

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 065-20688-0001  
County Graham  
200' E of Center of East  
SW SW SE Sec. 36 Twp. 8 S Rge. 23 X West

Operator: License # 31070

330 Ft. North from Southeast Corner of Section

Name: Eagle River Energy Corporation

2110 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

Address 7060 S. Yale

Lease Name Casey Jones Well # 2-1

Suite 609

Field Name \_\_\_\_\_

City/State/Zip Tulsa, OK 74136

DISPOSAL \_\_\_\_\_

Purchaser: Not Applicable

Producing Formation CEDAR HILLS

Operator Contact Person: Mark Godsey

Elevation: Ground 2262' KB 2267'

Phone ( 918 ) 494-8928 extension 2

Total Depth 3780' PBDT 3750'

Contractor: Name: HEMBREE WELL SERVICE

License: 32068

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: Murfin Drilling

Well Name: Casey Jones B #1

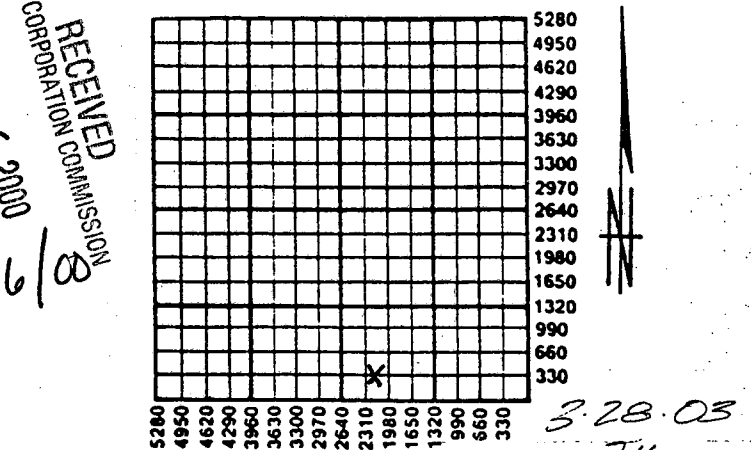
Comp. Date 08/01/74 Old Total Depth 3780'

XXX SQUEEZED WITH CEMENT XXX REPERFORATED

Drilling Method:

Mud Rotary  Air Rotary  Cable

Spud Date: 5/16/00 Date Reached TD \_\_\_\_\_ Completion Date 5/30/00



Amount of Surface Pipe Set and Cemented at 87 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

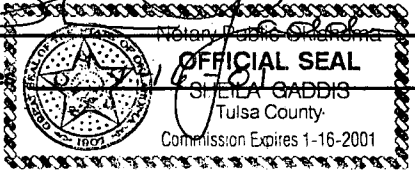
Signature Mark P. Godsey

Title President Date 10-24-00

Subscribed and sworn to before me this 24<sup>th</sup> day of October 19 2000

Notary Public \_\_\_\_\_

Date Commission Expires \_\_\_\_\_



K.C.C. OFFICE USE ONLY  
F NO Letter of Confidentiality Attached  
C YES Wireline Log Received  
C \_\_\_\_\_ Drillers Timelog Received  
Distribution  
\_\_\_\_\_ KCC ve SWD/Rep \_\_\_\_\_ NGPA  
\_\_\_\_\_ KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other (Specify)

SIDE TWO

Operator Name Eagle River Energy Corporation

Lease Name Casey Jones

Well # 2-1

Sec. 36 Twp. 8 S Rge. 23  
 East  
 West

County Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy.)

Cement Bond Log attached

Formation Description  
 Log  Sample  
Name Top Bottom

CASING RECORD  New  Used  
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	unknown	8 5/8"	unknown	87'	unknown	75	unknown
production	unknown	5 1/2"	unknown	3784'	unknown	175	unknown

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
3	650	squeeze w/100 sx	60/40
3	1020	squeeze w/100 sx	60/40
2	1410	squeeze w/100 sx	
2	1585-1623		
3	1850	squeeze w/20 sx	

TUBING RECORD  
Sealtite Size 2 3/8" Set At 1410 Packer At 1405 Liner Run  Yes  No

Date of ~~First Production~~ <sup>START INJECTION</sup> 5/31/00 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) SWD

Estimated Production Per 24 Hours  
Oil N/A Bbls. Gas N/A Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: None  
 Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perforation  Dually Completed  Commingled  
 Other (Specify) \_\_\_\_\_  
DISPOSAL ~~Interval~~ 1585'-1623'

15-065-20688-00-01

CASING MECHANICAL INTEGRITY TEST

DOCKET # D 27735

Disposal  Enhanced Recovery:

Repressuring   
Flood   
Tertiary

Date Injection Started: \_\_\_\_\_

API # 15 - \_\_\_\_\_

200' E of SW SW SE, Sec 36, Twp 8, Rge 23

330 Feet from South Section Line  
2110 Feet from East Section Line

Lease C. JONES Well # (2-1) 1  
County GRATTAN

KCC

Operator: EAGLE RIVER ENERGY CORP Operator License: 31070

Address: 7060 S. YALE ST 609 Contact Person: GEORGE RICE MARK GOSNEY JUN 05 2000

TULSA OK 74136 Phone: 918 494 8928 HAYS KS

Maximum Authorized Injection Pressure: \_\_\_\_\_ psi; Maximum Injection Rate \_\_\_\_\_ bbl/day;  
If Dual Completion - Injection above production \_\_\_\_\_; Injection below production \_\_\_\_\_

Size	Conductor	Surface	Production	Liner	Size	Tubing
Set at		8 5/8	5 1/2			2 3/8
Cement Top		87	3780		Set at	1400
Cement Bottom		CWC	4175SX		Type	
		87	3780			

Per @ 1510 of 1000 x 1020 of 1000 x 650 of 1000 x SURF 150' TD (and plug back) 3780 1890 ft. depth

Packer Type TENSION Size 5 1/2 Set at 1400  
Zone of Injection C+ feet to 1450-1630 feet Perforations or Open Hole 1450-1625

Type MIT: Pressure  02 Radioactive Tracer Survey  Temperature Survey

Time: Start	Min.	15	Min.	30	Min.	System Pressure during test
Pressures:	500	500	500	Set up #1		0
				Set up #2		Annular Pressure during test 500
				Set up #3		Fluid loss during test 0 bbls.

Tested: Casing  or Casing / Tubing Annulus

The bottom of the tested zone is shut in with PACKER

Test Date: 5-30-00 Using ALLIED INTL CO. Company's Equipment.

The operator hereby certifies that the zone between 0 feet and 1400 feet was the zone tested.

*Sean P... [Signature]*

Signature and Title

The results were Satisfactory  Marginal \_\_\_\_\_ Not Satisfactory \_\_\_\_\_

State Agent: Carl Goodrow Title: PART II Witness: Yes  No \_\_\_\_\_

Remarks: SP @ 1810 of 40 SX. COM + 3' TO 2500' PSD. 1/2 cent. FROM 1625 TO 1810 of 20 SX.  
INTO FORMATION.

