

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____
OPERATOR Reach Petroleum Corporation API NO. 15-065-21,668 -00-00
ADDRESS 3751 E. Douglas COUNTY Graham
Wichita, KS 67218 FIELD Wildcat
** CONTACT PERSON Jackie Houston PROD. FORMATION D & A
PHONE 683-3626
PURCHASER N/A LEASE Paxson
ADDRESS REACH PETROLEUM CORP. WELL NO. 1
WELL LOCATION N/2 NE SE
DRILLING Reach Drilling Corporation 2310Ft. from south Line and
CONTRACTOR 3751 E. Douglas STATE CORPORATION COMMISSION 660Ft. from east Line of
ADDRESS Wichita, KS 67218 AUG 20 1982 the SE/4(Qtr.) SEC 11 TWP 8 SRGE 24W.

PLUGGING _____
CONTRACTOR CONSERVATION DIVISION
ADDRESS Wichita, Kansas
8-20-82

TOTAL DEPTH 3965' PBTD NA
SPUD DATE 7-31-82 DATE COMPLETED 8-10-82
ELEV: GR 2311' DF 2316' KB 2319'

DRILLED WITH (XABXX) (ROTARY) (XRX) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 253' DV Tool Used? No
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,
Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Floyd C. Wilson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

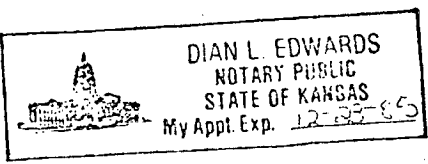
Floyd C. Wilson (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of August, 1982.

Dian L. Edwards (NOTARY PUBLIC)

MY COMMISSION EXPIRES: December 23, 1985

** The person who can be reached by phone regarding any questions concerning this information.



WELL PLAT (Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP _____
PLG. _____
Grid with well location 11 and symbol

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>LOG TOPS</u>				
Anhydrite	1968			
Topeka	3338			
Heebner	3551			
Toronto	3574			
Lansing	3587			
Lansing "B"	3619			
Lansing "D"	3633			
Lansing "E"	3659			
Lansing "H"	3713			
Lansing "I"	3736			
Lansing "J"	3753			
Lansing "K"	3772			
Lansing "L"	3784			
Base Kansas City	3800			
Marmaton	3894			
DST #1 3612-45, Lansing "B" and "D" zones, 30-60-30-60. Recovered 66' of muddy water with few specks of oil (oil less than 1%), 124' of muddy salt water. IHP 1822 psi., IFP 41-83 psi., ISIP 529 psi., FFP 91-116 psi., FSIP 521 psi., FHP 1814 psi.				
DST #2 3700-55', Lansing/Kansas City "H" and "I" zones, 30-30-30-30. Recovered 3' of mud. IHP 1896 psi., IFP 50-58 psi., ISIP 611 psi., FFP 65-66 psi., FSIP 586 psi., FHP 1896 psi., BHT 113°.				
DST #3 3734-89', Lansing/Kansas City "K" and "K" zones, 30-30-30-30. Recovered 5' of mud. IHP 1928 psi., IFP 58-58 psi., ISIP 83 psi., FFP 58-58 psi., FSIP 66 psi., FHP 1912 psi.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"		261' KB	common	175	2% gel, 3% CaCl

LINER RECORD NA

PERFORATION RECORD NA

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD NA

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD NA

Amount and kind of material used	Depth interval treated

Date of first production D & A	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
	Perforations	