STATE OF KANSAS CORPORATION COMMISSION

S-065-02858-00-00 Form CP-4

WELL PLUGGING RECORD

NORTH Location as "NE/CNW%SW%" or footage from Lease Owner Four-Way Opera	y. Sec. 2 m lines rating hmied t Ben r Dry Hol A J g formatio st product ation Divi hols hols und fluid same and	size Size	Twp. 8 SE NW S Inc. A" Kansas oil il 24 e 27 e 29 of or its agent Total Dep	RgeBE	19lugging was con			
Conservation Division State Corporation Commission State Corporation NORTH Location as "NE/CNWXSWX" or footage from Lease Owner Four-Way Opera Lease Name Schm Office Address Box 698, Great Character of Well (completed as Oil, Gas or Determined to plugging approved Plugging commenced Plugging commenced Plugging completed Reason for abandonment of well or producing for Was permission obtained from the Conservation	y. Sec. 2 m lines rating hmied t Ben r Dry Hol A J g formatio st product ation Divi hols hols und fluid same and	size Size	Twp. 8 SE NW S Inc. A" Kansas oil il 24 e 27 e 29 of or its agent Total Dep	RgeBE	rell No. 2 19 19 6 19 19 6 19 6 19 6 19 6 19 6 19			
State Corporation Commission 212 No. Market Wichita, Kansas NORTH Location as "NE/CNWXSWX" or footage from Lease Owner Four-Way Opera Lease Name Schm Office Address Box 698, Great Character of Well (completed as Oil, Cas or Date well completed Application for plugging filed Application for plugging approved Plugging commenced Plugging commenced Plugging completed Reason for abandonment of well or producing for Was permission obtained from the Conservation menced? Yes Name of Conservation Agent who supervised plugging of this well W. L. Niche Producing formation Depth to top Bottom Show depth and thickness of all water, oil and gas formations. OIL, CAS OR WATER RECORDS FORMATION Describe in detail the manner in which the well was plugged, indicating where the mu in introducing it into the hole. If cement or other plugs were used, state the character of sa feet for each plug set. Pushed plug to 3200!, set 10! rock bridge and du Squeezed well with 5 sacks of cotton seed hulls followed with 60 sacks of cement. Pummed in at	m lines Pating P	size Size 5/8" fluid was e and dep	SE NW SInc. A" Kansas oil il 24 e 27 e 29 o or its agent Total Dep Put in 300 3974	Replet s before p th of Well CASI	rell No. 2 19 19 6 19 19 6 19 6 19 6 19 6 19 6 19			
NORTH Location as "NE/CNWXSWX" or footage from Lease Owner Four-Way Opera* Lease Name Schr Office Address Box 698, Great Character of Well (completed as Oil, Gas or E Date well completed Application for plugging filed Application for plugging approved Plugging commenced Plugging commenced Plugging commenced Plugging completed Reason for abandonment of well or producing for Management of Conservation Agent who supervised plugging of this well W. L. Wicher Producing formation Show depth and thickness of all water, oil and gas formations. OIL, CAS OR WATER RECORDS FORMATION Describe in detail the manner in which the well was plugged, indicating where the munical introducing it into the hole. If cement or other plugs were used, state the character of safeet for each plug set. Pushed plug to 3200!, set 10! rock bridge and du Squeezed well with 5 sacks of cotton seed hulls followed with 60 sacks of cement. Pummed in at	m lines Pating P	size Size 5/8" fluid was e and dep	SE NW SInc. A" Kansas oil il 24 e 27 e 29 o or its agent Total Dep Put in 300 3974	Replet s before p th of Well CASI	rell No. 2 19 19 6 19 19 6 19 6 19 6 19 6 19 6 19			
NORTH Lease Owner Four-Way Opera Lease Name Schm Office Address Box 698, Great Character of Well (completed as Oil, Gas or D Date well completed. Application for plugging filed. Application for plugging approved. Plugging commenced. Plugging completed. Reason for abandonment of well or producing for Brigging formation. Now depth and thickness of all water, oil and gas formations. OIL, CAS OR WATER RECORDS FORMATION Describe in detail the manner in which the well was plugged, indicating where the mun introducing it into the hole. If cement or other plugs were used, state the character of safeet for each plug set. Pushed plug to 3200!, set 10! rock bridge and du Squeezed well with 5 sacks of cotton seed hulls followed with 60 sacks of cement. Pumped in at	m lines Pating P	size Size 5/8" fluid was e and dep	SE NW SInc. A" Kansas oil il 24 e 27 e 29 o or its agent Total Dep Put in 300 3974	Replet s before p th of Well CASI	rell No. 2 19 19 6 19 19 6 19 6 19 6 19 6 19 6 19			
