

RECEIVED

APR 24 2003

KCC WICHITA

STATE OF KANSAS
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 South Market - Room 2078
Wichita, Kansas 67202

FORM CP-1 (3/92)

WELL PLUGGING APPLICATION FORM

02 PLEASE TYPE FORM and File ONE Copy)

API # 15-065-19004-00-00 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date. 4/03

WELL OPERATOR V.J.I Natural Resources KCC LICENSE # 30420
(owner/company name) (operator's)

ADDRESS 30-38 48th Street CITY Astoria

STATE New York ZIP CODE 11103 CONTACT PHONE # (785) 625-8360

LEASE Holley WELL# 8-8 SEC. 31 T. 8 R. 24 (East/West)

W2 - NE - SE SPOT LOCATION/QQQQ COUNTY Graham

1980 FEET (in exact footage) FROM ③/N (circle one) LINE OF SECTION (NOT Lease Line)

990 FEET (in exact footage) FROM ③/W (circle one) LINE OF SECTION (NOT Lease Line)

✓ Check One: WATER SUPPLY WELL ☒ WELL ☐ GAS WELL ☐ D&A ☐ SWD/ENHR WELL ☐ DOCKET#

CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS

SURFACE CASING SIZE 10-3/4 SET AT 110 CEMENTED WITH 100sx P02mix SACKS

PRODUCTION CASING SIZE 7" SET AT 1934 CEMENTED WITH 250 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 1760-80, 1720-40, 1800-20, 1840-60, 1880-1900

ELEVATION 2431 GL T.D. 1935 PBTD 1900 ANHYDRITE DEPTH 2200
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD X POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING as suggested by K.C.C.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? YES IS ACO-1 FILED? yes

If not explain why?

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Jason Dinges PHONE# (785) 625-8360

ADDRESS 1584 Smokey Hill River Road City/State Hays, Kansas 67601

PLUGGING CONTRACTOR Swift Services Inc. KCC LICENSE # 32382
(company name) (contractor's)

ADDRESS P.O. Box 466, Ness City, Kansas 67560 PHONE # (785) 798-2300

PROPOSED DATE AND HOUR OF PLUGGING (If Known?)

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: April 11 ⁰³ AUTHORIZED OPERATOR/AGENT: [Signature]
(signature)

COPY

TEXACO INC.-LOG OF WELL
Tulsa DIVISION

RECEIVED

FORM PO-214 SHEET 1 (5-60) 20M

APR 24 2003

KCC WICHITA

640 ACRES
N

INDICATE EXACT WELL LOCATION &
LEASE BOUNDARY WITHIN SECTIONWELL Holley Unit Tract #8 Well #8 WS L. D. FILE NO. 140345LOC 1980' NSL & 990 WEL SEC 31 TWP 8S RGE 24W

(A. McKinley)

DIST. Wichita CO.-PARISH Graham STATE KansasCOMM. DRLG. 4-5-63 COMP. DRLG. 4-7-63 DAYS DRLG. 2ROT. FROM 0 TO 1935 CABLE FROM _____ TO _____CONTR. OR CO. RIG NO. Murfin Drlg. Company T. D. DRILLED 1935COMP. T. D. 1900 ZERO ELEV BH-KB 7.5' GRD. ELEV. GL 2431 CSG. FLG. ELEV. _____DATE OF FIRST PROD. Water Supply OFFICIAL COMP. DATE 5-21-63

LOGS RUN _____

CASING RECORD

SIZE INCHES	DEPTH FEET	WEIGHT #/FT.	GRADE	RANGE	REMARKS—QUAN. CMT., TEMP. SURV., ETC.
10-3/4	110	29#	SW		Set & cmtd 10-3/4" csg @ 110' w/100 sacks Pozmix 3% ClCl ₂ . Cmt circ.
7"	1934	20#			Set & cmtd 7" csg @ 1934 w/250 sacks reg cmt w/12% gel followed w/100 sacks Pozmix "A". Cmt did not circ. Cmtd to surface w/75 cement.

