

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5427
name D. R. Lauck Oil Company, Inc.
address 221 S. Broadway, Suite 400
City/State/Zip Wichita, Kansas 67202

Operator Contact Person John D. Knightley
Phone (316) 263-8267

Contractor: license # 5427
name D. R. Lauck Oil Company, Inc.

Wellsite Geologist Roger Kasten, Jr.
Phone (316) 263-8267

PURCHASER None--Dry Hole

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

8-10-85 8-17-85 8-17-85
Spud Date Date Reached TD Completion Date

3945'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 250.54' @ 257' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15- 065-22,219 -00-00

County Graham

SE SE NW Sec 4 Twp 8S Rge 25W
(location) X West

2970 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

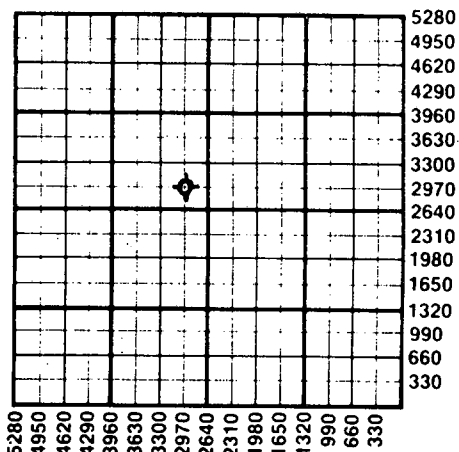
Lease Name Weary Well# 1

Field Name None--Wildcat

Producing Formation

Elevation: Ground 2404 KB 2409

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water 1980 Ft North From Southeast Corner and
(Stream, Pond etc.) 2310 Ft West From Southeast Corner
Sec 4 Twp 8S Rge 25W East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John D. Knightley
Title President Date 8-29-85

Subscribed and sworn to before me this 29th day of August 1985

Notary Public
Date Commission Expires 3-12-87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

RECEIVED
SEP 17 1985

CONSERVATION DIVISION
Wichita, Kansas

Form ACO-1 (7-84)

Sec. 4 Twp. 8 Rge. 25W

SIDE TWO

Operator Name D. R. Lauck Oil Company, Inc. Lease Name Weary Well# 1 SEC 4 TWP 8S RGE 25W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Drillers Log

Shale 0-1430
 Shale & Shells 1430-2250
 Shale 2250-3090
 Shale & Lime 3090-3645
 Lime 3645-3850
 Lime & Shale 3850-3890
 Lime 3890-3945 RTD

Name	Top	Bottom
<u>Great Guns Electric Log Tops:</u>		
Anhydrite	2122	(+287)
Base Anhydrite	2150	(+259)
Topeka	3482	(-1073)
Heebner	3673	(-1264)
Toronto	3698	(-1289)
Lansing	3711	(-1302)
Base Kansas City	3926	(-1517)
Log Total Depth	3946	(-1537)
Rotary Total Depth	3945	(-1536)

DST #1 3765-3810, Open 30-30-30-30, weak blow thruout, recovered 30' watery mud with a few oil specks. SIP 1225#-1186#, FP 50#-50# & 70#-70#.

DST #2 3828-60, Open 30-30-30-30, weak blow, recovered 10' oil specked mud. SIP 509#-360#, FP 50#-50# & 50#-50#.

DST #3 3857-90, Open 30-30-30-15, very weak blow initial flow, no blow second flow period, flushed tool, good surge, no help. Recovered 10' oil specked mud. SIP 50#-30#, FP 30#-30# & 30#-30#.

DST #4 3885-3945, Open 30-30-30-30, first open very weak blow, second open weak surge, no blow, tool flushed when pulling slips. Recovered 20' drilling mud, no show. Hydrostatic mud 2070#-1960#. SIP 1045#-916#, FP 70#-70# & 80#-80#.

X

CASING RECORD <input type="checkbox"/> new <input checked="" type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4"	8-5/8"	28#	257'	60-40 Pozmix	170	2% Gel and 3% CaCl ₂
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented sold used on lease
 METHOD OF COMPLETION: open hole perforation other (specify) _____
 Dually Completed. Commingled

PRODUCTION INTERVAL

