

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6861
Name Ron's Oil Operations
Address P. O. Box 112
City/State/Zip Penokee, KS 67659

Purchaser.....

Operator Contact Person Ron Nickelson
Phone (913) 674-2315

Contractor: License # 8241
Name Emphasis Oil Operations

Wellsite Geologist.....
Phone.....

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

9/3/85 9/10/85 9/10/85
Spud Date Date Reached TD Completion Date
3960 RTD
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 250 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-065-22,228-00-00
County Graham
NE/4 Sec 11 Twp 8 Rge 24 East West

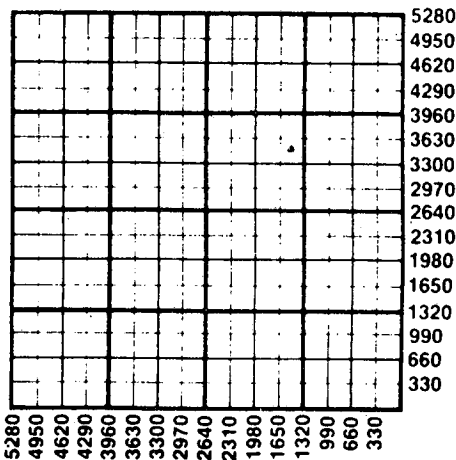
3550 Ft North from Southeast Corner of Section
1390 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Paxson Well # 11-2

Field Name.....

Producing Formation.....

Elevation: Ground 2273 KB 2278
Section Plat KKK



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

- Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner Sec Twp Rge East West
- Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
- Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

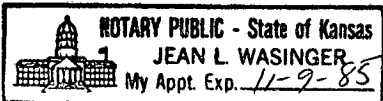
Signature Ronald Nickelson

Title Operator Date 10-21-85

Subscribed and sworn to before me this 21st day of October 1985

Notary Public Jean L. Wasinger

Date Commission Expires 11-9-85



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED
Form ACO-1 (7-84)

11-26-85 NOV 26 1985

Sec. 11 Twp. 8 Rge. 24 W

SIDE TWO

Operator Name Ron's Oil Operations Lease Name Paxson Well # 11-2

Sec 11 Twp 8 Rge 24 East West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

DST # 1: 3702-3741, 30;45:30:30
 IHP 1931, ISIP 53 Fsip 42,
 FHP 1894, BHT 117'f, Rec: 1' mud

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	20	250	60/40POZ	160	3%cc, 2%gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING-RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

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ACO-1 WELL HISTORY

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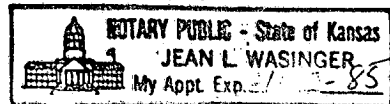
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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ronald Nickelson
Title Operator Date 10-21-85

Subscribed and sworn to before me this 21st day of October 1985
Notary Public Jean L. Wasinger
Date Commission Expires 11-9-85



API NO. 15-065-22,228-00-00
County Graham
NE/4 Sec 11 Twp 8 Rge 24 East West

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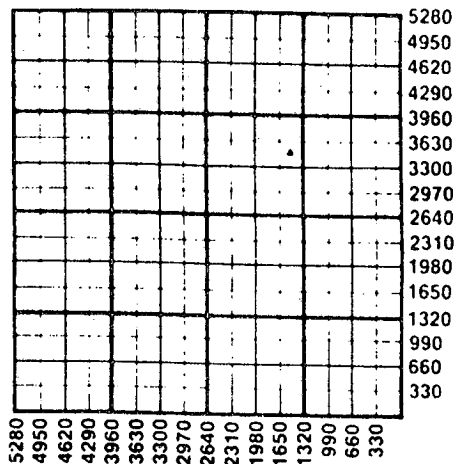
Lease Name Paxson Well # 11-2

Field Name

Producing Formation

Elevation: Ground KB

Section Plat



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RECEIVED
STATE CORPORATION COMMISSION

12-20-85 DEC 20 1985

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Sec. 11 Twp. 8 Rge. 24 East West County Graham

WELL LOG

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Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Anhydrite 1932-36
 Base anhydrite 1964
 Heebner 3510
 Toronto 3520
 Kansas City 3550
 Base -KC 3756
 RTD 3952

Name Top Bottom

DST # 1: 3702-3741, 30;45:30:30
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 FHP 1894, BHT 117'f, Rec: 1' mud

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Shots Per Foot Specify Footage of Each Interval Perforated				(Amount and Kind of Material Used)			Depth
TUBING RECORD		Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
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