

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6040
Name Bankoff Oil Company
Address P.O. Box 700657
Tulsa, Oklahoma 74170
City/State/Zip

Purchaser Mobil Oil Company
Box 900, Dallas, Texas 75221

Operator Contact Person Julius Bankoff
Phone (918) 742-0450

Contractor: License # 5381
Name Big Springs Drilling, Inc.

Wellsite Geologist Frank Mize
Phone (316) 262-2784

Designate Type of Completion
 New Well Re-Entry Workover
 Oil Gas Dry
 SWD Inj Other (Core, Water Supply etc.)
 Temp Abd Delayed Comp.

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
8-25-84 9-2-84 9/18/84
Spud Date Date Reached TD Completion Date
4037' PBDT
Amount of Surface Pipe Set and Cemented at 208 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

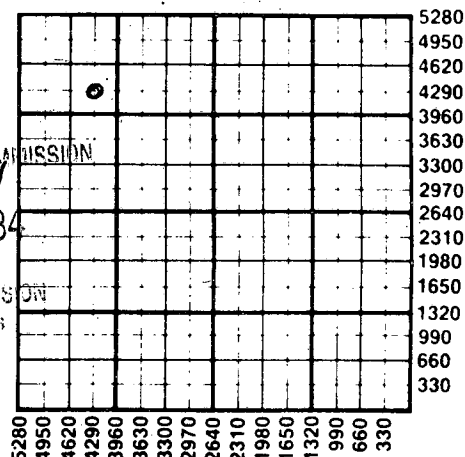
API NO. 15-065 - 22,057 - 00 - 00
County Graham
C SE NW NW Sec 12 Twp 8S Rge 24W East West

4290 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Schweitzer Well # 1
Field Name (Penokee Area)

Producing Formation Lansing
Elevation: Ground 2448' KB 2453'

Section Plat



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CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water: Hauled
Division of Water Resources Permit #
 Groundwater (Well) Ft North from Southeast Corner
Ft West from Southeast Corner
Sec Twp Rge East West
 Surface Water 3960 Ft North from Southeast Corner
4950 Ft West from Southeast Corner
Sec 8 Twp 8S Rge 23 East West
NW/4
 Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Partner Date 10/10/84

Subscribed and sworn to before me this 10th day of October 1984
Notary Public [Signature]
Date Commission Expires February 5, 1985

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 8, Twp 8, Rge 23

Operator Name Bankoff Oil Company

Lease Name Schweitzer

Well # 1

Sec. 12 Twp. 8S Rge. 24W East West

County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description Log Sample

DRILLERS LOG

Shale & Sand	0	1995'
Anhydrite	1995'	2026'
Shale	2026'	2210'
Shale & Sand	2210'	2595'
Shale & Lime	2595'	3400'
Lime	3400'	3816'
Shale & Lime	3816'	4037'
RTD	4037'	

Name	Sample Top	E. Log Bottom
Anhydrite	1995	1989
Base		2021
Heebner	3566	3564
Toronto	3590	3588
Lansing	3603	3600
Stark Shale	3777	3775
BKC	3815	3812
Marmaton	3860	3857
Conglomerate	3928	3924
RTD	4037	4037

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	208'	60-40 POZ	140	2% gel 3%cc
Production	7 7/8"	5 1/2"	14#	2905'	AFC	150	

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3784-89	2 shots per foot	1000 gal mud acid	both zones
3767-73	2 shots per foot	700 gal AOG 200	

TUBING RECORD

Size 2 3/8" Set At 3764.48 Packer at _____ Liner Run Yes No

Date of First Production 9/18/84

Producing Method Flowing Pumping Gas Lift Other (explain) _____

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Bbls	MCF	Bbls	CFPB		
	60		0		38

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease Open Hole Perforation Other (Specify) _____ Dually Completed Commingled

8. Drill Stem Tests: Yes No

Dst # 1 Formation Lansing KC Test interval 3627 to 3648 ft. Times: OP 45 SI 30 OP 45 SI 60
 Recovery: 210' muddy water w/trace oil

Pressures: ISIP 363 IFP 56-94 IHP 1857 BHT _____
 FSIP 362 FFP 119-137 FHP 1839

Dst # 2 Formation Lansing-KC Test interval 3645 to 3670 ft. Times: OP 30 SI 33 OP 5 SI _____
 Recovery: 15' oil spotted mud w/show of free oil

Pressures: ISIP 370 IFP 43-43 IHP 1894 BHT _____
 FSIP _____ FFP 67-67 FHP 1853

Dst # 3 Formation _____ Test interval 3743 to 3768 ft. Times: OP 30 SI 30 OP 45 SI 57
 Recovery: 15' of mud cut oil

Pressures: ISIP 126 IFP 31-31 IHP 1911 BHT _____
 FSIP 657 FFP 32-32 FHP 1897

Dst # 4 Formation _____ Test interval 3743 to 3782 ft. Times: OP 60 SI 33 OP 90 SI 117
 Recovery: 120' gas above fluid, 15' oil cut mud, 5' clean oil

Pressures: ISIP 161 IFP 48-48 IHP 1922 BHT _____
 FSIP 732 FFP 51-51 FHP 1922

Dst # 5 Formation Lansing KC Test interval 3775 to 3796 ft. Times: OP 45 SI 42 OP 90 SI 90
 Recovery: 420' gas above fluid, 80' free oil, 60' slightly mud cut oil, 60' heavy oil cut mud

Pressures: ISIP 641 IFP 57-57 IHP 1980 BHT _____
 FSIP 636 FFP 89-89 FHP 1955

#6-Lansing, 110' drilling mud, IHP 1955, FHP 1859; #7 45/45/90/90, IHP 1955, IFP 48-60, ICIP

9. Well Completion:	Formation	Depth	Treatments	Swab Test	FCIP	FHP
Perforation record:		<u>3784-89</u>		<u>3650</u>	<u>640</u>	<u>1917</u>
		<u>3767-3767</u>				

10. Final Status:

Oil Well Gas Well _____ D & A _____ SWDW _____
 Initial Production 9/18/84
 Date Completed 9/2/84

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OCT 15 1984
 10-15-1984
 CONSOLIDATION DIVISION
 Wichita, Kansas