SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5853
Name Fred T. Jacobs
Address 620 E. 15th
City/State/Zip Hays, Ks. 67601

Purchaser

Operator Contact Person Fred T. Jacobs
Phone 913-628-8970

Contractor: License # 5669
Name Helberg Oil Company

Wellsite Geologist Alan Downing or Ron Nelson
Phone 913-625-3550

Designate Type of Completion
☐ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

API NO. 15- 065- 22110 -00-00

County Graham

E/2 W/2 NW Sec. 11 Twp. 8 Rge. 23 ☐ East ☒ West

Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

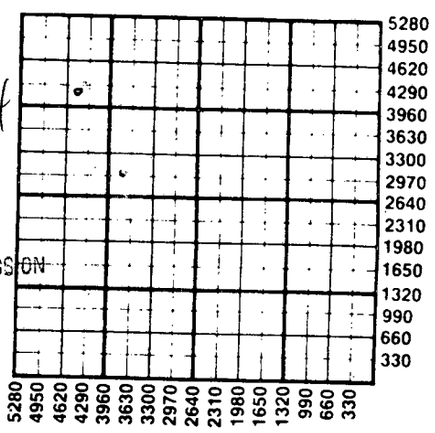
Lease Name Trexler Well # 1

Field Name EXT/Fabricius S.

Producing Formation

Elevation: Ground 2231 KB 2236

Section Plat



12-4-84

RECEIVED
STATE CORPORATION COMMISSION
DEC 04 1984
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION
Disposition of Produced Water: ☐ Disposal ☐ Repressuring
Docket #

WELL HISTORY

Drilling Method:
☒ Mud Rotary ☐ Air Rotary ☐ Cable

11-9-1984	11-14-1984	
Spud Date	Date Reached TD	Completion Date
3725'		
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 219' feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # N/A

☐ Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☒ Other (explain) Farm Pond under dec. 15 ac. ft.
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Fred T. Jacobs
Title Pres. Fred T. Jacobs Co. Date 12-3-84

Subscribed and sworn to before me this 3RD day of DECEMBER 19 84.
Notary Public Robert L. Wolf
Date Commission Expires 11-1-85

ROBERT L. WOLF
STATE NOTARY PUBLIC
ELLIS COUNTY, KANSAS
MY APPT. EXP. 11-1-85

K.C.C. OFFICE USE ONLY
F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Drillers Timelog Received
Distribution
☐ KCC ☐ SWD/Rep ☐ NGPA
☑ KGS ☐ Plug ☐ Other (Specify)

Sec. 11 Twp. 8 Rge. 23

Form ACO-1 (7-84)

SIDE TWO

Operator Name Fred T. Jacobs Lease Name Trexler Well # 1

Sec. 11 Twp. 8 Rge. 23 ☐ East ☒ West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☐ Yes ☒ No

Sand & Shale	0	62
Sand & Shale	62	233
Sand & Shale	233	450
Sand & Shale	450	1118
Sand & Shale	1118	1882
Sand & Shale	1882	2268
Anhydrite	1889	1922
Shale	2268	2592
Shale	2592	2746
Shale	2746	2946
Shale	2946	3092
Shale	3092	3248
Shale	3248	3415
Shale & Lime	3415	3524
Lime	3524	3586
Lime	3586	3679
Lime	3679	3725
T.D.	3725	

D&A

Formation Description
☐ Log ☒ Sample

Name	Top	Bottom	
Anhydrite	1889	(+347)	-3
Base	1922	(+314)	-2
Topeka	3257	(-1021)	+2
Heebner	3467	(-1231)	-2
Toronto	3491	(-1255)	-1
LKC	3509	(-1273)	-1
BKC	3717	(-1481)	-3
Total Depth	3725	(-1489)	

CASING RECORD ☐ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12¼"	8 5/8"		219'	Common	130	3%Cal cl 2%Gel

PERFORATION RECORD Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run ☐ Yes ☐ No

Date of First Production | Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Disposition of gas: ☐ Vented ☐ Sold ☐ Used on Lease

☐ Open Hole ☐ Perforation
☐ Other (Specify) .....

☐ Dually Completed
☐ Commingled

Production Interval
.....
.....