Original Conservation Div.;  KDHE/T;  District Office;  
 Computer Update

RECEIVED  
MAR 27 2003 3/27/03  
KCC WICHITA

# ALLIED CEMENTING CO., INC. 3809

Federal Tax I.D. # XXXXXXXXXX

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT  
*Oakley*

15-065-2068-00-01

DATE <i>5-30-00</i>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <i>9:30 AM</i>	JOB START	JOB FINISH <i>12:30</i>
LEASE <i>Cassy Jones</i>	WELL # <i>2-1, SWD</i>	LOCATION <i>Hill City 45, '6E</i>			COUNTY <i>Graham</i>	STATE <i>Kan</i>	
OLD OR NEW (Circle one)							

CONTRACTOR *Memtree Well Service* OWNER *Same*

TYPE OF JOB *Squeeze*

HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL *Paker* DEPTH *1760'*

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. *1850*

DISPLACEMENT \_\_\_\_\_

CEMENT AMOUNT ORDERED *50 SKS COM, 3%CC*

COMMON \_\_\_\_\_ @ \_\_\_\_\_

POZMIX \_\_\_\_\_ @ \_\_\_\_\_

GEL \_\_\_\_\_ @ \_\_\_\_\_

CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_

HANDLING \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

**EQUIPMENT**

PUMP TRUCK # *191* CEMENTER *Walt*

HELPER *Dean*

BULK TRUCK # *315* DRIVER *Dwane*

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

*Break rate: 2 BPM @ 300#, mixed  
50 sks cement down tubing, cleared  
Plump, Displace 1/2 BDL pressure to 2500#  
Came up to 500', Pumped 100-150  
Water  
Cemented by Walter A. Duff  
Witnessed Job Carl Goodnow KCC on DIV DIST 4 Hays*

**SERVICE**

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

PLUG \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

CHARGE TO: *Eagle River*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**FLOAT EQUIPMENT**

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE *[Signature]*

PRINTED NAME \_\_\_\_\_

3/27/03

RECEIVED  
MAR 27 2003

15-065-20688-00-01

# Weatherford

**OVER**

Invoice No: 1V 0064516 KCC WICHITA

\*\* INVOICE \*\*

PAGE 1 of 1

Date: 13-JUN-2000 Final Bill

Supplied By: LIBERAL  
Wh Phone #: 316-624-6273  
Ordered By: GEORGE RINE, 316 793 2645  
Contract:  
PO:  
AFE:  
Service Tkt: \_\_\_\_\_

Field: F&C 9257  
Lease: CASEY JONES  
Well: 2-1 SWD  
Rig:  
Ocs:  
Job Typ: FISHING-CASED HOLE FOAM  
PBook: 98R/FUS

Bill To: 596408  
Del Tkt: 1V-0001803-00  
Shp Via: WII  
Rtn Via: WII  
Svc Rte: STD  
State: KS  
County: TREGO  
City: <none>

EAGLE RIVER RESOURCES  
7060 S. YALE  
#609

TULSA, OK 74130 USA

GREATBEND DISTRICT

Item#/ Seq- Line	Description/ Serial Numbers/Description	Ship Return	Qty	Bill Days	Unit Price	Gross Amount	Disc %	Extended Amount
<b>* Service *</b>								
1-1	1 FISHING SERVICE SUPERVISOR STEVE WILLIAMS	25-MAY 26-MAY	1	Min-> Add->	.00 450.00	450.00		450.00
	BILL FROM 25-MAY-2000 TO 26-MAY-2000			1.0000	EA			
<b>* Equipment *</b>								
1-3	3 FOAM UNIT, 550 CFM	25-MAY 26-MAY	1	Min-> Add->	.00 1100.00	1100.00		1100.00
	88194 - 550 CFM X 800 PSI 4 X 4 TA4 GD W/378 CUMMINGS/TRAILER BILL FROM 25-MAY-2000 TO 26-MAY-2000			1.0000	EA			
1-4	4 SWIVEL, POWER, POWER SUB W/PS-45 POWER UNIT	25-MAY 26-MAY	1	Min-> Add->	.00 550.00	550.00		412.50
	4 - W/SUBS BILL FROM 25-MAY-2000 TO 26-MAY-2000			1.0000	EA		25.00%	
1-5	5 SUB, FLOAT, 2-3/8" CONN X 2-3/8" CONN & SML	25-MAY 26-MAY	1	Min-> Add->	1.00 90.00	90.00		67.50
	79246 - 2-3/8" EUE 8RD BOX X 2-3/8" EUE 8RD PIN BILL FROM 25-MAY-2000 TO 26-MAY-2000			1.0000	EA		25.00%	
1-6	6 SUB, FLOAT, 2-3/8" CONN X 2-3/8" CONN & SML	25-MAY 26-MAY	1	Min-> Add->	.00 .00	.00		.00
	88252 - 2-3/8" EUE 8RD BOX X 2-3/8" EUE 8RD PIN BILL FROM 25-MAY-2000 TO 26-MAY-2000			1.0000	EA			
1-7	7 SWAGES, NIPPLES, COUPLINGS - RENTAL CHARGES 2 3/8 EUE NOTCH COLLAR	25-MAY 26-MAY	1	Min-> Add->	.00 .00	.00		.00
	BILL FROM 25-MAY-2000 TO 26-MAY-2000			1.0000	EA			
<b>* Other *</b>								
	2 OPERATOR MILEAGE, FOAM UNIT OPERATOR	25-MAY	1	Min->	.00	420.00		420.00

ORIGINAL  
FORM NO. 605

EQUIPMENT AND SERVICES ARE PROVIDED SUBJECT TO TERMS AND CONDITIONS ON REVERSE, INCLUDING INSURANCE, INDEMNITY, RELEASE, HOLD HARMLESS AND WARRANTY DISCLAIMER PROVISIONS. THESE PROVISIONS EXCULPATE WEATHERFORD U.S., L.P. FROM RESPONSIBILITY IT WOULD OTHERWISE HAVE UNDER THE LAW. PLEASE READ THEM CAREFULLY.



15-065-20688-00-01

# Weatherford

Invoice No: 1V 0064516

\*\* INVOICE \*\*

PAGE 2 of

Item#/ Seq- Line	Description/ Serial Numbers/Description	Ship Return	Qty	Bill Units	Days UOM	Unit Price Stdbdy Disc%	Gross Amount	Amount Disc %	Extended Amount
1-2	STEVE WILLIAMS MILEAGE ONE TRIP @ 420 MILES			420.0000	Add-> 1.00 EA	1.00			
8	CHEMICALS-FOAM UNITS TWENTY TWO GALLONS OF FOAMER USED		1	22.0000	Min-> 1.00 Add-> EA	.00 12.00	264.00		264.00
9	CHEMICALS-FOAM UNITS TEN GALLONS OF INHIBITOR USED		1	10.0000	Min-> 1.00 Add-> EA	.00 15.00	150.00		150.00
10	FUEL ONE HUNDRED FORTY THREE GALLONS OF FUEL USED		1	143.0000	Min-> 1.00 Add-> EA	.00 1.35	193.05		193.05
11	INSPECTION, WEATHERFORD, FISHING TOOLS MAGNAFLUXING ON FOUR ENDS		1	4.0000	Min-> 1.00 Add-> EA	.00 15.00	60.00		60.00
12	FREIGHT/TRUCKING, WEATHERFORD TRUCKS, (RENTAL) DELIVER & RETURN TOOLS - TRANS. #164811		1	1.0000	Min-> 1.00 Add-> EA	.00 1009.00	1009.00		1009.00

