

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 30420
Name: V.J.I. Natural Resources Inc.
Address: 30-38 48th St
City/State/Zip: Astoria, New York 11103
Purchaser: _____

Operator Contact Person: Jason Dinges
Phone: (785) 625-8360

Contractor: Name: Vonfeldt Drilling Inc.
License: 9431

Wellsite Geologist: Jerry Green

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1.06.03 2.15.03 2.15.03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 065-22880-00-00

County: Graham

S/2S/2SW Sec. 30 Twp. 8 S. R. 24 East West

330 feet from N (circle one) Line of Section

3960 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) - NE SE NW SW

Lease Name: Holley Well #: 2-A

Field Name: Holley

Producing Formation: LKC

Elevation: Ground: 2455 Kelly Bushing: 2460

Total Depth: 4025 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 207 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 4025

feet depth to surface w/ 335 sx cmt. f.l.c.

Drilling Fluid Management Plan 6/11/03
(Data must be collected from the Reserve Pit)

Chloride content 2000 ppm Fluid volume 180 bbls

Dewatering method used natural settling

Location of fluid disposal if hauled offsite:

Operator Name: Challenger Exploration

Lease Name: Dechant License No.: 03919

Quarter _____ Sec. 17 Twp. 14 S. R. 18 East West

County: Ellis Docket No.: 24904

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: [Signature] Date: 5-12-03

Subscribed and sworn to before me this 12th day of May

2003

Notary Public: [Signature]

Date Commission Expires: Jan 21, 2004

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

RITA A. ANDERSON
KCC Distribution
Graham County, Kansas
My Appt. Exp. 1-21-04

Operator Name: V.J.I. Natural Resources Inc. Lease Name: Holley Well #: 2-A
 Sec. 30 Twp. 8 S. 24 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 Dual Induction Log
 Compensated Density/Neutron Log
 VDL Frac Finder Log
 Sonic Log
 Micro Log

Name	Top	Datum
Anhydrite	2174	+290
Heebner	3744	-1284
Toronto	3768	-1308
LKC	3784	-1324
BKC	4005	-1545
RTD	4042	-1582

Dual Receiver Cement Bond Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	207	60-40Poz-Mix	150	3%cc, 2%gel
Production	7 7/8	5 1/2		4025	SM-d S	335	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4shots per/ft	3910-3912	250 ma 2000g20%fene	

TUBING RECORD Size 2 3/8 Set At 3942 Packer At _____ Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours Oil Bbls. n/a Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

Disposition of Gas _____ METHOD OF COMPLETION Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Surmit ACO-18.) Other (Specify) _____

15-065-22880-00-00

ALLIED CEMENTING CO., INC. 6042

Federal Tax I.D.# [REDACTED]

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT
Ness City

DATE <u>02-07-03</u>	SEC <u>5</u>	TWP <u>9s</u>	RANGE <u>24W</u>	CALLED OUT <u>2:00 PM</u>	ON LOCATION <u>4:15 PM</u>	JOB START <u>5:45 AM</u>	JOB FINISH <u>6:45 AM</u>
LEASE <u>Holley</u>	WELL # <u>2-7-B</u>	LOCATION <u>MORLAND 2 1/2 S 2 1/2 W NW</u>	COUNTY <u>CLAY</u>	STATE <u>KS</u>			

CONTRACTOR VON FELDT DRIG.

TYPE OF JOB SURFACE JOB

HOLE SIZE 12 1/4" T.D. 207'

CASING SIZE 8 5/8" DEPTH 207'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT-LEFT IN CSG. 15'

PERFS _____

DISPLACEMENT _____

OWNER UJI NATURAL RES

CEMENT AMOUNT ORDERED 150 M 60/40 PC

3800

2800

COMMON	<u>90 M</u>	@ <u>6.65</u>	<u>598.50</u>
POZMIX	<u>60 M</u>	@ <u>3.55</u>	<u>213.00</u>
GEL	<u>3 M</u>	@ <u>10.00</u>	<u>30.00</u>
CHLORIDE	<u>5 M</u>	@ <u>30.00</u>	<u>150.00</u>
		@	
		@	
		@	
		@	
HANDLING	<u>150 M</u>	@ <u>1.10</u>	<u>173.80</u>
MILEAGE	<u>150 M</u>		<u>410.80</u>

EQUIPMENT

PUMP TRUCK # 224 CEMENTER BOB HELPER JIM W

BULK TRUCK # 342 DRIVER STEVE T.