Lease Owner. Four-Way Opera: Lease Name Schr Office Address Box 698, Great Character of Well (completed as Oil, Cas or D Date well completed Application for plugging filed Application for plugging approved Plugging commenced Plugging commenced Plugging completed Reason for abandonment of well or producing for If a producing well is abandoned, date of last y Was permission obtained from the Conservation menced? Yes Name of Conservation Agent who supervised plugging of this well We Le Niche Producing formation Depth to top Bottom Show depth and thickness of all water, oil and gas formations. OIL, CAS OR WATER RECORDS FORMATION CONTENT FROM TO Q 300! & Q 39714 14 Describe in detail the manner in which the well was plugged, indicating where the mu in introducing it into the hole. If cement or other plugs were used, state the character of sa feet for each plug set. Pushed plug to 3200!, set 10! rock bridge and du Squeezed well with 5 sacks of cotton seed hulls followed with 60 sacks of cement. Pumped in at	eating hmied to Ben r Dry Hole A Jung formation dividual same and flumped and	Ing, led " Bend, Hole) June June oduction Division S Size 5/8" fluid was e and dep	Inc. A" Kansas oil il 24 e 27 e 29 d or its agent Total Dep	deplet s before p th of Well CASI	19 19 6' 19			
Lease Name Office Address Box 698, Great Character of Well (completed as Oil, Gas or E Date well completed Application for plugging approved Plugging commenced Plugging completed Reason for abandonment of well or producing for Was permission obtained from the Conservation Was permission obtained from the Conservation Producing formation Depth to top Bottom Show depth and thickness of all water, oil and gas formations. OIL, CAS OR WATER RECORDS FORMATION Describe in detail the manner in which the well was plugged, indicating where the mu in introducing it into the hole. If cement or other plugs were used, state the character of sa feet for each plug set. Pushed plug to 3200!, set 10! rock bridge and du Squeezed well with 5 sacks of cotton seed hulls followed with 60 sacks of cement. Pumped in at	size	Junination Division Size 5/8" fluid was e and dep	A" Kansas oil il 24 e 27 e 29 d n or its agent Total Dep	s before p th of Well	19 19 6' 19			
Office Address Box 698, Great Character of Well (completed as Oil, Gas or Date well completed. Application for plugging filed Application for plugging approved Plugging completed Reason for abandonment of well or producing for Bestion Plat Name of Conservation Agent who supervised plugging of this well Wes permission obtained from the Conservation Yes Name of Conservation Agent who supervised plugging of this well Wes Le Nicht Depth to top Bottom Show depth and thickness of all water, oil and gas formations. OIL, CAS OR WATER RECORDS FORMATION Describe in detail the manner in which the well was plugged, indicating where the municular in introducing it into the hole. If cement or other plugs were used, state the character of sa feet for each plug set. Pushed plug to 3200!, set 10! rock bridge and du Squeezed well with 5 sacks of cotton seed hulls followed with 60 sacks of cement. Pumped in at	The property of the property of the product atton Dividing the	Hole) Apr Jun Jun oduction Division S SIZE 5/8" II	Kansas oil il 24 e 27 e 29 of or its agent Total Dep PUT IN 300 3974	s before p th of Well	19 19 6' 19			
Character of Well (completed as Oil, Gas or Date well completed. Application for plugging filed. Application for plugging approved. Plugging commenced. Plugging completed. Reason for abandonment of well or producing for ground from the Conservation and the conservation and the conservation are producing formation. Depth to top. Bottom. Show depth and thickness of all water, oil and gas formations. OIL, CAS OR WATER RECORDS FORMATION Describe in detail the manner in which the well was plugged, indicating where the munication in the total content of the character of safeet for each plug set. Pushed plug to 3200!, set 10! rock bridge and du Squeezed well with 5 sacks of cotton seed hulls followed with 60 sacks of cement. Pumped in at	size 8 5/6 14 2 11	Hole) Apr June June nation Oduction Division S SIZE 5/8" It	oil il 24 ie 27 ie 29 of or its agent Total Dep PUT IN 300 3974	s before p	19 6' 19 6'			