Comments:  
THANK YOU FOR YOUR ORDER

Terms: NET 30 DAYS  
 Remit to: WEATHERFORD INTERNATIONAL, INC  
 P.O. BOX 200019  
 HOUSTON, TX 77216-0019 USA  
 Federal ID#: 760486916  
 Invoice No: 1V 0064516  
 Date: 13-JUN-2000

Subtotal: 4126.05  
 State Tax: 152.74  
 County Tax: 40.01  
 City Tax: 26.68  
**TOTAL AMOUNT DUE: US\$ 4345.48**

\* Indicates Taxed Item

RECEIVED  
 MAR 27 2003  
 KCC WICHITA  
 3/27/03

ORIGINAL  
FORM NO. 605

EQUIPMENT AND SERVICES ARE PROVIDED SUBJECT TO TERMS AND CONDITIONS ON REVERSE, INCLUDING INSURANCE, INDEMNITY, RELEASE, HOLD HARMLESS AND WARRANTY DISCLAIMER PROVISIONS. THESE PROVISIONS EXCULPATE WEATHERFORD U.S., L.P. FROM RESPONSIBILITY IT WOULD OTHERWISE HAVE UNDER THE LAW. PLEASE READ THEM CAREFULLY.

15-065-20688-00-01

# L-K Wireline, Inc. Acid

P.O. Box 1188--Hays, KS 67601

# Invoice

DATE INVOICE NO.

05/22/'00 W12320

### BILL TO

Eagle River Energy Corporation  
82A, West Highway 4  
Hoisington, KS 67544

P.O. Box 1188  
East Highway 40  
Hays, KS 67601  
Phone: 785-625-6877  
Fax: 785-625-6579  
Toll Free: 1-800-875-6876

YOUR P.O. #	LEASE&WELL	LEGAL DESCRIPTION
	Casey Jones U	Graham Co. KS

DESCRIPTION	QTY	RATE	AMOUNT
Ticket #12320 Date 5-16-00			
Service Charge		300.00	300.00
Jet Perforating for Squeeze		0.00	0.00
First 10 Holes (Min)		510.00	510.00
Perfs: 1410 (2)			
Subtotal			810.00
State Sales Tax		4.90%	39.69

GREATBEND DISTRICT

POSTED

LEASE/WELL NO. Casey Jones 21 SWD

PROPERTY NO. 100002

LOE 9771

AFE \_\_\_\_\_

OTHER \_\_\_\_\_

APPROVAL [Signature]

COMPANY NO. \_\_\_\_\_ VENDOR NO. \_\_\_\_\_

3/27/03  
RECEIVED

\$722.25  
NOTE  
discount

MAR 27 2003

KCC WICHITA

Total

\$849.69

Please pay promptly....Your 15% discount EXPIRES in 30 days!!

Terms: Invoice Total Due 30 Days after Invoice Date. Finance Charges of 1.5% (18% APR) will be added to unpaid invoices after 60 days.

15-045-20688-00-01

L-K Wireline, Inc.

East Hiway 40 - P.O. Box 1188 - Hays, Kansas 67601  
Phone 785-625-6877  
FAX 785-625-6579

No 12320

DATE 5-16-2000

CHARGE TO: Eagle River Energy Corporation  
ADDRESS \_\_\_\_\_  
LEASE AND WELL NO. Casper Area Unit FIELD \_\_\_\_\_  
NEAREST TOWN Mill City COUNTY Shadeau STATE Kansas  
CUSTOMER'S ORDER NO. \_\_\_\_\_ SEC. 36 TWP. 85 RANGE 23W  
SERVICES RENDERED:

Service Charge	8700.00
Jet Pump for Springs (Min)	8900.00
	8810.00
State Sales Tax @ 4.9%	39.69
	8849.69
Less 1% Discount if Paid in 30 days	122.45
	8727.24

1410(?) RECEIVED  
3/27/03  
MAR 27 2003  
KCC WICHITA

ZERO Standard level CASING SIZE 5 1/2 WEIGHT \_\_\_\_\_  
CUSTOMER'S T.D. \_\_\_\_\_ T.D. \_\_\_\_\_ FLUID LEVEL \_\_\_\_\_  
ENGINEER Alan Foster OPERATOR Mike Wilton  
RECEIVED THE ABOVE ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED BELOW WHICH WE HAVE READ AND TO WHICH WE HEREBY AGREE  
CUSTOMER Eagle River AUTHORIZED AGENT \_\_\_\_\_

GENERAL TERMS AND CONDITIONS OF SERVICE

- All accounts are to be paid within the terms fixed by L-K Wireline, Inc. invoices; and should these terms not be observed, interest at the rate of 1 1/2% per month will be charged from the date of such invoice.
- Because of the uncertain conditions existing in a well which are beyond the control of L-K Wireline, Inc. It is understood by the customer that L-K Wireline, Inc. cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
- Should any L-K Wireline, Inc. instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same; and to reimburse L-K Wireline, Inc. for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
- It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees; and customer hereby certifies that the zones, as shot were approved.
- The customer certifies that it has the full right and authority to order such work on such well and that the well in which the work is to be done by L-K Wireline, Inc. is in proper and suitable condition for the performances of said work.
- No employee is authorized to alter the terms or conditions of this agreement.



15-065-20688-08-01

L-K Wireline, Inc.

East Hiway 40 - P.O. Box 1188 - Hays, Kansas 6...  
Phone 785-625-6877  
FAX 785-625-6579

NE 11870

DATE 5/24/00

CHARGE TO: Eagle River Energy Corp.  
ADDRESS \_\_\_\_\_  
LEASE AND WELL NO. Casey Jones FIELD \_\_\_\_\_  
NEAREST TOWN Hill City COUNTY Graham STATE Ks.  
CUSTOMER'S ORDER NO. \_\_\_\_\_ SEC. 36 TWP. 8 RANGE 23w  
SERVICES RENDERED:

5/18 Service charge	\$300.00
Sonic Bond Log w/ V.D.L.	
Depth charge (Min.)	380.00
Logging charge (Min.)	200.00
	<u>\$880.00</u>
→ Less discount if current + pd. w/in 30 days	132.00
	<u>\$748.00</u>

Logging job / tax exempt

Thanks!  
3/27/03

RECEIVED

MAR 27 2003

KCC WICHITA

ZERO K.B. CASING SIZE 5 1/2 WEIGHT \_\_\_\_\_  
CUSTOMER'S T.D. 1597 T.D. 1597 FLUID LEVEL JUT  
ENGINEER Randy K. Longene OPERATOR Mike Walters

RECEIVED THE ABOVE ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED BELOW WHICH WE HAVE READ AND TO WHICH WE HEREBY AGREE

CUSTOMER \_\_\_\_\_ AUTHORIZED AGENT \_\_\_\_\_

GENERAL TERMS AND CONDITIONS OF SERVICE

- (1) All accounts are to be paid within the terms fixed by L-K Wireline, Inc. invoices; and should these terms not be observed, interest at the rate of 1 1/2% per month will be charged from the date of such invoice.
- (2) Because of the uncertain conditions existing in a well which are beyond the control of L-K Wireline, Inc. It is understood by the customer that L-K Wireline, Inc. cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
- (3) Should any L-K Wireline, Inc. instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse L-K Wireline, Inc. for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
- (4) It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees, and customer hereby certifies that the zones, as shot, were approved.
- (5) The customer certifies that it has the full right and authority to order such work on such well and that the well in which the work is to be done by L-K Wireline, Inc. is in proper and suitable condition for the performances of said work.
- (6) No employee is authorized to alter the terms or conditions of this agreement.

