

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5886 EXPIRATION DATE 6-30-84

OPERATOR Chief Drilling Co., Inc. API NO. 15-065-21,855-00-00

ADDRESS 905 Century Plaza Wichita, Ks. 67202 COUNTY Graham FIELD

\*\* CONTACT PERSON F.W. Shelton, Jr. PROD. FORMATION PHONE 316-262-3791

PURCHASER none LEASE HESKETT

ADDRESS none WELL NO. 1

WELL LOCATION NE NW NW

DRILLING Contractor Warrior Drilling Co., Rig #1 330' Ft. from north Line and

CONTRACTOR ADDRESS 905 Century Plaza 990' Ft. from west Line of (E)

Wichita, Ks. 67202 the NW (Qtr.) SEC 5 TWP 8S RGE 25W(W)

PLUGGING Contractor Warrior Drilling Co., Rig #1

CONTRACTOR ADDRESS 905 Century Plaza

Wichita, Ks. 67202

TOTAL DEPTH LTD 3976 RTD 3980 PBTD

SPUD DATE 9-08-83 DATE COMPLETED 9-15-83 -

ELEV: GR 2483 DF 2485 KB 2488

DRILLED WITH (CABLE)xx (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE no

Amount of surface pipe set and cemented 6 jts. 241 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other dry

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

V. Richard Hoover, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

V. Richard Hoover (Signature)

SUBSCRIBED AND SWORN TO BEFORE ME this 16 day of September, 1983.



Martha E. Gustin (Notary Public)

MY COMMISSION EXPIRES:

RECEIVED STATE CORPORATION COMMISSION SEP 20 1983

CONSERVATION DIVISION Wichita, Kansas

9-20-83

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Chief Drilling Co., Inc. Heskett

LEASE SEC. 5 TWP. 8S RGE. 25W<sup>(W)</sup>

FILL IN WELL INFORMATION AS REQUIRED: WELL NO #1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run.</p> <p>DST #1 3758 - 3795 (Lans. 35 zone) 30-30-30-30 st. blow off bott of bucket in 4 min., rec. 1000' salt water, IBHP: 1267', FBHP: 1238' IFP: 76-256, FFP: 332-484</p> <p>DST #2 3920-3950 (Lans. 200 zone) 30-30-30-30 wk. blow throughout, rec. 150' salt water, IBHP: 1332#, FBHP: 1245#, FP: 71-118</p> <p>Logging RTD, 3980' Plugged w/180 sx. 50-50 pos mix, 6% gel, 3% c.c. 20 sx. @ 2170', 100 sx. @ 1300', 40 sx. @ 240', solid bridge plug @ 0-40' w/10 sx., 10 sx. in the rat hole, Carl Goodrow state plugger, started @ 12:15 p.m. completed @ 2:45 p.m.</p>				<p>FORMATION TOPS:</p> <p>Anhydrite 2168 + 320 Base Anhydr. 2201 + 287 Heebner 3710 - 1222 Lansing 3746 - 1258 Muncie Cr. 3864 - 1376 BKC 3964 - 1476 RTD 3980 - 1492</p> <p>E-LOG TOPS:</p> <p>Anhydrite 2167 + 321 Heebner 3708 - 1220 Lansing 3744 - 1256 Muncie Cr. 3860 - 1372 BKC 3962 - 1474 LTD 3976 - 1488</p> <p>-WELL LOG</p> <p>Surface Sand 0 - 251 Sand &amp; Clay 251 - 1240 Clay &amp; Sand 1240 - 2168 Anhydrite 2168 - 2201 Shale 2201 - 2635 Shale &amp; Lime 2635 - 3175 Lime &amp; Shale 3175 - 3720 Shale &amp; Lime 3720 - 3864 Lime 3864 - 3980 RTD 3980 LTD 3976</p>	
<p>If additional space is needed use Page 2, Side 2</p>					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4	8 5/8	20#	244'	60-40 pos mix	150	sx. 3% c.c. 2% gel.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none	none	none	none	none	none

TUBING RECORD

Size	Setting depth	Packer set at
none	none	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
none	none

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
none		none

Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water MCF	Gas-oil ratio
none	none	none	none	none

Disposition of gas (vented, used on lease or sold)	Perforations
none	none