

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY.

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 06/30/83

OPERATOR DONALD C. SLAWSON API NO. 15-065-21,654 000

ADDRESS 200 Douglas Building COUNTY Graham

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Sherry Kendall PROD. FORMATION _____

PHONE 316-263-3201

PURCHASER N/A LEASE CURRIER 'E'

ADDRESS _____ WELL NO. 1

WELL LOCATION SW SW SE

DRILLING SLAWSON DRILLING CO., INC. 330 Ft. from South Line and

CONTRACTOR 200 Douglas Building 2230 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the SE (Qtr.) SEC 7 TWP 8S RGE 25W.

PLUGGING Halliburton Services WELL PLAT (Office Use Only)

CONTRACTOR _____

ADDRESS Box 579

		7	

 KCC

Great Bend, Kansas 67530 KGS

TOTAL DEPTH 3989' PBD N/A SWD/REP _____

SPUD DATE June 18, 82 DATE COMPLETED June 26, 82 PLG. _____

ELEV: GR 2452 DF 2455 KB 2458

DRILLED WITH (~~CABLE~~) (ROTARY) (~~XXIX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 347' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

William R. Horigan

, being of lawful age, hereby certifies

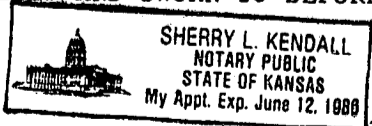
that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William R. Horigan
(Name)

William R. Horigan
November

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of _____, 19 82.



Sherry L. Kendall
(NOTARY PUBLIC)

Sherry L. Kendall

MY COMMISSION EXPIRES: 06/12/86

RECEIVED 11-24-82
NOV 24 1982
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-I WELL HISTORY

OPERATOR

DONALD C. SLAWSON

LEASE #1 Currier 'E'

SEC. 7 TWP. 8S RGE. 25W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 - 354 Surface 354 - 3645 Shale 3645 - 3989 Lime 3989 RTD			LOG TOPS	
			ANHY 2155 (+303) B/ANHY 2189 (+269) HEEB 3698 (-1240) TORO 3719 (-1261) LANS 3731 (-1273) MUN CRK 3852 (-1394) STARK 3911 (-1453) BKC 3953 (-1495) LTD 3989 (-1531)	
DST #1 3757-3800 (35' & 50' Zn) 30-60-45-75, Rec. 18' Mud, 107' MSW, Chl 38,500. IFP 40-61#, ISIP 985#, FFP 61-81#, FSIP 985#. HP 1867-1867#, 110°.				
DST #2 3882-3914 (160' & 180' Zn) 30-30-30-30, Wk blow/died, Rec. 4' Mud, IFP 20-20#, ISIP 121#, FFP 20-41#, FSIP 61#.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	347'	60/40 poz	275 sx	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

RATE OF PRODUCTION PER 24 HOURS

Oil

Gas

Water %

Gas-oil ratio

bbbl.

MCF

bbbl.

CFPB

Disposition of gas (vented, used on lease or sold)

Perforations