

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 30420 Vincent Innone dba  
Name: VJI NATURAL RESOURCES, INC.  
Address: 30-38 48th St  
City/State/Zip: ASTORIA NY 11103  
Purchaser: \_\_\_\_\_  
Operator Contact Person: JASON DINGES  
Phone: (785) - 625-8360  
Contractor: Name: Andy Anderson dba A & A PRODUCTION  
License: 30076  
Wellsite Geologist: JERRY GREEN

RECEIVED

MAY 29 2003

KCC WICHITA

Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc) \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD \_\_\_\_\_  
\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

3-12-03 <sup>20</sup>3-21-03 <sup>3-20-03</sup>  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 065-22890-00-00  
County: GRAHAM  
N/2 .NW-SW-SW Sec. 30 Twp. 8 S. R. 24  East  West  
1150 feet from S N (circle one) Line of Section  
330 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: HOLLEY Well #: 2-D  
Field Name: HOLLEY

Producing Formation: KC  
Elevation: Ground: 2463 Kelly Bushing: 2468

Total Depth: 4041 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 202' @ 207' Feet  
150 sacks  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 4040  
feet depth to surface w/ 450 sx cmt.

Drilling Fluid Management Plan All 11 well 6-4-03  
(Data must be collected from the Reserve Pit)  
Chloride content 2500 ppm Fluid volume 120 bbls  
Dewatering method used Natural Settling  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Challenger Exploration  
Lease Name: Dechant License No.: 03919  
Quarter \_\_\_\_\_ Sec. 17 Twp. 14 S. R. 18  East  West  
County: Ellis Docket No.: 24904

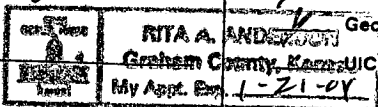
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Agent Date: 5-12-03  
Subscribed and sworn to before me this 12<sup>th</sup> day of May, 2003  
Notary Public: [Signature]  
Date Commission Expires: Jan 21, 2004

**KCC Office Use ONLY**

N Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
Y Wireline Log Received  
Y Geologist Report Received  
RITA A. ANDERSON  
Graham County, Kansas J.C. Distribution  
My App. Exp. 1-21-04



Vincent Innone dba

Operator Name: VJI NATURAL RESOURCES, INC. Lease Name: HOLLEY Well #: 2-D

Sec. 30 Twp. 8 S. R. ~~24~~ 24  East  West County: GRAHAM

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit Copy)*

List All E. Logs Run:  
 Radiation Guard Log  
 Dual Receiver Cement Bond Log

Name	Top	Datum
Heebner	3757	-1289
Toronto	3792	-1324
LKC	3800	-1332
BKC	4021	-1553
RTD	4041	-1573

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediates, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	20	207	60/400 POZ MIX	150	3% CC 2% Gel
PRODUCTION	7 7/8	5 1/2	15	4040	SMAG	450	113# Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4shots per/ft	3953-3957	500mca 2500 20% FENE	

**TUBING RECORD**

Size 2 3/8 Set At 3944 Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours

Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
N/A				

Disposition of Gas \_\_\_\_\_ **METHOD OF COMPLETION** \_\_\_\_\_ Production Interval \_\_\_\_\_

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_



CHARGE TO: *V.J.I.*

ADDRESS:

CITY, STATE, ZIP CODE:

15-065-22890-00-00  
TICKET No 5345

SERVICE LOCATIONS 1. <i>Holly, Mo.</i>	WELL/PROJECT NO. <i>D-3</i>	LEASE <i>Holly</i>	COUNTY/PARISH <i>Graham</i>	STATE <i>K.</i>	CITY	DATE <i>3-20-03</i>	OWNER <i>Sam</i>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>A-A Dth.</i>	RIG NAME/NO.	SHIPPED VIA <i>OT</i>	DELIVERED TO <i>Location</i>	ORDER NO.	
3.	WELL TYPE <i>Oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Complete 5th Prod. Cycle</i>	WELL PERMIT NO.	WELL LOCATION <i>See 31-8-24</i>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE #103	70	mil			2.50	175	00
577		1			Pumps Service	1	ea			1200	00	1200
410	RECEIVED	1			Top Plug	1	ea	5 1/2	in	50	00	50
400	MAY 29 2003	1			Grade Stone	1	ea			100	00	100
401	KCC WICHITA	1			Insert Float Valve	1	ea			195	00	195
402		1			Centrals	6	ea			44	00	264
403		1			Cement Baskets	2	ea			125	00	250
231		1			Mud Flush	500	gal			60	00	300
231		1			RCL	2	gal			19	00	38
					See Cont. 10/24						6270	75

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY,** and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X

DATE SIGNED: \_\_\_\_\_ TIME SIGNED: \_\_\_\_\_  A.M.  P.M.

**REMIT PAYMENT TO:**

**SWIFT SERVICES, INC.**  
P.O. BOX 466  
NESS CITY, KS 67560  
785-798-2300

<b>SURVEY</b>	AGREE	UN-DECIDED	DIS-AGREE	<b>PAGE TOTAL</b>	8,772	75
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY? WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO					<b>TAX</b>	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				<b>TOTAL</b>		





15-065-22890-00-00

# ALLIED CEMENTING CO., INC. 11138

Federal Tax I.D.# XXXXXXXXXX

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Oakley

DATE <u>3-12-03</u>	SEC. <u>30</u>	TWP. <u>8<sup>s</sup></u>	RANGE <u>24<sup>w</sup></u>	CALLED OUT	ON LOCATION <u>noon</u>	JOB START <u>1:45 PM</u>	JOB FINISH <u>2:00 PM</u>
LEASE <u>Holley</u>		WELL # <u>2-D</u>		LOCATION <u>Marland 3 1/2 S - 36-11-40</u>		COUNTY <u>Graham</u>	STATE <u>Kan</u>
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR A+A Drilling Co

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 212'

CASING SIZE 8 5/8 DEPTH 212'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 12 1/2 BBL

OWNER Same

CEMENT

AMOUNT ORDERED 150 sacks 60/40 per  
3% CC - 2% Gel

COMMON @

POZMIX @

GEL @

CHLORIDE @

HANDLING @

MILEAGE @

TOTAL \_\_\_\_\_

**EQUIPMENT**

PUMP TRUCK CEMENTER Walt

# 102 HELPER Walt

BULK TRUCK

# 212 DRIVER Lannie

BULK TRUCK

# DRIVER

**REMARKS:**

**SERVICE**

Cement Did Circ

Paid with ck # 4269

Walt

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE miles @ 3.00

PLUG 8 5/8 Surface @ \_\_\_\_\_

TOTAL \_\_\_\_\_

CHARGE TO: VII Natural Resources

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**FLOAT EQUIPMENT**

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner-agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Daniel

PRINTED NAME \_\_\_\_\_