		
007-161	MULT STAGE CEMENTING-ADD STAGE	1	STG	1,400.00	1,400.00
		1	UNT		
26	INSERT VALVE F. S.- 5 1/2" 8RD	1	EA	350.00	350.00
847.6318					
27	FILL-UP UNIT 5 1/2"-6 5/8"	1	EA	55.00	55.00
815.19311					
71	CEMENTER-TYPE P ES 5-1/2 8RD	1	EA	2,450.00	2,450.00
813.56325					
75	PLUG SET - FREE FALL - 2-STAGE	1	EA	460.00	460.00
813.16510					
40	CENTRALIZER 5-1/2" X 7 7/8"	10	EA	44.00	440.00
807.93022					
320	CEMENT BASKET 5 1/2"	3	EA	110.00	330.00
800.8883					
018-315	MUD FLUSH	500	GAL	.65	325.00
504-316	CEMENT - HALL. LIGHT STANDARD	300	SK	8.18	2,454.00
507-277	HALLIBURTON-GEL BENTONITE	10	SK	18.60	186.00
507-210	FLOCELE	75	LB	1.65	123.75
504-308	CEMENT - STANDARD	140	SK	9.01	1,261.40
508-127	CAL SEAL 60	7	SK	25.90	181.30
509-968	SALT	600	LB	.15	90.00
507-775	HALAD-322	79	LB	7.00	553.00
507-970	D-AIR 1, POWDER	33	LB	3.25	107.25
509-968	SALT ON THE SIDE	400	LB	.15	60.00
500-207	BULK SERVICE CHARGE	483	CFT	1.35	652.05
500-306	MILEAGE CMTG MAT DEL OR RETURN	1065.675	TMI	.95	1,012.39

CK# 615
7-8-94

***** CONTINUED ON NEXT PAGE *****

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

ORIGINAL

15-065-22 739-00-00

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046



HALLIBURTON
ORIGINAL

INVOICE

INVOICE NO.	DATE
663073	06/02/199

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
KEITH 1-30		GRAHAM		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE	
OBERLIN	MALLARD DRILLING CO	CEMENT SURFACE CASING		06/02/199	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
721265	ARNOLD HESS			COMPANY TRUCK	7065

RLT INVESTMENT
ST PETER RT
MORLAND, KS 67650

DIRECT CORRESPONDENCE TO:
OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	110	MI	2.75	302.50
		1	UNT		
001-016	CEMENTING CASING	207	FT	585.00	585.00
		1	UNT		
030-503	WOODEN TOP PLUG	8	5/8 IN	95.00	95.00
		1	EA		
504-136	CEMENT - 40/60 POZMIX STANDARD	130	SK	7.34	954.20
509-406	ANHYDROUS CALCIUM CHLORIDE	4	SK	36.75	147.00
506-121	HALLIBURTON-GEL 2X	218	LB	.00	N/C
500-207	BULK SERVICE CHARGE	139	CFT	1.35	187.65
500-306	MILEAGE CMTG MAT DEL OR RETURN	314	TMI	.95	298.30

INVOICE SUBTOTAL	2,569.65
DISCOUNT-(BID)	1,130.63-
INVOICE BID AMOUNT	1,439.02
*-KANSAS STATE SALES TAX	43.55
*-DECATUR COUNTY SALES TAX	8.88

CK #597
6-17-94

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====> \$1,491.45

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.