

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

API NO. 15 - 065-22,248 -0000 County GRAHAM SE SW NW Sec 15 Twp 8S Rge 23

DESCRIPTION OF WELL AND LEASE

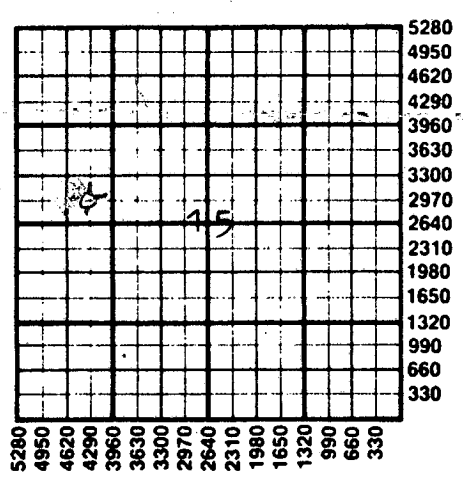
Operator: license # 5430 name ENERGY THREE, INC. address P. O. Box 1505 City/State/Zip GREAT BEND, KANSAS 67530 Operator Contact Person CHARLES DIXON Phone AC316-792-5968 Contractor: license # 5836 name BIG THREE DRILLING, INC. Wellsite Geologist CHRIS PETERS Phone AC316-264-7433

2970 Ft North from Southeast Corner of Section 4290 Ft West from Southeast Corner of Section (Note: locate well in section plat below) Lease Name ROGER JONES Well# 1 Field Name Producing Formation Elevation: Ground 2167' KB 2172'

Designate Type of Completion [X] New Well [ ] Re-Entry [ ] Workover [ ] Oil [ ] Gas [X] Dry [ ] SWD [ ] Inj [ ] Other (Core, Water Supply etc.) [ ] Temp Abd [ ] Delayed Comp.

if OWWO: old well info as follows: Operator Well Name Comp. Date Old Total Depth

Section Plat



WELL HISTORY

Drilling Method: [X] Mud Rotary [ ] Air Rotary [ ] Cable Spud Date 10-12-85 Date Reached TD 10-17-85 Completion Date 10-17-85 Total Depth 3680' PBSD Amount of Surface Pipe Set and Cemented at 302 feet Multiple Stage Cementing Collar Used? [ ] Yes [X] No If Yes, Show Depth Set feet If alternate 2 completion, cement circulated from 302' feet depth to -0- w/ 200 SX cmt

WATER SUPPLY INFORMATION

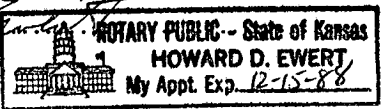
Source of Water: Division of Water Resources Permit # [ ] Groundwater [X] Surface Water 2100 Ft North From Southeast Corner and 1980 Ft West From Southeast Corner (Stream, Pond etc.) 15 Sec 8S 23 Rge [ ] East [X] West [ ] Other (explain) (purchased from city, R.W.D.#)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Charles Dixon Title EXECUTIVE VICE-PRESIDENT Date 11-25-85

Subscribed and sworn to before me this 25th day of NOVEMBER 19 85 Notary Public Howard D. Ewert Date Commission Expires 12-15-1988



K.C.C. OFFICE USE ONLY F [ ] Letter of Confidentiality Attached C [X] Wireline Log Received C [X] Drillers Timelog Received Distribution [X] KCC [X] KGS [ ] SWD/Rep [ ] Plug [ ] NGPA [ ] Other (Specify)

Form ACO-1 (This form supercedes previous forms ACO-1 & C-10) NOV 27 1985 11-27-85 CONSERVATION DIVISION

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
HEEBNER	3406'	( - 1234 )
TORONTO	3432'	( - 1260 )
LANS.-KC	3450'	( - 1278 )
BASE OF JKC	3658'	( - 1486 )
LOG T.D.	3678	

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	12 1/4"	8 5/8"	23#	302'	60/40 POZ MIX	200	3% C.C.P. 2% GFL
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity		

Disposition of gas:  vented  sold  used on lease

METHOD OF COMPLETION:  open hole  perforation  other (specify)  Dually Completed  Commingled

PRODUCTION INTERVAL