

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6040  
Name Bankoff Oil Company  
Address Box 700657  
City/State/Zip Tulsa, Oklahoma 74170

Purchaser.....

Operator Contact Person Frank S. Mize  
Phone 316-262-2784

Contractor: License # 5302  
Name Red Tiger Drilling Company

Wellsite Geologist.....  
Phone.....

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary  Air Rotary  Cable

5/4/85 5/12/85 5/12/85  
.....  
Spud Date Date Reached TD Completion Date  
3,830'  
.....  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 207 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 15-065-22.172-00-00

County Graham  
240' South  
SW/4 NW/4 NW/4 Sec. 12 Twp. 8S Rge. 24W  East  West

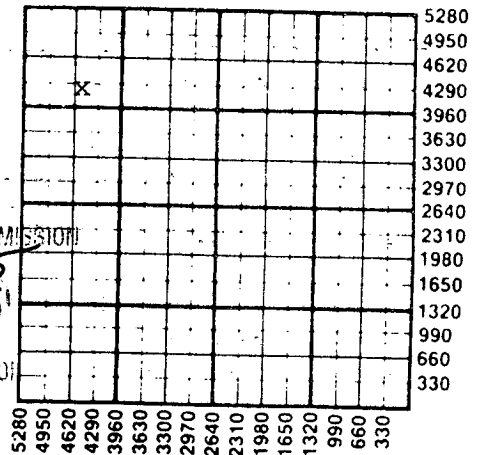
4050 Ft North from Southeast Corner of Section  
4950 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Schweitzer Well # 2

Field Name Penokee

Producing Formation.....

Elevation: Ground 2,350' KB 2,355'  
Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
5-28-1985  
MAY 28 1985  
OIL & GAS CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket # .....

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # T-85-419

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West

Surface Water 4700 Ft North from Southeast Corner  
(Stream, pond etc.) 4100 Ft West from Southeast Corner  
Sand Creek Sec 8 Twp 8S Rge 23  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title partner Date 5/23/85

Subscribed and sworn to before me this 23rd day of May 1985  
Notary Public [Signature] VERNA DOTY  
Date Commission Expires February 5, 1989

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Sec 12 Twp 8S Rge 24W

SIDE TWO

Operator Name Bankoff Oil Company Lease Name Schweitzer Well # 2  
 Sec. 12 Twp. 8S Rge. 24W  East  West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 3705-3744, 15/60, recovered 10' mud  
 Kansas City, IHP 2088, IFP 53-53  
 ICIP 493, FHP 2057

DST #2 3741-3780, 45/60, recovered 25' mud  
 Kansas City, IHP 2043, IFP 65-66,  
 ICIP 326, FHP 2016

DST #3 3774-3800, 15/60, recovered 10' mud  
 Kansas City, IHP 2129, IFP 38-38  
 ICIP 634, FHP 2102

Name	Top	Bottom
Anhydrite	2002	+ 353
Base	2034	+ 321
Heebner	3572	-1217
Toronto	3596	-1241
Lansing	3609	-1254
Stark Shale	3785	-1430
BKC	3822	-1467
RTD	3830	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	212'	60/40 Poz	150	3% CC 2% Gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	SCFRB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....