BULK TRUCK # _____ DRIVER _____

TOTAL 1576.10

REMARKS:

RAN 8 5/8" to 207' BROKE CMC

W. RIG

MIX 150 M 60/40 PC 3% CL + 2% GEL

DISPLACE PLUG TO 197' 12 1/2"

CEMENT CALCULATED

SERVICE

DEPTH OF JOB	<u>207'</u>		
PUMP TRUCK CHARGE			<u>520.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>65</u>	@ <u>3.00</u>	<u>195.00</u>
PLUG	<u>1-Top 8 5/8 W</u>	@ <u>45.00</u>	<u>45.00</u>
		@	
		@	

TOTAL 760.00

CHARGE TO: UJI NATURAL RES.

STREET 30-38 48th St

CITY ASTORIA STATE NEW YORK ZIP 11103

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX			
TOTAL CHARGE	<u>2336.10</u>		
DISCOUNT	<u>233.61</u>		

IF PAID IN 30 DAYS
NET 2102.49

SIGNATURE Doug Budig

SIGNATURE Doug Budig
PRINTED NAME _____

Received: 5-29-2003



15-065-22880-00-00

CHARGE TO:
VJI NATURAL RESOURCES
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 5261

PAGE 1 OF 2

1. SERVICE LOCATIONS NESS CITY, KS	WELL/PROJECT NO. A-2	LEASE HOLLY	COUNTY/PARISH GRAHAM	STATE KS	CITY	DATE 2-15-03	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR NOFFELAT DRIG.	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OEL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LONGSTRAW	WELL PERMIT NO.	WELL LOCATION PSWELL - 2 1/2, 2w, 1 1/2, 1w		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE # 104	70		MC		2.50	175.00
578					PUMP SERVICE	1		JOB	4042	1200.00	1200.00
221					LIQUID KCL	4		Gal		19.00	76.00
281					MUD FLUSH	500		Gal		.50	250.00
410					TOP DRUG - SW	1		EA	5 1/2"	50.00	50.00
400					GUIDE SHOE	1		EA		80.00	80.00
401					INSERT FLOAT VALVE W/ AUTO FILLUP	1		EA		110.00	110.00
402					CENTRALIZERS	7		EA		40.00	280.00
403					CORRET BASKETS	2		EA		110.00	220.00

RECEIVED
MAY 29 2003
KCG WICHITA

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Doug Rudin*
 DATE SIGNED: **2-15-03** TIME SIGNED: **0600** A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				1	2441.00
WE UNDERSTOOD AND MET YOUR NEEDS?				2	4667.69
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

15-065-22880-00-00



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 5261

CUSTOMER VJI NATURAL RESOURCES WELL HOLLY A-2 DATE 2-15-03 PAGE 2 OF 2

STACK REFERENCE	SECONDARY REFERENCE/NOTE NUMBER	AGREEMENTS			DESCRIPTION	QTY		QTY		UNIT PRICE	AMOUNT
		LOC	ADMT	BY		QTY	UNIT	QTY	UNIT		
330		1			SWIFT MULTI-DENSITY STANDARD	235	SBS			9.50	2232.50
325		1			STANDARD CEMENT	100	SBS			6.75	675.00
276		1			FLOCELE	84	LBS			.90	75.60
284		1			CALSEAL	5	SBS			25.00	125.00
283		1			SALT	500	LBS			.15	75.00
286		1			HALAD-1	50	LBS			5.25	262.50
					SERVICE CHARGE						
581		1						CUBIC FEET	335	1.00	335.00
583		1						TON MILES	1182.79	.75	887.09
					TOTAL WEIGHT	33794		LOADED MILES	70		

CONTINUATION OF / 4667.69