15-015-20688-00-01

# L-K Wireline, Inc. Acid

P.O. Box 1188--Hays, KS 67601

# Invoice

DATE INVOICE NO.

05/24/'00 W11870

### BILL TO

Eagle River Energy Corporation  
82A, West Highway 4  
Hoisington, KS 67544

P.O. Box 1188  
East Highway 40  
Hays, KS 67601  
Phone: 785-625-6877  
Fax: 785-625-6579  
Toll Free: 1-800-875-6876

RECEIVED

MAR 27 2003

3/27/03

KCC WICHITA

YOUR P.O. #	LEASE&WELL	LEGAL DESCRIPTION
	Casey Jones	Graham Co. KS

DESCRIPTION	QTY	RATE	AMOUNT
Ticket #11870 Date 5-18-00			
Service Charge		300.00	300.00
Sonic Bond Log W/VIM Display		0.00	0.00
Depth Charge		380.00	380.00
Logging Charge		200.00	200.00
Logging job Sales Tax Exempt			
GREATBEND DISTRICT			
LEASE/WELL NO. <u>Casey Jones 2-1 SWD</u>			748.00
PROPERTY NO. <u>100002</u>			
LOE <u>9771</u>			
AFE _____			
OTHER _____			
APPROVAL <u>[Signature]</u>			
COMPANY NO. _____ VENDOR NO. _____			
		<b>Total</b>	\$880.00

POSTED

NOTE  
discount

Please Pay Promptly, your 15% discount expires  
!!

Terms: Invoice Total Due 30 Days after Invoice Date. Finance Charges of 1.5% (18% APR) will be added to unpaid invoices after 60 days.

15-065-20688-00-01

Hembree Well Service, Inc.

P.O. Box 1694  
Hays, KS 67601

# Invoice

GREATBEND DISTRICT	INVOICE NO.
5/31/2000	981741

LEASE/WELL NO. Casey Jones 2-1  
 PROPERTY NO. 100002  
 DE 9770  
 A/E \_\_\_\_\_  
 OTHER \_\_\_\_\_  
 APPROVAL [Signature]  
 COMPANY NO. \_\_\_\_\_ VENDOR NO. \_\_\_\_\_

BILL TO  
**Eagle River Energy Corp.**  
 7060 S. Yale, Ste. 609  
 Tulsa, OK 74136

RECEIVED  
 MAR 27 2003 3/27/03

KCC WICHITA

TERMS	DUE DATE	COUNTY	LOCATION NAME
Net 30	6/30/2000	Graham	Casey Jones 2-1

DATE	TICKET #	DESCRIPTION	HOURS	RATE/HR	AMOUNT
		<b>CASEY JONES 2-1 SWD</b>			
		<b>FURNISHED DERRICK DOUBLE DRUM UNIT TO FOAM SAND OUT OF WELL.</b>			
5/25/2000	1328	DERRICK DOUBLE DRUM UNIT	9	48.00	432.00T
		UNIT CREW LABOR - 1 OPERATOR	9	22.00	198.00T
		UNIT CREW LABOR - 2 PERSONS	18	20.00	360.00T
5/26/2000	1329	DERRICK DOUBLE DRUM UNIT	13	48.00	624.00T
		UNIT CREW LABOR - 1 OPERATOR	13	22.00	286.00T
		UNIT CREW LABOR - 2 PERSONS	26	20.00	520.00T
5/30/2000	1330	DERRICK DOUBLE DRUM UNIT	11	48.00	528.00T
		UNIT CREW LABOR - 1 OPERATOR	11	22.00	242.00T
		UNIT CREW LABOR - 2 PERSONS	22	20.00	440.00T
		Subtotal			3,630.00
		Sales Tax		4.90%	177.87

It's been a pleasure working with you.  
 We appreciate your business!

**Total \$3,807.87**

Ness City, Kansas 67560

5-30, 20 22

Company Eagle River Energy

Called By George

Address \_\_\_\_\_

Order No. \_\_\_\_\_

Lease Casey Jones

Well No. J.W.D. #1

Co. Graham

State KS

**RECORD OF ROD BREAKS**

Size and Type of Rod	Kind of Break	No. of Rods Deep	Size and Type of Replacement
----------------------	---------------	------------------	------------------------------

**WELL RECORD**

**PULLED FROM WELL**

**RERAN IN WELL**

Qty.	Description	Equipment	Qty.	Description
		Polish Rod		
		Rod Subs		
		Rods		
		Rods		
		Pump		
		Gas Anchor		
		Tubing Subs		
		Tubing	49	49 x 2 3/8" Plastic Line
		Tubing		
		Bbl. - Seat N.		
		Mud Anchor	1	5 1/2" x 2 3/8" A.D.L. Tension packer

RECEIVED

MAR 27 2003

3/27/03

KCC WICHITA

Extra Equipment	Unit and Equipment	Hrs.	Per. Hr.	Amount
	Unit # 2000	11	48 <sup>00</sup>	528 00
	Operator Brent Stecklein	11	22 <sup>00</sup>	242 00
	Floormen M. Hudson C. Snow	22	20 <sup>00</sup>	440 00
<b>EXTRA EQUIPMENT</b>				
<b>SALESTAX</b>				59 29
<b>TOTAL</b>				<b>\$1,269 29</b>

Remarks: Drove to location. Pulled tubing out. 2-K wire line perforated. We ran in the packer and plastic line tubing. We set packer, changed up well head. We rigged down, cleaned up the well site. Drove rig back to yard.

17 Hrs.

13-065-20688-00-01  
**Hembree Well Service, Inc.**

P. O. Box 458

Phone 798-3408

No 1329

Ness City, Kansas 67560

5-26

, 20 00

Company Eagle River Energy Called By George Rice

Address \_\_\_\_\_ Order No. \_\_\_\_\_

Lease Cassy Jones Well No. 2-1 SWB Co. Graham State KO

**RECORD OF ROD BREAKS**

Size and Type of Rod \_\_\_\_\_ Kind of Break \_\_\_\_\_ No. of Rods Deep \_\_\_\_\_ Size and Type of Replacement \_\_\_\_\_

**WELL RECORD**

**PULLED FROM WELL**

**RERAN IN WELL**

Qty.	Description	Equipment	Qty.	Description
		Polish Rod		
		Rod Subs		
		Rods		
		Rods		
		Pump		
		Gas Anchor		
		Tubing Subs		
		Tubing		
		Tubing		
		Bbl. - Seat N.		
		Mud Anchor		

RECEIVED: 3/27/03  
 MAR 27 2003

KCC WICHITA

	Hrs.	Per. Hr.	Amount
Extra Equipment _____ Unit and Equipment <u>RRR Unit #2</u>	13	48 <sup>00</sup>	624 00
Operator <u>Brent Stecklein</u>	13	22 <sup>00</sup>	286 00
Floormen <u>M. Hudson G. Brown</u>	26	20 <sup>00</sup>	520 00
<b>EXTRA EQUIPMENT</b>			
<b>SALESTAX</b>			70 07
<b>TOTAL</b>			1,500 07

Remarks: Drove to location. We set up to foam out sand. We had to pull out tubing it was plugged, we ran it back in. We tagged sand at 1593', foamed out sand to 1856' - 263' H. We cleaned out well, pulled 15' to tubing out. We shut down drove to yard.

