

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9067
Name .. DaMar Resources, Inc.
Address .. Box 70
City/State/Zip .. Hays, KS .. 67601

Purchaser .. Permian Corp.
Tulsa, OK

Operator Contact Person .. Dan Schippers
Phone .. 913-625-0020

Contractor: License # 8241
Name .. Emphasis Oil Operations

Wellsite Geologist .. Curtis R. Longpine
Phone .. 913-625-0020

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator ..
Well Name ..
Comp. Date .. Old Total Depth ..

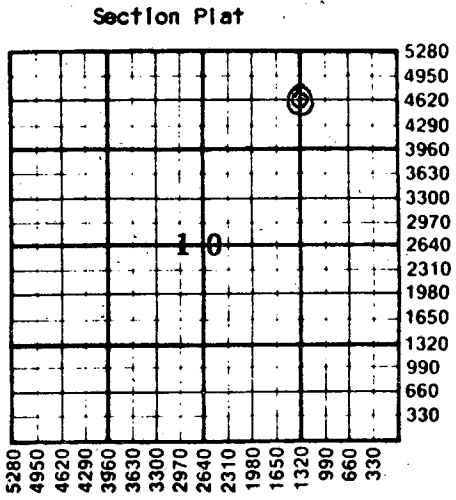
WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
5/17/87 5/23/87 5/23/87
Spud Date Date Reached TD Completion Date
3700 RTD 3679'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 283 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1870 feet
If alternate 2 completion, cement circulated from 1870 feet depth to surface pipe 300 SX cmt
Cement Company Name .. Allied Cementing Co., Inc.
Invoice # .. 48976

API NO. 15-065-22,377-00-00
County .. Graham
C N/2 NE Sec 10 Twp 8S Rge 23 East
4620 Ft North from Southeast Corner of Section
1320 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name .. Jones Well # 3
Field Name .. Fabricius South
Producing Formation .. Lansing-K.C.
Elevation: Ground .. 2201 KB .. 2206



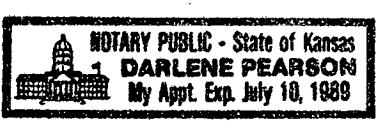
WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket # ..

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # ..
Groundwater .. Ft North from Southeast Corner (Well) .. Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water 3800 Ft North from Southeast Corner (Stream, pond etc) 1200 Ft West from Southeast Corner Sec 34 Twp 7S Rge 23 East West
Other (explain) ..
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature ..
Title .. President Date .. 7-31-87
Subscribed and sworn to before me this 31st day of July 1987
Notary Public .. Darlene Pearson
Date Commission Expires .. 7-10-89



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
REC (Specify)
STATE CORPORATION COMMISSION
AUG 4 1987

Sec. 10 Twp. 8 S. Rge. 23 E

8-4-87

DaMar Resources, Inc.

Jones

Operator Name Lease Name Well # 3

Sec. 10 Twp. 8S Rge. 23 East West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

DST #1 - 3499 - 3520 (C)
45-60-45-60
IFP 48-68 FFP 68-87
ISIP 329 FSIP 291
Recovery: 65' watery mud w/few spots of oil.
DST #2 - 3518 - 3540 (D)
45-60-45-60
IFP 48-48 FFP 58-58
ISIP 291 FSIP 242
Recovery: 20' SOCM
DST #3 - 3537 - 3560 (F)
30-45-30-45
IFP 48-48 FFP 48-59
ISIP 504 FSIP 475
Recovery: 10' mud w/oil spots

Table with 3 columns: Name, Top, Bottom. Rows include Topeka, Heebner, Toronto, Lansing-K.C., Base Kansas City, R.T.D., L.T.D.

CASING RECORD [X] New [X] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Includes Surface and Production rows.

PERFORATION RECORD and Acid, Fracture, Shot, Cement Squeeze Record. Includes Shots Per Foot, Specify Footage of Each Interval Perforated, and Depth columns.

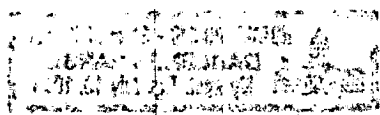
TUBING RECORD Size 2 3/8" Set At 3677' Packer at N/A Liner Run [] Yes [X] No

Date of First Production 6-19-87 Producing Method [] Flowing [X] Pumping [] Gas Lift [] Other (explain)

Table with 5 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Row for Estimated Production Per 24 Hours.

METHOD OF COMPLETION Production Interval

Disposition of gas: [X] Vented [] Sold [] Used on Lease
[] Open Hole [X] Perforation [] Other (Specify)
[] Dually Completed [] Commingled



Stephen C. Robben

Box 426

Victoria, Kansas 67671

Phone 913-735-9405

15-065-22377-00.00

DaMar Resources, Inc.
Jones # 3
170' N of S/2-N/2-NE
10-8S-23W
Graham Co., Kansas

Completion Report

6/12/87 Ran Correlation log and Cement Bond log. PBTD 3679'.

6/15/87 Moved in Express Well Service. Swabbed hole dry. Perforated from 3528-32', (4/ft., D-zone). No fluid natural. Treated zone with 500 gallons of acid (15% N.E.). Maximum pressure 600#. Treated at 1 BPM 300#. ISIP 200#. 0# in 1 minute. 99 barrel load.

Swab down - 90.5 BBL

30 min. - 3.3 BBL 90% oil

Retreated zone with 1500 gallons of acid (15% N.E.). Maximum pressure 500#. Treated at 3 BPM 400#. ISIP 350#. 0# in 6 minutes. 137 barrel load. Shut in overnight.

6/16/87 2450' down to fluid.

Swab down - 45.20 BBL

30 min. - 5.6 BBL 95% oil

30 min. - 5.6 BBL 95% oil

30 min. - 5.0 BBL 95% oil

6/17/87 600' of fluid in hole. Set Retrievable Plug at 2200'. Opened Port Collar and circulated cement to surface (350 sacks 50-50 poz-mix, 6% gel). Pulled plug. Ran tubing and rods.

RECEIVED
STATE OCCUPATION COMMISSION

AUG 4 1987
8-4-87
CONSERVATION DIVISION
Wichita, Kansas