

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR A. Scott Ritchie

API NO. 15-065-21,595-00-00

ADDRESS 125 N. Market, Suite 950
Wichita, Kansas 67202

COUNTY Graham

FIELD Unknown

**CONTACT PERSON F. Judson Hipps
PHONE 267-4375

PROD. FORMATION None

PURCHASER None

LEASE Jones "E"

ADDRESS

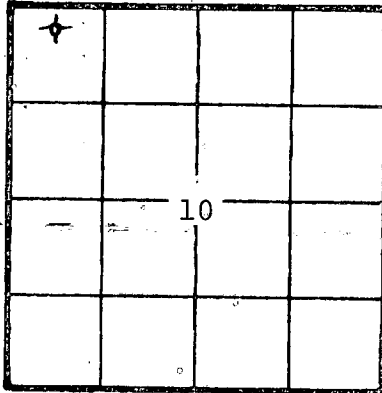
WELL NO. 1

DRILLING Contractor Murfin Drilling Company
ADDRESS 617 Union Center
Wichita, Kansas 67202

WELL LOCATION C of N/2 NW NW
660 Ft. from West Line and
330 Ft. from North Line of
the NW/4 SEC. 10 TWP. 8S RGE. 23W

PLUGGING Same as above
CONTRACTOR
ADDRESS

WELL PLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 3780' PBT

SPUD DATE 3/06/82 DATE COMPLETED 3/12/82

ELEV: GR 2271' DF KB 2276'

DRILLED WITH (CABLE) (ROTARY) (X) TOOLS

Amount of surface pipe set and cemented 167' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

F. Judson Hipps OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Geologist (FOR) (X) A. Scott Ritchie

OPERATOR OF THE Jones "E" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

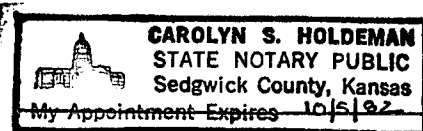
SAID LEASE HAS BEEN COMPLETED AS OF THE 12th DAY OF March, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER, AFFIANT SAITH NOT.

STATE OF KANSAS RECEIVED MAR 29 1982
CONSERVATION DIVISION
SUBSCRIBED AND SWORN BEFORE ME THIS 17th DAY OF March, 1982
(S) F. Judson Hipps
Carolyn S. Holdeman
NOTARY PUBLIC

MY COMMISSION EXPIRES:



**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 from 3576'-3600' (35' zone). Recovered 20' of oil cut mud (15% oil, 10% water, & 75% mud). IFP:21-21#/30"; ISIP:812#/45"; FFP:32-32#/30"; FSIP:801#/45".				
DST #2 from 3594'-3637' (50' & 70' zone). Recovered 450' of water with a few specks of oil. IFP:65-152#/30"; ISIP:909#/30"; FFP:195-239#/30"; FSIP:866#/45".				
DST #3 from 3660'-3736' (140', 160', & 180' zones). Recovered 330' of muddy water, no show of oil. IFP:86-130#/30"; ISIP:823#/45"; FFP:163-184#/30"; FSIP:801#/45".				
DST #4 from 3589'-3608' (50' zone) with straddle packers. Recovered 375' of muddy water. IFP:54-108#/30"; ISIP:866#/30"; FFP:152-173#/30"; FSIP:834#/30".				
ELECTRIC LOG TOPS				
Anhydrite	1940'	(+ 336)		
B/Anhydrite	1971'	(+ 305)		
Topeka	3306'	(-1030)		
Heebner	3513'	(-1237)		
Toronto	3540'	(-1264)		
Lansing	3558'	(-1282)		
B/KC	3764'	(-1488)		
LTD	3776'	(-1500)		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4" N	8/5/8"	23#	167'	Common quickset	145	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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