13 hrs.

Hembree Well Service, Inc.

By Brent Stecklein

By \_\_\_\_\_

P. O. Box 458

Phone 798-3408

No 1328

Ness City, Kansas 67560

5-25

20

02

Company Eagle River Energy

Called By George Rice

Address \_\_\_\_\_

Order No. \_\_\_\_\_

Lease Casey Jones

Well No. 2-1 SW2

Co. Graham

State KS.

**RECORD OF ROD BREAKS**

Size and Type of Rod

Kind of Break

No. of Rods Deep

Size and Type of Replacement

**WELL RECORD**

**PULLED FROM WELL**

**RERAN IN WELL**

Qty.	Description	Equipment	Qty.	Description
		Polish Rod		
		Rod Subs		
		Rods		
		Rods		
		Pump		
		Gas Anchor		
		Tubing Subs		
		Tubing		
		Tubing		
		Bbl. - Seat N.		
		Mud Anchor		

RECEIVED

MAR 27 2003

3/27/03

KCC WICHITA

Extra Equipment	Unit and Equipment	Hrs.	Per. Hr.	Amount
	200 Unit #2	9	48 <sup>00</sup>	432 00
	Operator Brent Stecklein	9	22 <sup>00</sup>	198 00
	Floormen M. Hudson C. Snow	18	20 <sup>00</sup>	360 00
<b>EXTRA EQUIPMENT</b>				
SALESTAX 4.9%				48 51
<b>TOTAL</b>				<b>1,038 51</b>

Remarks: Drove rig to location. We rigged up. We ran 2 3/8" tubing in with 4 1/2" drill bit to top of peats - we tagged sand. We mixed mud tried to break circulation using 160 lbs. fluid, it wouldn't circulate. We pulled 2 3/8" tubing out, shut down, drove to yard.

9 hrs.

Hembree Well Service, Inc.

By Brent Stecklein

By \_\_\_\_\_

15-045-20688-00-01

**ALLIED CEMENTING CO., INC.**

PO BOX 31  
RUSSELL KS 67665  
PH (785) 483-3887  
FAX (785) 483-5566

**INVOICE**

Invoice Number: 081366

Invoice Date: 05/30/00

Sold Eagle River Energy Corp.  
To: 82A, West Hwy 4e  
Hoisington, KS  
67544

Cust I.D.....: EaRi  
P.O. Number : CassyJones2-1  
P.O. Date : 05/30/00

Due Date: 05/29/00  
Terms: Net 30

Item #	U.D./Desc	Qty. Used	Unit	Price	Net	TX
	Common	50.00	SKS	6.3500	317.50	T
	Chloride	2.00	SKS	28.0000	56.00	T
	Handling	50.00	SKS	1.0500	52.50	T
	Mileage (55)	55.00	MILE	2.0000	110.00	T
	50 sks @ \$.04 per sk per mi					
	Squeeze	1.00	JOB	580.0000	580.00	T
	Mileage pmp trk	55.00	MILE	3.0000	165.00	T

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of \$ 125.10  
ONLY if paid within 30 days from Invoice Date

Subtotal: 1281.00  
Tax.....: 75.58  
Payments: 0.00  
Total....: 1356.58

RECEIVED

MAR 27 2003 3/27/03

**KCC WICHITA GREATBEND DISTRICT**

LEASE/WELL NO. Cassy Jones 2-1

PROPERTY NO. 100002

LOE 9775

AFE \_\_\_\_\_

OTHER \_\_\_\_\_

APPROVAL [Signature]

COMPANY NO. \_\_\_\_\_ VENDOR NO. \_\_\_\_\_

15-065-20688-00-01



POST OFFICE BOX 438  
HAYSVILLE, KS 67060  
(316) 524-1225  
(316) 524-1027 FAX

# INVOICE

BURRTON, KS  
(316) 463-5161  
FAX (316) 463-2104

GREAT BEND, KS  
(316) 793-3366  
FAX (316) 793-3536

INVOICE NUMBER

0020490-IN

BILL TO: EAGLE RIVER ENERGY CORP.  
82A WEST HWY 4  
HOISINGTON KS 67544

LEASE: CASEY JONES SWD

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS
05/31/00	20490		05/16/00		

QUANTITY	U/M	ITEM NO/DESCRIPTION	D/C	PRICE	EXTENSION
1.00		DIA HD PACKER	.00%	750.00	750.00
1.00		DIA HD PLUG (RUN W/PACKER)	.00%	650.00	650.00
1.00		EA STRIPPER HEAD RENTAL	.00%	140.00	140.00
1.00		DAY OPERATOR CHARGE	.00%	250.00	250.00

RECEIVED  
MAR 27 2003  
KCC WICHITA  
GREATBEND DISTRICT  
LEASE/WELL NO. CASEY JONES 2-1  
PROPERTY NO. 100002  
9773  
OTHER \_\_\_\_\_  
APPROVAL [Signature]  
COMPANY NO. \_\_\_\_\_ VENDOR NO. \_\_\_\_\_

Gressel Oil Field Service, Inc. reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.

REMIT TO: P.O. BOX 438 Haysville, KS 67060	COP-GRB	NET INVOICE:	1,790.00
	NET 30 DAYS	SALES TAX:	114.56
		INVOICE TOTAL:	1,904.56

RECEIVED BY





# KANSAS FISHING TOOL, INC.

15-065-20688-00-01

812 Patton Rd., P.O. Box 892  
Great Bend, KS 67530-0892  
(316) 792-6707

INVOICE DATE 5/30/00

INVOICE 7439

**Return Payment to:**  
**Kansas Fishing Tool, Inc.**  
**P. O. Box 892**  
**Great Bend, KS 67530**

Customer Eagle River Energy Corporation  
Address 82A West Hwy 4  
Hoisington, KS 67544

Customer Order No. \_\_\_\_\_  
Vendor No. \_\_\_\_\_  
Telephone No. \_\_\_\_\_

Date Ordered 5/16/00 Directions Wakeeney 19 1/2 N 1/2 E North to well  
Ordered By Plains Well Serv  
Lease Casey Jones SWD

QTY.	SERIAL NO.	DATE IN	DESCRIPTION	MIN. DAYS	MIN. AMT.	ADD'L. DAYS	ADD'L. AMOUNT
1		5/17	Drill Collar 3 1/2 OD 2 3/8 IF Box x Pin	5	85.00		
1		"	" " " "	5	85.00		
1	542	"	Sub 2 7/8 Reg Box x 2 3/8 IF Box	5	31.00		
1	389	"	Sub 2 7/8 EUE Box x 2 3/8 IF Pin	5	25.00		
1	372	"	Spider Guiberson w/ 3 1/2 slips	5	85.00		
1	154	"	Safety Clamp 6 link Type C	5	60.00		
1	706418	SALE	Bit 1 7/8 Varel (New)	SALE	340.00		
2		5/17	Lift Subs 2 3/8 IF		NC		
			Transportation		118.00		
					829.00		
			6.4% Sales Tax:		53.06		
			AMOUNT DUE:		882.06		

RECEIVED

MAR 27 2003

3/27/03

KCC WICHITA

GREATBEND DISTRICT

LEASE/WELL NO. CASEY JONES 2-1

PROPERTY NO. 100002

DE 9773

ER

OTHER

APPROVAL [Signature]

COMPANY NO. \_\_\_\_\_ VENDOR NO. \_\_\_\_\_



Date Shipped 5/17/00

Delivered By KFT

Returned By \_\_\_\_\_

Signature \_\_\_\_\_

Company Name \_\_\_\_\_

15-065-20688-001

Hembree Well Service, Inc.

