

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6040  
Name BANKOFF OIL COMPANY  
Address 6202 South Lewis, Suite 176  
City/State/Zip Tulsa, OK 74135  
Purchaser Mobil Oil Corporation  
Box 900, Dallas, TX 75221  
Operator Contact Person Julius M. Bankoff  
Phone (918) 742-0450  
Contractor: License #  
Name Abercrombie Drilling Company  
Wellsite Geologist Frank S. Mize  
Phone (316) 262-2784

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

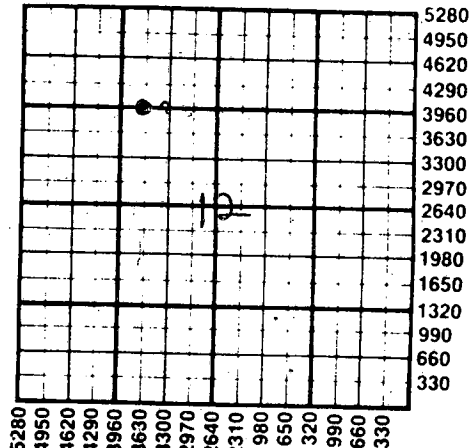
If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
10/29/85 11/5/85 11/27/85  
Spud Date Date Reached TD Completion Date  
3860'  
Total Depth PBTD  
Amount of Surface Pipe Set and Cemented at 209 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from 2200 feet depth to surface 425 SX cmt

API NO. 15-065-22254-00-00  
County Graham - C W/2 E/2 NW/4  
W/2 E/2 NW Sec 12 8S 24W  East  West

3960 Ft North from Southeast Corner of Section  
3630 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)  
Lease Name Schweitzer Well # 3  
Field Name Penokee  
Producing Formation Marmaton  
Elevation: Ground 2335' 2340' KB  
Section Plat



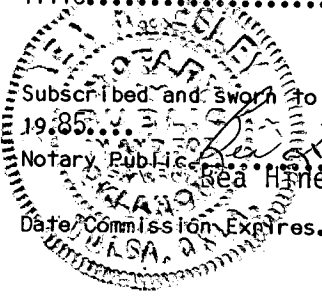
WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #  
 Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Partner, Bankoff Oil Company Date 12/20/85



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)  
RECEIVED  
STATE CORPORATION COM.  
Form ACO-1 (7-84)

DEC 23 1985  
12-23-1985  
WICHITA, KANSAS  
CONSERVATION DIVISION

Sec. 12, Twp. 8, Rge. 24W

SIDE TWO

Operator Name **BANKOFF OIL COMPANY** Lease Name **SCHWEITZER** Well # **3**  
 Sec. **12** Twp. **8S** Rge. **24W**  East  West County **GRAHAM**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

DST #1 - 3609-3630 Formation, Lansing. IHP 1798 FHP 1780, IFP 78 FFP 159, ICIP 414 FCIP 421. Recovered 1' clean oil, 90' oil cut muddy water, 120' oil specked water - 480' salt water

DST #2 - 3696-3726. Formation Lansing. IHM 1910 FHM 1891, IFP 118 FFP 136, ICIP 523 FCIP 508, Weak blow, recovered 120' oil cut mud, 120' slightly oil specked muddy water.

DST #3 - 3732-3750. Formation Lansing. IHM 1899 FHM 1879; recovered 1' mud w/specks of oil.

DST #4 - 3743-3765. Formation Lower KC. IFP 12, FFP 50, ICIP 257 FCIP 257. Recovered 1' slightly oil specked mud.

DST #5 - 3761 - 3783. Formation Lower KC. IFP 50 FFP 50, ICIP 257 FCIP 257. Recovered 40' clean oil 20' oil and gas cut mud.

Formation Description		
Name	Top	Bottom
Anhydrite	1986	#354
Anhydrite base	2019	#321
Heebner	3554	-1214
Toronto	3577	-1237
Lansing	3591	-1251
Stark Shale	3762	-1422
BKC	3800	-1460
Marmaton	3849	-1509

DST #6 3781-3802. Formation Kansas City IFP 21 FFP 21. Recovered 1' oil cut mud.

