

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 30420
Name: V.J.I. Natural Resources Inc.
Address: 30-38 48th St.
City/State/Zip: Astoria, New York 11103
Purchaser: _____
Operator Contact Person: Jason Dinges
Phone: (785) 625-8360
Contractor: Name: Vonfeldt Drilling Inc.
License: 9431
Wellsite Geologist: Jerry Green

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Add.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3.8.03 3.16.03 3.16.03
Spud Date or Date Reached TD Completion Date or Recompletion Date

RECEIVED
MAY 29 2003
KCC WICHITA

API No. 15 - 065-22889-00-00
County: Graham
SE SE SW Sec. 30 Twp. 8 S. R. 24 East West
330 feet from N (circle one) Line of Section
2310 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Holley Well #: 2-C
Field Name: Holley

Producing Formation: LKC
Elevation: Ground: 2432 Kelly Bushing: 2437
Total Depth: 3990 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 219 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 3993
feet depth to Surface w/ 450 sq cmt.

Drilling Fluid Management Plan Att 11 Ver 6-6-03
(Data must be collected from the Reserve Pit)

Chloride content 1000 ppm Fluid volume 240 bbls
Dewatering method used Natural Settling

Location of fluid disposal if hauled offsite:
Operator Name: Challenger Exploration
Lease Name: Dechant License No.: 03919
Quarter _____ Sec. 17 Twp. 14 S. R. 18 East West
County: Ellis Docket No.: 24904

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: agent Date: 5-12-03
Subscribed and sworn to before me this 12th day of May 2003
Notary Public: [Signature]
Date Commission Expires: Jan 21, 2004

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
RITA A. ANDERSON
Graham County, Kansas
My Appt. Exp. 1-21-04



Well # 2-0
JAMBERO

Operator Name: V.J.I. Natural Resources Inc. Lease Name: Holley

Sec. 30 Twp. 8 S. R. 24 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 Radiation Guard Log
 Dual Receiver Cement Bond Log

Name	Top	Datum
Anhy	2146-78	+291
Heebner	3718	-1281
Toronto	3742	-1305
LKC	3758	-1321
BKC	3980	-1543
RTD	3987	-1550

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	219	60-40pozmix	150	3%cc, 2%gel
Production	7 7/8	5 1/2	15	3993	SM-DS	450	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4shots perft.	3912-3914	500g15% Mud Acid, 2500g28%NE	

TUBING RECORD Size 2 3/8 Set At 3937 Packer At _____ Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

Disposition of Gas _____ **METHOD OF COMPLETION** Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

15-065-22889-00-00

ALLIED CEMENTING CO., INC. 13259

Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT
Russell

DATE <i>3-8-09</i>	SEC.	TWP.	RANGE	CALLED OUT <i>4:00 PM</i>	ON LOCATION <i>6:30 PM</i>	JOB START	JOB FINISH <i>9:15 AM</i>
LEASE <i>Holley</i>	WELL #	LOCATION <i>MORLAND 381 E 21 N</i>			COUNTY <i>Graham</i>	STATE <i>KO</i>	
OLD OR NEW (Circle one)							

CONTRACTOR *Vonfeldt*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *219*

CASING SIZE *8 5/8* DEPTH *218*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX. MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15'*

PERFS.

DISPLACEMENT *12.99 bbls*

EQUIPMENT

PUMP TRUCK CEMENTER *B. H.*

177 HELPER *PAUL*

BULK TRUCK

213 DRIVER *Shane*

BULK TRUCK DRIVER

OWNER

CEMENT AMOUNT ORDERED
150 lbs 60/40 3-2

COMMON	<i>90</i>	@	<i>65</i>	<i>598.50</i>
POZMIX.	<i>60</i>	@	<i>35</i>	<i>210.00</i>
GEL	<i>3</i>	@	<i>10.00</i>	<i>30.00</i>
CHLORIDE	<i>5</i>	@	<i>30</i>	<i>150.00</i>
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>150</i>	@	<i>1.48</i>	<i>165.00</i>
MILEAGE	<i>44.5</i>	@	<i>1.00</i>	<i>390.00</i>
				<i>50</i>
TOTAL				<i>1546.50</i>

REMARKS:

Ran 5 hrs of 8 5/8 rel e 218
Cont. w/ 1/4 in 60/40 3-2
pump plus w/ bbls of water
Cont. did Circ. ✓

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE *520.00*

EXTRA FOOTAGE @

MILEAGE *65* @ *3.00* *195.00*

PLUG *1-8 5/8* @ *45.00*

@

@

TOTAL *760.00*

CHARGE TO: *V. J. NATURAL Res.*

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

@

@

@

@

@

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Received
5-29-2003

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME

SIGNATURE *Doug Budge*

Doug Budge



15-065-22889-00-00

CHARGE TO: V. J. I
 ADDRESS:
 CITY, STATE, ZIP CODE:

RECEIVED
 MAY 29 2003

TICKET
 No 5217

PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>Hay 16</u>	WELL/PROJECT NO. <u>2-C</u>	LEASE <u>Holley</u>	COUNTY/PARISH <u>Graham</u>	STATE <u>KS</u>	DATE <u>3-16-03</u>	OWNER <u>Same</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>Vonfeldt</u>	SHIPPED VIA <u>104</u>	DELIVERED TO <u>S.W. Penckee</u>	ORDER NO.
3.	WELL TYPE <u>oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>4/5</u>	WELL PERMIT NO.	WELL LOCATION	
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE	70	m.			2.50	175.00
578					Pump Charge	390	FT				1200.00
400					Guide shoe	1	EA	5 1/2	in		100.00
401					insert float valve	1	EA				125.00
402					Centralsis	6	EA			44.00	264.00
403					Cement Brackets	2	EA			125.00	250.00
410					Tap Plug	1	EA				50.00
281					Mud flush	500	Gal			60	300.00
221					Liquid KCL	2	Gal			19.00	38.00
					<i>from Continuation</i>						6566.75

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 3-16-03 TIME SIGNED: 9:00
 A.M.
 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				9068 75
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX 313 11
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL 9381 86
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

SWIFT OPERATOR: Lery
 APPROVAL:

3161.50 Thank You!



PO Box 466
 Ness City, KS 67560
 Off: 785-798-2300

15-065-22889-00-00
TICKET CONTINUATION

TICKET No. 5217

CUSTOMER
V.J.I

WELL
Holley C-2

DATE 3-16-03

PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		UNIT		UNIT PRICE	AMOUNT
		LOG	ADCT	DF			QTY.	LN	QTY.	LN		
330						smo Cement	450	SKS			9.75	4387.50
290						D-AIR	106	lbs			2.75	291.50
276						Flocc	113	lbs			.90	101.70
581						SERVICE CHARGE						
583						TOTAL WEIGHT	44909					
						LOADED MILES	70					
						CUBIC FEET		450			1.00	450.00
						TON MILES		1571.82			.85	1336.05

CONTINUATION TOTAL
 6566.75