P.O. Box 1694  
Hays, KS 67601

Invoice

DATE	INVOICE NO.
5/24/2000	981727

BILL TO
Eagle River Energy Corp. 7060 S. Yale, Ste. 609 Tulsa, OK 74136

Needs to go to  
Geo. for approval.  
M 5-30

RECEIVED  
MAR 27 2003 3/27/03

KCC WICHITA

TERMS	DUE DATE	COUNTY	LOCATION NAME
Net 30	6/23/2000	Phillips	K.C. Jones SWD

DATE	TICKET #	DESCRIPTION	HOURS	RATE/HR	AMOUNT
		K.C. JONES SWD 2-1			
		FURNISHED DOUBLE DRUM UNIT TO WORKOVER SWD.			
5/16/2000	1273	POLE DOUBLE DRUM UNIT	12.5	48.00	600.00T
		UNIT CREW LABOR - 1 OPERATOR	12.5	22.00	275.00T
		UNIT CREW LABOR - 2 PERSONS	25	20.00	500.00T
5/17/2000	1267	POLE DOUBLE DRUM UNIT	12	48.00	576.00T
		UNIT CREW LABOR - 1 OPERATOR	12	22.00	264.00T
		UNIT CREW LABOR - 2 PERSONS	24	20.00	480.00T
5/18/2000	1277	POLE DOUBLE DRUM UNIT	10.5	48.00	504.00T
		UNIT CREW LABOR - 1 OPERATOR	10.5	22.00	231.00T
		UNIT CREW LABOR - 2 PERSONS	21	20.00	420.00T
		SAND PUMP	1	110.00	110.00T
5/19/2000	1278	POLE DOUBLE DRUM UNIT	4.5	48.00	216.00T
		UNIT CREW LABOR - 1 OPERATOR	4.5	22.00	99.00T
		UNIT CREW LABOR - 2 PERSONS	9	20.00	180.00T
		Subtotal			4,455.00
		Sales Tax		4.90%	218.30

It's been a pleasure working with you.  
We appreciate your business!

Total \$4,673.30

**OVER**

15-065-20688-00-01  
**Hembree Well Service, Inc.**

P. O. Box 458

Phone 798-3408

№ 1273

Ness City, Kansas 67560

May 16, 2000

Company East River Energy Corp

Called By George Rice

Address \_\_\_\_\_

Order No. \_\_\_\_\_

Lease # A.C. Jones

Well No. SLD 2-1

Co. Graham

State KS

**RECORD OF ROD BREAKS**

Size and Type of Rod	Kind of Break	No. of Rods Deep	Size and Type of Replacement
----------------------	---------------	------------------	------------------------------

**WELL RECORD**

**PULLED FROM WELL**

**RERAN IN WELL**

Qty.	Description	Equipment	Qty.	Description
		Polish Rod		
		Rod Subs		
		Rods		
		Rods		
		Pump		
		Gas Anchor		
		Tubing Subs		
50	X 2 3/8" L. Rod	Tubing	50	X 2 3/8" UN-PAKED
		Tubing		
1	A 6-1 Tension Packer	Bbl. Seat N.	1	5 1/2" Packer
		Mud Anchor	1	PLUG 5 1/2"

RECEIVED  
 MAR 27 2003 3/27/03  
 KGC WICHITA

Extra Equipment	Unit and Equipment	Hrs.	Per. Hr.	Amount
	R/S 1	12 1/2	48.00	600 00
	Operator <u>Deze G. Orloff</u>	12 1/2	22.00	275 00
	Floormen <u>Mark W. Hunt W.</u>	25	20.00	500 00
<b>EXTRA EQUIPMENT</b>				
SALESTAX 4.9%				67 38
<b>TOTAL</b>				<b>1,442 38</b>

Remarks: moved on location, rigged up, un-packed tubing head. un-set packer & LAID tubing out. Rigged up wire line & perf. AT 1470'. Ran Plug & Packer. Got GPE Plug. Pulled (1) Jt. & Pressured on Tools. spotted sand. Pulled (6) Jts. Set Plug & cement. Couldn't circulate. Pulled Packer & ran tubing open, ran to cement, circulated cement. Pulled tubing. Shut down. (2 1/2 hrs)

Hembree Well Service, Inc.

By Deze G. Orloff

By \_\_\_\_\_

15-065-20688-00-01  
 Hembree Well Service, Inc.

No 1276

P. O. Box 458 Phone 798-3408

Ness City, Kansas 67560

May 17<sup>th</sup> 2003

Company Eagle River Corp. Called By \_\_\_\_\_

Address \_\_\_\_\_ Order No. \_\_\_\_\_

Lease H.C. Jones Well No. Su 22-1 Co. GRAHAM State KS

**RECORD OF ROD BREAKS**

Size and Type of Rod Kind of Break No. of Rods Deep Size and Type of Replacement

**WELL RECORD**

**PULLED FROM WELL**

**RERAN IN WELL**

Qty.	Description	Equipment	Qty.	Description
		Polish Rod		
		Rod Subs		
		Rods		
		Rods		
		Pump		
		Gas Anchor		
		Tubing Subs		
		Tubing	2	3 1/2" drill collars
		Tubing	50	4 1/8"
		Bbl. - Seat N.	1	4 7/8" bit
		Mud Anchor		

RECEIVED  
 MAR 27 2003  
 KCC WICHITA  
 3/27/03

Extra Equipment	Unit and Equipment	Hrs.	Per. Hr.	Amount
	RIG 1	12	48 <sup>00</sup>	576 00
	Operator <u>George A. Orloff</u>	12	22 <sup>00</sup>	264 00
	Floormen <u>Matt M. Hunt</u>	24	20 <sup>00</sup>	480 00
<b>EXTRA EQUIPMENT</b>				
<b>SALE TAX</b>				64 68
<b>TOTAL</b>				<u>\$1,384 68</u>

Remarks: Drove to location rigged up drill collars & bit, ran tubing, jagged cement, rigged up swivel & pump. Drilled out app. 35' of cement. Washed on down to plug. Pressured to 500 # pulled tubing, laid off collars. Put on plug retriever, bot-a-hold-of-plug. Pulled out of hole. Put on bit & ran tubing jagged & well took water. Laid down (5) JTS. Shut down. (12 hrs)

Hembree Well Service, Inc.  
 By George A. Orloff

By \_\_\_\_\_

Hembree Well Service, Inc. 15-065-20688-00-01

P. O. Box 458

Phone 798-3408

No. 1278

Ness City, Kansas 67560

MAY 19

, 20

00

Company Eagle River Corp.

Called By

Address

Order No.

Lease H.C. Jones

Well No. Swd 2-1

Co. GRAHAM

State KS

**RECORD OF ROD BREAKS**

Size and Type of Rod	Kind of Break	No. of Rods Deep	Size and Type of Replacement
----------------------	---------------	------------------	------------------------------

**WELL RECORD**

**PULLED FROM WELL**

**RERAN IN WELL**

Qty.	Description	Equipment	Qty.	Description
		Polish Rod		
		Rod Subs		
		Rods		
		Rods		
		Pump		
		Gas Anchor		
		Tubing Subs		
		Tubing		
		Tubing		
		Bbl. - Seat N.		
		Mud Anchor		

RECEIVED  
MAR 27 2003  
KCC WICHITA  
3/27/03

Extra Equipment	Unit and Equipment	Hrs.	Per. Hr.	Amount
	Rig 1	4 1/2	48 <sup>00</sup>	216 00
	Operator George A. Ormliff	4 1/2	22 <sup>00</sup>	99 00
	Floormen Matt M, Whit W.	9	20 <sup>00</sup>	180 00
	<b>EXTRA-EQUIPMENT</b>			
	<b>SALESTAX</b>			24 26
	<b>TOTAL</b>			\$ 519 26

Remarks: Drove to location, broke off sand pump, loaded swap trailer, tore down, moved off. (4 1/2 hrs)

Hembree Well Service, Inc.  
By George A. Ormliff

By

15-065-20688-00-01  
 Hembree Well Service, Inc.

P. O. Box 458

Phone 798-3408

1277

Ness City, Kansas 67560

May 18

20 00

Company Eagle River Corp.

Called By

Address

Order No.

Lease K.C. Jones

Well No. 2-1

Co. Graham

State KS

RECORD OF ROD BREAKS

Size and Type of Rod

Kind of Break

No. of Rods Deep

Size and Type of Replacement

WELL RECORD

PULLED FROM WELL

RERAN IN WELL

Qty.	Description	Equipment	Qty.	Description
		Polish Rod		
		Rod Subs		
		Rods		
		Rods		
		Pump		
		Gas Anchor		
		Tubing Subs		
45	4 3/8"	Tubing		
1	4 7/8" BIT	Tubing		
		Bbl. - Seat N.		
		Mud Anchor		

RECEIVED

3/27/03

MAR 27 2003

KCC WICHITA

Extra Equipment

(1) 4 1/2" Sand Pump - \$110.00

Unit and Equipment

Rig 1

Operator

George C. Orloff

Floormen

Matt M, Kent

Hrs.	Per. Hr.	Amount
10 1/2	48.00	504.00
10 1/2	22.00	231.00
21	20.00	420.00
		EXTRA EQUIPMENT 110.00
		SALESTAX 61.99
		TOTAL 1,326.99

Remarks:

Drove to location, laid down tubing, waited on logs, ran bond log, waited on orders, ran sand pump (6) X's had 1-3 gal. of sand & cement each run shut down. 10 1/2 hrs

Hembree Well Service, Inc.

By

George C. Orloff

By

L-K Wireline, Inc.

15-065-20688-00-01  
East Hwy 40 - P.O. Box 1188 - Hays, Kansas 67801  
Phone 785-625-6877  
FAX 785-625-6579

N<sup>o</sup> 12277

DATE 5/30/00

CHARGE TO: Eagle River Energy Corp.  
ADDRESS \_\_\_\_\_  
LEASE AND WELL NO. Casey Jones B #1 (2-1) FIELD \_\_\_\_\_  
NEAREST TOWN Hill City COUNTY Graham STATE Ks.  
CUSTOMER'S ORDER NO. \_\_\_\_\_ SEC. 3C TWP. 8 RANGE 23W  
SERVICES RENDERED:

<u>730</u>	<u>Service charge</u>	<u>\$300.00</u>
	<u>Jet perforating (for squeeze)</u>	
	<u>Minimum</u>	<u>510.00</u>
	<u>DISCOUNT</u>	<u>810.00</u>
		<u>39.69</u>
	<u>price</u>	<u>\$849.69</u>
		<u>127.45</u>
		<u>\$722.24</u>

RECEIVED  
MAR 27 2003 3/27/03

KCC WICHITA

perfs:  
3 @ 1850

ZERO K.B. CASING SIZE 5 1/2 WEIGHT 144  
CUSTOMER'S T.D. \_\_\_\_\_ T.D. 1862 FLUID LEVEL 280  
ENGINEER Randy K. Long OPERATOR Mike Walters

RECEIVED THE ABOVE ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED BELOW WHICH WE HAVE READ AND TO WHICH WE HEREBY AGREE

CUSTOMER \_\_\_\_\_ AUTHORIZED AGENT \_\_\_\_\_

GENERAL TERMS AND CONDITIONS OF SERVICE

- (1) All accounts are to be paid within the terms fixed by L-K Wireline, Inc. invoices; and should these terms not be observed, interest at the rate of 1 1/2% per month will be charged from the date of such invoice.
- (2) Because of the uncertain conditions existing in a well which are beyond the control of L-K Wireline, Inc. it is understood by the customer that L-K Wireline, Inc. cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
- (3) Should any L-K Wireline, Inc. instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same; and to reimburse L-K Wireline, Inc. for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
- (4) It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees; and customer hereby certifies that the zones, as shot were approved.
- (5) The customer certifies that it has the full right and authority to order such work on such well and that the well in which the work is to be done by L-K Wireline, Inc. is in proper and suitable condition for the performances of said work.
- (6) No employee is authorized to alter the terms or conditions of this agreement.

15-065-20688-00-01

# L-K Wireline, Inc. Acid

P.O. Box 1188--Hays, KS 67601

# Invoice

DATE INVOICE NO.

05/31/'00 W12277

**BILL TO**

Eagle River Energy Corporation  
82A, West Highway 4  
Hoisington, KS 67544

P.O. Box 1188  
East Highway 40  
Hays, KS 67601  
Phone: 785-625-6877  
Fax: 785-625-6579  
Toll Free: 1-800-875-6876

RECEIVED

MAR 27 2003

3/27/03

KCC WICHITA

YOUR P.O. #	LEASE&WELL	LEGAL DESCRIPTION
	CaseyJonesB1	Graham Co. Ks

DESCRIPTION	QTY	RATE	AMOUNT
Ticket #12277 Date 5-30-00			
Service Charge		300.00	300.00
Jet Perforating for Squeeze		0.00	0.00
Minimum		510.00	510.00
Perfs: 3 @ 1850'			
Subtotal			810.00
State Sales Tax		4.90%	39.69
<b>Total</b>			<b>\$849.69</b>

GREATERBEND DISTRICT

LEASE/WELL NO. CASEY JONES 2-1

PROPERTY NO. 100002

LOE 9771

WELL

OTHER

APPROVAL [Signature]

COMPANY NO.  VENDOR NO.

