

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6861  
Name Ron's Oil Operations, Inc.  
Address P. O. Box 112  
City/State/Zip Penokee, KS 67659

Purchaser Clear Creek, Inc.  
McPherson, KS

Operator Contact Person Ron Nicholson  
Phone 913-674-2315

Contractor: License # 8241  
Name Emphasis Oil Operations

Wellsite Geologist  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
12-31-84 1-06-85 1-12-85  
Spud Date Date Reached TD Completion Date  
3860' RTD  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 253 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2005 feet  
If alternate 2 completion, cement circulated from 2005 feet depth to surface w/ 450 SX cmt

API NO. 15-065-22,130-00-00  
County Graham  
NE/4 Sec 11 Twp 8S Rge 24  East  West

3800 Ft North from Southeast Corner of Section  
380 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

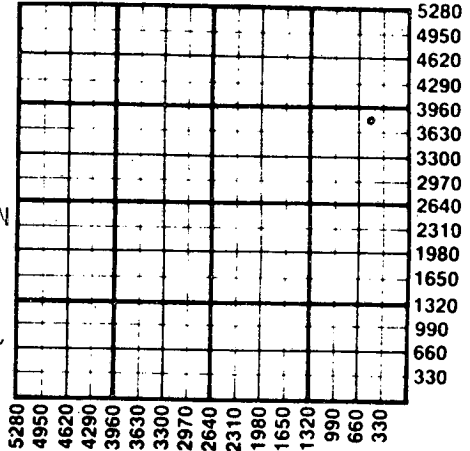
Lease Name Paxson 11 Well # 1

Field Name Penokee

Producing Formation Kansas City

Elevation: Ground 2348' KB 2353'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water 1650 Ft North from Southeast Corner (Stream, pond etc) 2300 Ft West from Southeast Corner Sec 14 Twp 8S Rge 24  East  West  
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ronald Nickelson

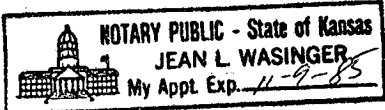
Title Pres Date 4-16-85

Subscribed and sworn to before me this 16th day of April 1985

Notary Public Jean L. Wasinger

Date Commission Expires 11-9-85

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  OTHER (Specify)



RECEIVED STATE CORPORATION COMMISSION  
11 11 1985  
CONSERVATION DIVISION  
Wichita, Kansas

Form ACO-1 (7-84)

6-11-85

Sec. 11 Twp. 8S Rge. 24

SIDE TWO

Operator Name Ron's Oil Operations, Inc. Lease Name Paxson Well # 1  
 Sec. 11 Twp. 8S Rge. 24  East  West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST # 1 3640-3660, ISIP 51-41#  
 30-30 FSIP 360# weak blow  
 7min - Rec 5 ft Mud:  
 Dst # 2 3765-3800 ISIP 658#  
 35-60-30-60 FSIP 627#  
 Initial flow period strong blow.  
 Bottom of bucket 8 min, final, bottom  
 of bucket in 11 min.  
 Rec 810' gas above fluid  
 210' clean gassy oil  
 60' oil cut mud.

Name	Top	Datum Bottom
Anhydrite	2000'	+351
Base anhydrite	2034'	+317
Topeka	3570	-1019
Heebner	3580	-1229
Toronto	3603	-1252
Lansing	3614	-1263
Base K.C.	3826'	-1475
T.D.	3860'	-1509

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		253'	60/40POZ	180	3% cc 2% gel
Production	7 7/8"	4 1/2"		3858'	Calseal	225	(Bottom Stage)
					60/50POZ	450	(Top Stage) 6% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	3800-3804			250 gr. Perid.		N.A.	
	3800-3804			200 grs. acid		15% N.A.	
	3779-3787			natural flow		N.A.	
	3779-3787			1500 grs. acid		N.A.	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method					
1-23-85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
18 Bbls				14 MCF			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled