AFFIDAVIT AND COMPLETION FORM This form <u>must</u> be filed <u>in triplicate</u> with the Kansas Corporation Commission, 200 OPERATOR K & E Petroleum, Inc. _ API NO. ADDRESS 300 Hardage Center COHNTY Main

| VDDI/F22 200 | nar dage ce | ilicer, io | 0 3. Ma I | · · · · · · · · · · · · · · · · · · · | _ 0001111 | | Granam | · · · · · · · · · · · · · · · · · · · |
|---------------------------------------|-------------------------------------|----------------------------|---------------------------------------|---|---------------------------------------|--|---------------------------------------|--|
| | ita, KS 6 | | | | _ FIELD_ | | Wildcat | 2 13 |
| *CONTACT PERSON Wayne L. Brinegar | | | _ LEASE_ | - | Jones | A section of the sect | | |
| | PHONE <u>3</u> | 16-264-4: | 301 | | | ٠. | 4 P | |
| PURCHASER | | | | | _ WELL N |) | 1 | |
| ADDRESS | - | · | | | WELL LO | OCATION | App. C N | /2 SE SW NW |
| | - | | · | | | | | Line and |
| DRILLING | • | | | · · | 1010 F | t. from | West_ | Line of |
| | bercrombie | Drilling | , Inc. | | the NW/ | 4 SEC. | <u>10</u> TWP. | 8S RGE. 23W |
| ADDRESS 80 | 01 Union Co | enter | | | _ | | · · | WELL |
| W | <u>ichita, KS</u> | 67202 | | ··· / | _ | | | PLAT |
| PLUGGING | | | _ | | - | | | (XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX |
| CONTRACTOR AL | | | | | - 4 | - | | or (Full) Section - |
| ADDRESS 801 Ur | | | | | - | | | Please |
| TOTAL DEPTH | | | | | | | | indicate. |
| SPUD DATE | , | | COMPLETE | n 10/30/8 | 1 | | | . KCC |
| ELEV: GR 2226 D | | | | | L_ | | | KGS_ |
| DRILLED WITH & | (XXXXXXX) (RU) gs set — surface, | IARY) XXX intermediate, | RX 100LS production, e | tc. (New) | \(\XXX\) | casing. | • ;- • | - PLUG = |
| Purpose of string | Size hole drilled | Size casing set | Weight lbs/ft | Setting depth | Type cer | nent | Sacks | Type and percent additives |
| Surface | 121" | 8 5/8" | 20# | 324.59 | commo | n | | 2% gel |
| | 1-4 | 0 0/0 | 20" | 324.33 | Commo | | 223 | 3% C.C. |
| | | | | | | · · · | · · · · · · · · · · · · · · · · · · · | - |
| | | | | | | | | |
| • | | ret . | . ₂ | | | | | - |
| | LINER RECOF | L | 1 | | <u> </u> | | | |
| Top, ft. | Bottom, ft. | Socks c | ment | Shots | per ft. | · · · · · · · · · · · · · · · · · · · | TION RECOR | Depth interval |
| | · (+ : | .: | 13 | | | | 2 | * |
| | TUBING RECO | ORD | | | • | | | |
| Size | Setting depth | Pecker | set at | | | | , , , , | |
| | | CID FRACT | URE SHOT | CEMENT SQ | HEETE DEC | PD. | D. | CEIVED |
| | | int and kind of | | · · | OTTE RECO | | STATE CORPO | DRATION COMMINGERAL |
| | - <u> </u> | | · · · · · · · · · · · · · · · · · · · | · . , | <u> </u> | ·* , | " ()0: | 1 4 6 1091s |
| · · · · · · · · · · · · · · · · · · · | | | <u> </u> | * * * * * * * * * * * * * * * * * * * | | *********** | MO | A LO ISOI |
| | | | | · · · · · · · · · · · · · · · · · · · | | | | VATION DIVISION |
| 1 | | | | ٠ | | • | VVIC. | 11-16-81 |
| TEST DATE: | | | - P# | ODUCTION | · · · · · · · · · · · · · · · · · · · | | <u> </u> | |
| Date of first production | · • | Producin | g method (flow | ring, pumping, g | es lift, etc.l | | A | P.J.Gravity. |
| | OH | | Ges | <u>*</u> | Weter | | Service Control | 1 43 1 1 / Fly |
| RATE OF PRODUCTION PER 24 HOURS | | | | | MCF 5 | , 2 | Gas- | oll rotto |
| Disposition of gas (vented | l, used on lease or s | old) | | | Produc | ng interval | (a) 3 | 7 |
| ** The person v | who can be | reached I | by phone | regardin | g any qu | estions | concern | ing this |

A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

| * | 1 | i ' |
|--|------------|------------|
| Name of lowest fresh water producing strat | umUnknown | Depth1025' |
| Estimated height of cement behind pipe | at surface | • |

Show all important zones of parosity and contents thereof; cored intervals, and all drill-stem tests, in-

HOW GEOLOGICAL MARKERS, LOGS RUN IR OTHER DESCRIPTIVE INFORMATION

| Show all important somes of porosity and contents of the cluding depth interval tested, cushion used, time tool open, flowing and s | TOP | BOTTOM | NAME | DEPTH |
|--|-------------------------|----------------------------|--|-------------------------|
| Clay, Sand & Shale Shale & Sand Sand & Shale Anhydrite | 0 328 650 1888 | 328 650 1888 1925 | SAMPLE TOPS Anhydrite B/Anhydrite | 1888' 1925' |
| Sand & Shale Shale | 1925 2310 2829 | 2310 2829 3614 | Topeka Heebner Toronto | 3265' 3473' 3500' |
| Shale & Lime Lime Rotary Total Depth | 3614 | 3755 3755 | Lansing/KC B/KC R.T.D. | 3517' 3724' 3755' |
| | . , | | | |
| Secretary and the second of th | | | ist. | |
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| معتبلات الحامطة (۱۱۱۱ م.) يشيه أن المطلقة في الراحل بالاستفادات المياسلات الدائد اليسيون (الراب الدين (الرياس ا المتتبلات | | | and a second processing on the second se | ~ |
| | , | | | |
| | | | | |
| | · | | | |
| USE ADDITIONAL SHEETS, IF N | ECESSABY TO | COMPLETE W | FLI PECOPD | ` |

| STATE OF | KANSAS | , COUNTY OF | SEDGWICK | SS, |
|---------------|------------------------------|-----------------|-------------------|--------------------|
| Wayne L. | Brinegar | OF LAWFUL AGE | , BEING FIRST DU | LY SWORN UPON HIS |
| | SES AND SAYS: | | | |
| THAT HE IS | Executive Vice President | FOR | K & E Petroleum, | Inc. |
| OPERATOR O | F THE <u>Jones</u> | LEASE, / | AND IS DULY AUTHO | RIZED TO MAKE THIS |
| AFFIDAVIT | FOR AND ON BEHALF OF SAID OF | PERATOR, THAT W | VELL NO 1 | ON SAID LEASE HAS |
| - BEEN- COMPL | ETED AS-OF-THE-30th-DAY | OFOctober | 1981 | , AND THAT ALL |
| INFORMATIO | N ENTERED HEREIN WITH RESPEC | CT TO SAID WELL | IS TRUE AND COR | RECT. |
| FURTHER AF | FIANT SAITH NOT. | | · | • |
| | | (s) Z | Sayne R.B. | rinesas |
| SUBSCRIBED | AND SWORN TO BEFORE ME THIS | | • | |
| LOTARI | | • | Bttu) | Welt |
| D.F.KC | | | NOVAR | Y PUBLIC |

September 6, 1983

AFFIDAVIT