A 15% discount is allowed if paid within 30 days of invoice date ONLY if account is current.

Terms: Invoice Total Due 30 Days after Invoice Date. Finance Charges of 1.5% (18% APR) will be added to unpaid invoices after 60 days.



15-065-20688-00-07

# L-K Wireline, Inc. Acid

P.O. Box 1188--Hays, KS 67601

# Invoice

DATE INVOICE NO.

05/22/'00 W12320

**BILL TO**

Eagle River Energy Corporation  
82A, West Highway 4  
Hoisington, KS 67544

P.O. Box 1188  
East Highway 40  
Hays, KS 67601  
Phone: 785-625-6877  
Fax: 785-625-6579  
Toll Free: 1-800-875-6876

RECEIVED

MAR 27 2003

3/27/03

KCC WICHITA

YOUR P.O. #	LEASE&WELL	LEGAL DESCRIPTION
	Casey Jones U	Graham Co. KS

DESCRIPTION	QTY	RATE	AMOUNT
Ticket #12320 Date 5-16-00			
Service Charge		300.00	300.00
Jet Perforating for Squeeze		0.00	0.00
First 10 Holes (Min)		510.00	510.00
Perfs: 1410 (2)			
Subtotal			810.00
State Sales Tax		4.90%	39.69

GREATBEND DISTRICT

LEASE/WELL NO. Casey Jones 21 SWD

PROPERTY NO. 100002

LJE 9771

AFE \_\_\_\_\_

OTHER \_\_\_\_\_

APPROVAL [Signature]

COMPANY NO. \_\_\_\_\_ VENDOR NO. \_\_\_\_\_

NOTE  
DISCOUNT

Please pay promptly....Your 15% discount EXPIRES in 30 days!!

**Total** \$849.69

Terms: Invoice Total Due 30 Days after Invoice Date. Finance Charges of 1.5% (18% APR) will be added to unpaid invoices after 60 days.

15-065-20688-02-01

KCC No. 2276  
ICC No. 14127  
Private Carrier No. 33-898  
ICC No. MC-91568  
FAX (316) 793-5101



ALL MEN PROTECTED BY COMPENSATION INSURANCE  
ALL WORKS BY PUBLIC LIABILITY INSURANCE

Date 5-15-2000

Date Work Performed \_\_\_\_\_

By Whom Authorized George Rice

E. O. No. \_\_\_\_\_

From Hoisington Yard, Hoisington, Ks  
4N-1E-1S-E into

To Casey Jones 2-1, WaKeeney, Ks  
19N-1E-N into loc.

RECEIVED  
MAR 27 2003 3/27/03  
KCC WICHITA

IN ACCOUNT WITH

Eagle River  
% Jerry Rice  
2918-16th  
Great BEnd, Kansas 67530

DETAILS OF COMMODITY HAULED OR SERVICES PERFORMED

INVOICE NO.	MILES	HOURS	WEIGHT ACTUAL OR ESTIMATED	RATE PER HR. OR CWT.	AMOUNT
2000-141	117				
Loaded & hauled approx 2000' of 2 3/8" used tubing from Hoisington yard to the Casey Jones 2-1 well. Unloaded & racked & collared at well.			24,000min.	1.36	326.40
Truck time to load & unload				75.00	150.00
Fuel Surcharge 7%					33.35
					509.75
Mr. Rice helped load & unload					

OVER

BY ORDER OF THE KANSAS CORPORATION COMMISSION, Effective November 20, 1957. Billings still unpaid at the end of 60 days following the date of billing shall be subject to a penalty charge of 10% of the total amount due beyond the 60 day period, plus 6% per annum on the total amount due beyond 60 day period.

15-065-20688-00-01

# L-K Wireline, Inc. Acid

P.O. Box 1188--Hays, KS 67601

# Invoice

DATE INVOICE NO.

05/24/'00 W11870

### BILL TO

Eagle River Energy Corporation  
82A, West Highway 4  
Hoisington, KS 67544

P.O. Box 1188  
East Highway 40  
Hays, KS 67601  
Phone: 785-625-6877  
Fax: 785-625-6579  
Toll Free: 1-800-875-6876

RECEIVED

MAR 27 2003

3/27/03

KCC WICHITA

YOUR P.O. #	LEASE&WELL	LEGAL DESCRIPTION
	Casey Jones	Graham Co. KS

DESCRIPTION	QTY	RATE	AMOUNT
Ticket #11870 Date 5-18-00			
Service Charge		300.00	300.00
Sonic Bond Log W/VIM Display		0.00	0.00
Depth Charge		380.00	380.00
Logging Charge		200.00	200.00
Logging job Sales Tax Exempt			
GREATBEND DISTRICT			
LEASE/WELL NO. <u>CASEY JONES 2-1 SWD</u>			
PROPERTY NO. <u>100002</u>			
LOE <u>9771</u>			
AFE _____			
OTHER _____			
APPROVAL <u>[Signature]</u>			
COMPANY NO. _____ VENDOR NO. _____			

NOTE  
discount

Please Pay Promptly, your 15% discount expires

**Total** \$880.00

Terms: Invoice Total Due 30 Days after Invoice Date. Finance Charges of 1.5% (18% APR) will be added to unpaid invoices after 60 days.

15-065-2488-00-01

ALUMINUM MENTING CO. INC.

PO BOX 31  
RUSSELL KS 67665  
PH (785) 483-3887  
FAX (785) 483-5566

INVOICE

RECEIVED

MAR 27 2003

3/27/03

KCC WICHITA

Invoice Number: 081289

Invoice Date: 05/16/00

Sold Eagle River Energy Corp.  
To: 82A, West Hwy 4e  
Holsington, KS  
67544

Cust I.D.: EaRi  
P.O. Number: CJonesSWD 2-1  
P.O. Date: 05/16/00

Due Date: 06/15/00  
Terms: Net 30

Item I.D./Desc	Qty	Used	Unit	Price	Net	TX
Common	63	00	SKS	6.3500	400.05	T
Pozmix	42	00	SKS	3.2500	136.50	T
Chloride	3	00	SKS	28.0000	84.00	T
Sand	2	00	SKS	5.6000	11.20	T
Handling	105	00	SKS	1.0500	110.25	T
Mileage (56)	56	00	MILE	4.2000	235.20	T
105 sks @ \$ 04 per sk per ml						
Squeeze	1	00	JOB	580.0000	580.00	T
Mileage pmp trk	56	00	MILE	3.0000	168.00	T

All Prices Are Net, Payable 30 Days Following Subtotal: 1725.20  
 Date of Invoice: 05/16/00 1 1/2% Charged Thereafter: Tax: 110.41  
 If Account CURRENT take Discount of \$ 172.53 Payments: 0.00  
 ONLY if paid within 30 days from Invoice Date Total: 1835.61

GREATBEND DISTRICT

LEASE/WELL NO. CASEY TAPS 2-1 SWD

PROPERTY NO. 100002

FLOE 9760

AFF \_\_\_\_\_

OTHER \_\_\_\_\_

APPROVAL Sean Levi

COMPANY NO. \_\_\_\_\_ VENDOR NO. \_\_\_\_\_