Date well completed Application for plugging filed Application for plugging approved Plugging commenced Plugging commenced Plugging completed Reason for abandonment of well or producing for If a producing well is abandoned, date of last y Was permission obtained from the Conservation Manne of Conservation Agent who supervised plugging of this well Would be to permit to the plugging of this well Would be to permit	A J J g formation st product ation Divi hols Size 8 5/8 4 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Apr June June nation oduction Division S size 5/8" fluid was e and dep	e 27 e 29 o o o o o o o o o o o o o o o o o o o	s before p	19 6' 19 6'			
Application for plugging filed Application for plugging approved Plugging commenced Plugging commenced Plugging completed Reason for abandonment of well or producing for abandong well is abandoned, date of last to the section Plat to the section	g formation st product ation Divinhols size 8 5/8 4 ½ 11 11 11 11 11 11 11 11 11 11 11 11 1	Jundan ation	PUT IN 300 3974	s before p	19 6' 19 6'			
Application for plugging approved Plugging commenced Plugging completed Reason for abandonment of well or producing for If a producing well is abandoned, date of last p Was permission obtained from the Conservation menced? Ves Name of Conservation Agent who supervised plugging of this well Would be to top Bottom Show depth and thickness of all water, oil and gas formations. OIL, CAS OR WATER RECORDS FORMATION CONTENT FROM TO 300 E 0 39714 I Describe in detail the manner in which the well was plugged, indicating where the mu in introducing it into the hole. If cement or other plugs were used, state the character of sa feet for each plug set. Pushed plug to 3200!, set 10! rock bridge and du Squeezed well with 5 sacks of cotton seed hulls followed with 60 sacks of cement. Pumped in at	g formation st product ation Divinhols size 8 5/8 4 ½ 11 11 11 11 11 11 11 11 11 11 11 11 1	Jundan ation	PUT IN 300 3974	s before p	19 19 6' 19 6' ed 19 slugging was con 13975 Fe ING RECORD PULLED DUT none			
Plugging commenced Plugging completed Reason for abandonment of well or producing for section Plat Was permission obtained from the Conservation Magnet who supervised plugging of this well Producing formation Show depth and thickness of all water, oil and gas formations. OIL, CAS OR WATER RECORDS FORMATION Describe in detail the manner in which the well was plugged, indicating where the munical introducing it into the hole. If cement or other plugs were used, state the character of safeet for each plug set. Pushed plug to 3200!, set 10! rock bridge and du Squeezed well with 5 sacks of cotton seed hulls followed with 60 sacks of cement. Pumped in at	J. J. g formation st product ation Divi hols Size 8 5/6 4 ½ ** mud fluid same and lumped	June nation oduction. Division .S size 5/8" .!!	PUT IN 300	s before p	19 6' 19 7 6' 19 7 7 6' 19 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7			
Plugging completed Reason for abandonment of well or producing for If a producing well is abandoned, date of last p Was permission obtained from the Conservation menced? Yes Name of Conservation Agent who supervised plugging of this well Producing formation Depth to top Bottom Show depth and thickness of all water, oil and gas formations. OIL, CAS OR WATER RECORDS FORMATION CONTENT FROM TO 300' & 0 3971 1 Describe in detail the manner in which the well was plugged, indicating where the mun introducing it into the hole. If cement or other plugs were used, state the character of sa feet for each plug set. Pushed plug to 3200', set 10' rock bridge and du Squeezed well with 5 sacks of cotton seed hulls followed with 60 sacks of cement. Pumped in at	st product ation Divi hols SIZE 8 5/6 4 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	June nation oduction. Division .S size 5/8" .!!	PUT IN 300	s before p	19 6' lugging was con 1 3975 Fe ING RECORD PULLED DUT none			