COMPLETION DATA

FORMATION	Cedar Hills			
DATE OF TEST	5-19-63			
DEPTH OF PROD. INTERVAL	1880-1900 1840-60 1800-20 1760-80 1720-40			
INITIAL PRODUCTION:	OIL - BPD			
	GAS - MCF			
	WATER - BPD	312 BW/40 Mins.		
	GOR			
	BHP - PSI			
CORRECTED API GRAVITY				
PRODUCING CONDITIONS	Pump			
ARTIFICIAL STIMULATION	Natural			

REMARKS

1- Ken Well Log
1- Tulsa
1- Hays
7/25/631) 190
2) 650.00
3) 600.00
4) 20.00WELL Holley Unit O/A Tract #8 FIELD Holley AREA Hays
Well #8 WS (A. McKinley)

TOTAL NUMBER OF SHEETS _____

GEOLOGICAL DATA AND DRILLING AND COMPLETION PROCEDURE

FORMATION OR DATE	TOP-DEPTH INTERVAL	REMARKS OR DESCRIPTION AND RESULTS OF WORK															
4-5-63		Drilled 12-1/4" surface hole to 111'.															
4-6-63		Drilled 9" hole to 1935'.															
4-7- to 5-15-63		Waiting on electric power.															
5-16-63		Ran tbg & pump.															
5-17-63		Pumped 312 BW/40 min, 5% sand. Fluid level 360' below surface.															
5-21-63		Complete: TD 1935 - PBTD 1900 Water Supply															
		<table><tr><th>Measurements</th><th colspan="2">Centralizers</th></tr><tr><td>BH - KB 7.5'</td><td>90</td><td>1572</td></tr><tr><td>BH - GL 2.5'</td><td>384</td><td>1704</td></tr><tr><td></td><td>714</td><td>1803</td></tr><tr><td></td><td>1044</td><td>1902</td></tr></table>	Measurements	Centralizers		BH - KB 7.5'	90	1572	BH - GL 2.5'	384	1704		714	1803		1044	1902
Measurements	Centralizers																
BH - KB 7.5'	90	1572															
BH - GL 2.5'	384	1704															
	714	1803															
	1044	1902															

RECEIVED
APR 24 2003
KCC WICHITA

15-065-19004-00-00

WELL LOG RECEIVED
APR 24 2003
KCC WICHITA

COMPANY **Texaco, Inc.**

SEC. **31** T. **8S** R. **24W**
LOC. **C/W/2 NE SE**

FARM **A. MC KINLEY** NO. **#8WS**

RIG. NO. **8**

TOTAL DEPTH **1935'**

COMM. **4/5/63**

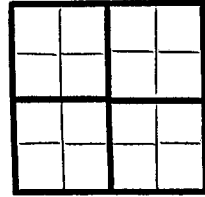
COMP. **4/7/63**

SHOT OR TREATED **No**

CONTRACTOR **Murfin Drilling Company**

ISSUED

COUNTRY **Graham County**
KANSAS



CASING

20 **10 3/4" 110' with 100 sacks cement**

15 **8**

12 **6**

13 **5**
7" 1934' with 250 sacks cement

FIGURES INDICATE BOTTOM OF FORMATIONS

ELEVATION

PRODUCTION

90' Sand-Shale
190' Shale
697' Shale w/Sand Streaks
895' Sand
935' Shale-Red Bed
935' Rotary Total Depth

State of Kansas
County of Sedgwick ss:

I, Fred Murfin of the Murfin Drilling Company

upon oath state that the above and foregoing is a true and correct copy of the log of the A. MC KINLEY #8WS well.

Subscribed and sworn to before me this 9th day of April 19 63

My Commission Expires: June 14, 1964

Fred Murfin
By am
May [Signature]
NOTARY PUBLIC



15-065-19004-00-00

Kansas Corporation Commission

Kathleen Sebelius, Governor John Wine, Chair Cynthia L. Claus, Commissioner Brian J. Moline, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Innone, Vincent d/b/a V.J.I. Natural Resources, Inc.
30-38 48th Street
Astoria, NY 11103

April 29, 2003

Re: HOLLEY #8-8
API 15-065-19004-00-01
W2NESE 31-8S-24W, 1980 FSL 990 FEL
GRAHAM COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely

A handwritten signature in dark ink, appearing to read "David P. Williams".

David P. Williams
Production Supervisor

District: #4
2301 E. 13th
Hays, KS 67601
(785) 625-0550