

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9067
Name DaMar Resources, Inc.
Address P. O. Box 70
City/State/Zip Hays, KS 67601

Purchaser Clear Creek, Inc.
Wichita, KS

Operator Contact Person Dan Schippers
Phone 913-625-0020

Contractor: License # 8241
Name Emphasis Oil Operations

Wellsite Geologist J. R. Green
Phone (913) 625-9023

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
10-08-84 10-13-84 10-13-84
Spud Date Date Reached TD Completion Date
3830' RTD
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 248 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1916 feet
If alternate 2 completion, cement circulated from 1916 feet depth to Surf w/ 450 SX cmt

API NO. 15-065-22,079

County Graham

E/2 NW NE Sec 34 Twp 8S Rge 23 East West

4620 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

Lease Name Cassel Well # 1

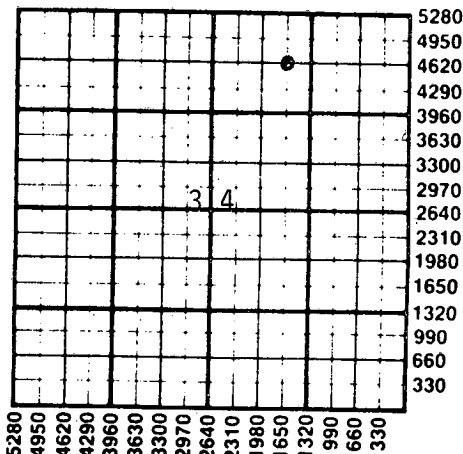
Field Name MAVID EAST

Producing Formation Lansing

Elevation: Ground 2234 KB 2239

Section Plat

5-14-85



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater 330 Ft North from Southeast Corner
(Well) 330 Ft West from Southeast Corner of
Sec 36 Twp 8S Rge 24 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

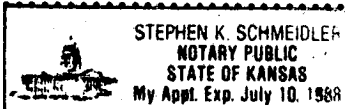
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Daniel A. Johnson
Title President Date 5-10-85

Subscribed and sworn to before me this 10th day of May 1985
Notary Public Stephen K. Schneidler

Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 34 Twp 8 Rge 23

SIDE TWO

Operator Name DaMar Resources, Inc. Lease Name..... Cassel Well #..... 1
 Sec..... 34 Twp..... 8S Rge..... 23 East
 County..... Graham West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST #1: 3675-3728 (H,I)
 30-45-45-45
 ISIP - 381
 FSIP - 377
 IFP - 95-148
 FFP - 169-211
 Recovery: 330' GIP, 390' HG
 & SMCO

Formation Description		
Name	Top	Bottom
Topeka	3301	(-1062)
Heebner	3525	(-1286)
Toronto	3549	(-1310)
Lansing-K.C.	3568	(-1329)
K.C. Base	3784	(-1545)
R.T.D.	3830	(-1591)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	248'	60/40 POZ	170	3% cc, 2% ge
Production	7 7/8"	4 1/2"	10.5#	3828'	EA-2	175	5% cal, 18% salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
(See Attached Completion Report)							
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method					
11-06-84		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
35 Bbls			MCF	/ Bbls	CFPB	38°	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

Stephen C. Robben

Box 426

Victoria, Kansas 67671

Phone 913-735-9405

15-065-22079-00-00

DaMar Resources, Inc.
Cassel # 1
E/2-NW-NE
34-8^E-23^W
Graham Co., Kansas

RECEIVED
STATE CORPORATION COMMISSION

MAY 14 1985

CONSERVATION DIVISION
Wichita, Kansas

5-14-85

Completion Report

10/19/84 Moved in double drum. Ran Gamma Ray collar log and Cement Bond log. Swabbed hole dry. Perforated 1 shot at 3717 and 3118½' (I-zone).

10/20/84 350' of oil in hole, trace water. Treated zone with 1000 gallons of acid (15% N.E.). Maximum pressure 700#. Treated at 3½ BPM 650#. ISIP 300#, 100# in 5 minutes. Bled back 1½ barrel. 86 barrel load.

Swab down - 77.0 BBL

3 Pulls 1 hr. - 15.1 BBL 100% oil

2 Pulls 1 hr. - 10.4 BBL 100% oil

Perforated 1 shot at 3733' (J-zone) and 3695' (H-zone). Treated zones with 3000 gallons of acid (28% N.E.). Maximum pressure 1200#. Treated at 10 BPM 1200#. ISIP 475#. 15 minute 200#. Bled back 7 barrel. 162 barrel load. Perforated from 3734-36', 3716½-18½' and 3694-96', (2/ft.). Swab tested.

Swab down - 70 BBL 1800' off bottom

10/22/84 1800' of fluid in hole.

Swab down - 33.0 BBL

3 Pulls 1 hr. - 17.3 BBL 95% oil

3 Pulls 1 hr. - 16.1 BBL 98% oil

Set retrievable plug at 2500'. Opened F.O. tool and circulated cement, (450 sacks of 50-50 poz-mix, 6% gel). Washed sand off Bridge plug.

10/23/84 Pulled plug. Ran tubing and rods.