Reason for abandonment of well or producing for the producing well is abandoned, date of last producing well was permission obtained from the Conservation menced? Yes Name of Conservation Agent who supervised plugging of this well W. L. Nichologo Producing formation. Depth to top Bottom Show depth and thickness of all water, oil and gas formations. OIL, CAS OR WATER RECORDS FORMATION CONTENT FROM TO 300 & 300 & 0 & 0 & 0 & 0 & 0 & 0 & 0 &	st product ation Divi	size Size Sluid was and dep	PUT IN 300 3974	s before p	.ed			
If a producing well is abandoned, date of last producing well correctly on above Section Plat Was permission obtained from the Conservation Magnet who supervised plugging of this well W. L. Nicho Producing formation Depth to top Bottom	st product ation Divi	size 5/811	PUT IN 300 3974	s before p	19			
Was permission obtained from the Conservation Magnet who supervised plugging of this well W. L. Nicho Producing formation Depth to top Bottom—Show depth and thickness of all water, oil and gas formations. OIL, CAS OR WATER RECORDS FORMATION Describe in detail the manner in which the well was plugged, indicating where the municipal into the hole. If cement or other plugs were used, state the character of safeet for each plug set. Pushed plug to 3200!, set 10! rock bridge and du Squeezed well with 5 sacks of cotton seed hulls followed with 60 sacks of cement. Pumped in at	size 8 5/6 142 mud fluid same and	SIZE 5/8" fluid was and dep	PUT IN 300 3974	th of Well CASI	NG RECORD			
Was permission obtained from the Conservation Yes	size 8 5/6 142 mud fluid same and	SIZE 5/8" fluid was and dep	PUT IN 300 3974	th of Well CASI	NG RECORD			
Was permission obtained from the Conservation Yes	size 8 5/6 142 mud fluid same and	SIZE 5/8" fluid was and dep	PUT IN 300 3974	th of Well CASI	NG RECORD			
Name of Conservation Agent who supervised plugging of this well W. L. Nicho Producing formation Depth to top Bottom— Show depth and thickness of all water, oil and gas formations. OIL, CAS OR WATER RECORDS FORMATION CONTENT FROM TO 300 & 300 & 6 0 0 3974 & 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	size 8 5/8 4 ½ 11 mud fluid frame and	SIZE 5/811 fluid was e and dep	PUT IN 300 3974	CASI	NG RECORD PULLED DUT none			
Depth to topBottom	size 8 5/8 4 ½ 11 mud fluid frame and	SIZE 5/8" fluid was and dep	907 in 300 3974	CASI	NG RECORD PULLED DUT			
Depth to topBottomblow depth and thickness of all water, oil and gas formations. OIL, CAS OR WATER RECORDS FORMATION CONTENT FROM TO 300' & 0 397!4 4 Describe in detail the manner in which the well was plugged, indicating where the must introducing it into the hole. If cement or other plugs were used, state the character of safeet for each plug set. Pushed plug to 3200's set 10' rock bridge and du Squeezed well with 5 sacks of cotton seed hulls followed with 60 sacks of cement. Pumped in at	size 8 5/8 4 ½ 11 mud fluid frame and	SIZE 5/8" fluid was and dep	907 in 300 3974	CASI	NG RECORD PULLED DUT			
Describe in detail the manner in which the well was plugged, indicating where the municative feet for each plug set. Pushed plug to 3200', set 10' rock bridge and du Squeezed well with 5 sacks of cotton seed hulls followed with 60 sacks of cement. Pumped in at.	size 8 5/8 14 = 11 mud fluid same and	SIZE 5/8" It	907 in 300 3974	CASI	NG RECORD PULLED DUT			
OIL, CAS OR WATER RECORDS FORMATION CONTENT FROM TO 300' & O 39714 14 Describe in detail the manner in which the well was plugged, indicating where the municipal into the hole. If cement or other plugs were used, state the character of same feet for each plug set. Pushed plug to 3200', set 10' rock bridge and duse Squeezed well with 5 sacks of cotton seed hulls followed with 60 sacks of cement. Pumped in at	8 5/8 4211 mud fluid same and	fluid was	300 3974	1 1	PULLED DUT			
Describe in detail the manner in which the well was plugged, indicating where the municipation in the hole. If cement or other plugs were used, state the character of safeet for each plug set. Pushed plug to 3200!, set 10! rock bridge and du Squeezed well with 5 sacks of cotton seed hulls followed with 60 sacks of cement. Pumped in at	8 5/8 4211 mud fluid same and	fluid was	300 3974	1 1	PULLED DUT			
