

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5135
name John O. Farmer, Inc.
address P.O. Box 352
Russell, KS 67665
City/State/Zip

Operator Contact Person Margaret Schulte
Phone (913) 483-3144

Contractor: license # 5135
name John O. Farmer, Inc.

Wellsite Geologist Sam Farmer
Phone (913) 483-3144

PURCHASER

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth
CONSERVATION DIVISION
Wichita, Kansas

2077-84
RECEIVED
OCT 17 1984
STATE CORPORATION COMMISSION

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
10-6-84 10-13-84 10-13-84
Spud Date Date Reached TD Completion Date
3930'
Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 286' feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet
If alternate 2 completion, cement circulated
from 286 feet depth to surface w/ 180 SX cmt

API NO. 15 065-22,078 00-00
County Graham
SE NW SE Sec 7 Twp 8S Rge 25 East West

1650 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

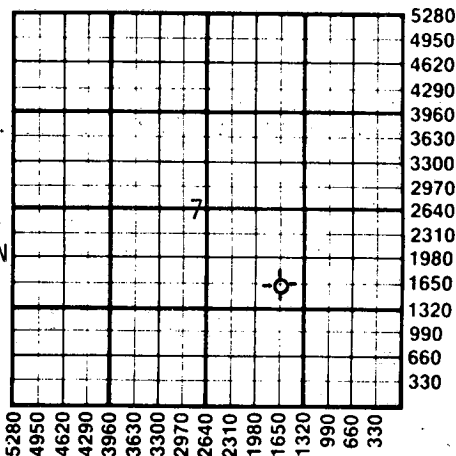
Lease Name Rome "B" Well# #1

Field Name (Wildcat)

Producing Formation

Elevation: Ground 2425' KB 2430'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater 5200 Ft North From Southeast Corner and
(Well) 200 Ft. West From Southeast Corner of
Sec 14 Twp 8S Rge 26 East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain) Farm well - Richard Davis, Studley,
(purchased from city, R.W.D.#) KS 67759

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John O. Farmer III
John O. Farmer III
Title Vice-president Date 10-16-84
Subscribed and sworn to before me this 16th day of October 19 84
Notary Public Margaret A. Schulte
Date Commission Expires 1-27-85 Margaret A. Schulte

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 7 Twp 8 Rge 25

SIDE TWO

Operator Name John O. Farmer, Inc. Lease Name Rome "B" Well# 1 SEC 7 TWP. 8S RGE. 25W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No

Shale	0	1725
Sand	1725	1905
Red Bed	1905	2124
Anhydrite	2124	2159
Shale & Shells	2159	2520
Shale	2520	3040
Shale & Lime	3040	3370
Lime	3370	3930

	Formation Description	
	<input type="checkbox"/> Log	<input checked="" type="checkbox"/> Sample
Name	Top	Bottom
Anhydrite	2124	(+306)
Heebner	3667	(-1237)
Toronto	3690	(-1260)
Lansing	3699	(-1269)
B/KC	3922	(-1492)
R.T.D.	3930	(-1500)

DST #1 3715-62'
 Tool open 30-30 - weak blow, 23 min.
 Rec: 5' mud
 IFP: 42-42
 BHP: 1016

DST #2 3760-96'
 Tool open 30-30-10 - weak blow, 30 min.
 Rec: 30' mud
 IFP: 42-42
 FFP: 52-52
 BHP: 561

DST #3 3840-80'
 Tool open 30-30 - weak blow, 25 min.
 Rec: 15' mud
 FP: 33-33
 BHP: 1016

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4"	8-5/8"		286'	Common	180	.2% gel, .3% C.C.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls				

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation other (specify) _____
 Dually Completed.
 Commingled