Describe in detail the manner in which the well was plugged, indicating where the municipal introducing it into the hole. If cement or other plugs were used, state the character of safeet for each plug set. Pushed plug to 3200', set 10' rock bridge and du Squeezed well with 5 sacks of cotton seed hulls followed with 60 sacks of cement. Pumped in at	8 5/8 4211 mud fluid same and	fluid was	300 3974	1 1	PULLED DUT			
Describe in detail the manner in which the well was plugged, indicating where the municipal introducing it into the hole. If cement or other plugs were used, state the character of safeet for each plug set. Pushed plug to 3200', set 10' rock bridge and du Squeezed well with 5 sacks of cotton seed hulls followed with 60 sacks of cement. Pumped in at	8 5/8 4211 mud fluid same and	fluid was	300 3974	1	none			
Describe in detail the manner in which the well was plugged, indicating where the municipal into the hole. If cement or other plugs were used, state the character of safeet for each plug set. Pushed plug to 3200', set 10' rock bridge and du Squeezed well with 5 sacks of cotton seed hulls followed with 60 sacks of cement. Pumped in at:	mud fluid same and	fluid was	3974					
Describe in detail the manner in which the well was plugged, indicating where the munintroducing it into the hole. If cement or other plugs were used, state the character of safeet for each plug set. Pushed plug to 3200!, set 10! rock bridge and du Squeezed well with 5 sacks of cotton seed hulls followed with 60 sacks of cement. Pumped in at.	same and	e and der	a placed and t		892.05			
Pushed plug to 3200; set 10; rock bridge and du Squeezed well with 5 sacks of cotton seed hulls followed with 60 sacks of cement. Pumped in at	same and	e and der	placed and to					
Pushed plug to 3200; set 10; rock bridge and du Squeezed well with 5 sacks of cotton seed hulls followed with 60 sacks of cement. Pumped in at	same and	e and der	placed and to					
Pushed plug to 3200; set 10; rock bridge and du Squeezed well with 5 sacks of cotton seed hulls followed with 60 sacks of cement. Pumped in at	same and	e and der	s placed and t					
Pushed plug to 3200; set 10; rock bridge and du Squeezed well with 5 sacks of cotton seed hulls followed with 60 sacks of cement. Pumped in at	same and	e and der	s placed and t					
Pushed plug to 3200; set 10; rock bridge and du Squeezed well with 5 sacks of cotton seed hulls followed with 60 sacks of cement. Pumped in at	same and	e and der	s placed and t					
Pushed plug to 3200; set 10; rock bridge and du Squeezed well with 5 sacks of cotton seed hulls followed with 60 sacks of cement. Pumped in at	same and	e and der	s placed and t					
Pushed plug to 3200; set 10; rock bridge and du Squeezed well with 5 sacks of cotton seed hulls followed with 60 sacks of cement. Pumped in at	same and	e and der	pth placed, fi					
		<u>nd 35</u> 00# p	sacks ressure	of ge ₃ and	ol, shut			
	·							
			FF	5				
	STATE CONTONATION CO							
	Mosture.							
			* 4	Maria	COMMISSION			
			dy	1. 2	SSIDE			
			<u> </u>	- JE	967			
			ONSERVA Wichite					
			Mr. VA	700.				
			- VICAIL	· CAN DIF	7010			
			Wichite	Manga.	'OlO's			
					11/2			
/TE additional 3				-7	17/07			
(If additional description is necessary, use BACK of the Pipe Pullers, Inc.	this sheet)	sheet)		7	, , , , , , , , , , , , , , , , , , , ,			
ddress Box 486, Ellinwood, Kansas								
SESURY 6000 TITITIMOON VAUSAS					· · · · · · · · · · · · · · · · · · ·			
TATE OF Kansas COUNTY OF Barton								
Dean Wolls			, SS.					
			ner er-operat	os) of the	above-described			
en, being first duly sworn on oath, says: That I have knowledge of the facts, statements.	vner) or (or (-ewr	rs herein con	itained an	d the log of the			
ove-described well as filed and that the same are true and correct. So help me God.	vner) or (or (-ewi	1					
7	vner) or (or (-ewi	110	e				
' (Cionatura)	vner) or (or (-ewi						
(Signature)	ts, and m	nd matter	- per					
(Signature) Ellinwood	ts, and m	nd matter	sas					
Ellinwood	od, Ka	Mans	Sas (Address)					
and the same of th	od, Ka	Mans	(Address)	19_67				
Ellinwood	od, Ka	Mans	(Address)	9_67				
Ellinwood	od, Ka	Mans	(Address)		Notary Public.			

062-02828-00

LAPR 25 1967

SERVATION DIVISION

COMPANY:

C. U. BAY

Denver, Colorado

Wichita, Kensas Rotary Drilling Commenced: Rotary Drilling Completed:

5-17-52

LOCATION:

SCHMIED "A" #2 SE NW SE 21-8S-25W Graham County, Kansas

CONTRACTOR:

PICKRELL DRILLING COMPANY

Wichita, Kansas

CASING RECORD:

300' 8 5/8" 24# J55 smls. casing set in a $12\frac{1}{4}$ " hole, cemented with 175 sacks cement. Cement circulated.

3974' (117 jts.) 42" 92# O.D. casing set at 3974' in a 7 7/8" hole cemented with 150 sacks cement.

LOG

(Figures indicate bottom formation - measurements fromtop rotary bushing.)

Shale & Sand Shale Gypsum Shale & Sand Shale Sand & Shale Sand	300 540 580 625 960 1420		Circulate "" "" "" "" "" "" ""	for	11 11 11 11 11 11 11 11 11 11 11 11 11	at "" ""	3664'. 3772'. 3803'. 3806'. 3875'. 3935'.
Sand & Shale & Streaks of	3.000				,		,
Red Bed	1800						
Shale	2160			•			
Lime	2200	•					
Shale, Shells & Red Bed	2545	•					
Shale & Shells	2700	,	^				
Shale -	-2980						
Lime & Shale	3110					,	
Shale	3335		Lost circu	ılati	on at 3	200	
Lime	3410	*.*			,		
Lime & Shale	3475		Slope test	at	25001 -	00	off.
Lime	3935		Slope test		11 - 3	_	
Lime & Shale	3975 Rotary T.		S.L.M. at				

The undersigned, C. W. Sebits, Attorney-in-fact of PICKRELL DRILLING COMPANY, hereby certifies in behalf of said company, that the above log is a true and correct log of the formation encountered in drilling the above well as reflected by the Daily Drilling Reports.

-in-fact Attorney

STATE OF KANSAS

SS

COUNTY OF SEDGWICK,)

On this 5th day of June, 1952, before me the undersigned, a Notary Public in and for the County and State aforesaid personally appeared C. W. Sebits, to me known to be the identical person who subscribed the name of Pickrell Drilling Company to the foregoing instrument as its Attorney-in-fact and acknowledged to me that he executed the same as his free and voluntary act and deed, and as the free and voluntay act and deed of such company, for the uses and purposes therein set forth.

Given under my hand and seal of office the day and year last above

written.

Notary Public

My commission expires January 28, 1953.