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Casing	7 7/8	5 1/2	14	3859	ASC	115	
Surface	12 1/4	8 5/8	23	209	Common	160	2% Gel 3% CC

PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth		
2	3783-3787	1000 MC, 4000 gal 15%			
2	3774-3775	280 MC, 2000 gal 15%			

TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
		2" EUE	3763			

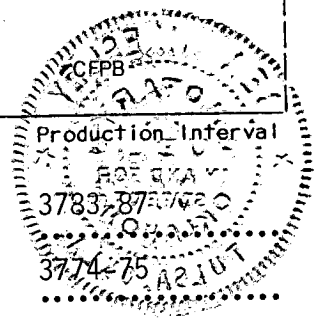
Date of First Production	Producing Method
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	23				

METHOD OF COMPLETION

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  Commingled



SCHWEITZER #3  
Completion Report

- 11-5-85 R.T.D. 3860' Ran 96 jts. 14# J-55, 8rd. Rng.3 Csg. Tally 3870.59  
Set @ 3859' W/115sx. ASC Cement., Plug down @ 11:00 P.M.
- 11-11-85 Rig up OWS. Run Bond log and corr. log. Pref. 1 shot @ 3785 &  
2 shots @ 3774-75'. swab hole down, wasn't making any fluid.  
Acidize with 1000 gal. mud acid. Max press. 1100# @ 10bbl. min.  
ISIP 300#, 5 min. 100#, 10 min. 50#, Vac. in 15 min. Swab down  
to 1600'.
- 11-12-85 Fluid @ 2050' Swab down, 15 min. tests: 2.11 bbl. 92% oil, 1.76  
90%, 1.41 bbl. 88% oil, 1.76 bbl. 99% oil, 1.05 bbl. 99% oil, 1.05  
Bbl.99% oil. Acidize W/4000 gal. 15% Dem. Swab down. 15 min tests:  
4.23 bbl. 95% oil, 4.23 bbl. 99% oil, 4.23bbl. 99% oil.
- 11-13-85 Perf. out zones, 3783-87 and 3773-79 2 shots pr.ft. Run ret. plug  
to 3760'. Swab hole down, not making any fluid, Acidize with 250  
gal. mud acid & 2000 gal. 15% Dem. Max.press. 500# @ 1½ bbl. min  
Broke to 300# @ 7½ bbl. min. ISIP 100# Vac. 5min. Through perfs.@  
3740-44'. Swab down. 15min tests: 7.05 bbl. 90% oil, 3.52 bbl.94%  
oil, 4.93 bbl. 94% oil, 4.23 bbl. 94% oil, 3.52 bbl. 95% oil, 4.93  
bbl. 94% oil.
- 11-14-85 Fluid @ 3330' Pull ret. plug up to 3680'. Perf. 3636-40 2 shots  
pr.ft. Swab fluid natural, 15 min. tests: 3.00 bbl. 31% oil, 3.00  
bbl. 57% oil, 2.82 bbl. 66% oil. Acidize with 250gal. 15% mud acid  
& 2000 gal. 15% Dem. Max press. 800# Brike to 450# @ 10 gal min.  
Broke to 300# Gradually increase pump to 3bbl. min @ 400# ISIP 150#  
Vac in 1 min. Swab down. 15 min tests: 6.34 bbl. 50% oil, 7.05 bbl.  
47% oil, 4.93 bbl. 50% oil, 4.93 bbl. 48% oil, 5.64 bbl. 47% oil,  
6.34 bbl. 50% oil. 6.34 bbl. 52% oil, 5.64 bbl. 50% oil.
- 11-15-85 Fluid @ 2730' Pull ret. plug up to 2200' Open port collar @ 1988'  
Cement with allied cementing. 425 sx 50/50 poz. W/ 6% gel. Cement  
did circ to surface. Job complete @ 11:00 AM. Pull ret. plug &  
start in hole with 2" tbg. Set 20' off bottom.
- 11-18-85 Ran 119 jts. 2" Eue 61jts. new & 58 jts used tbg. Tally 3764.53'  
Set @ 3763'. Run 2"X1½"X12' THD pump, 150 ¾" Used rods. 2', 4',  
& 10' subs.
- 11-20-85 Set 114-D Lufkin unit W/ Arrow C-66 engine. Hook up well and start  
pumping @ 4:30 PM.
- 11-23-85 Well pumping all water. Move in OWS pull every thing out of hole.
- 11-25-85 Run ret. plug and packer inhole to squeeze perfs off @ 3636-40'  
Press. test blew hole in 1jt. tbg. pull tbg to find hole. RERun  
tbg and packer, tested o.k. Spot 2sx. sand on ret. plug.
- 11-26-85 Squeeze perfs @ 3636-40 W/115 sx. 60/40 poz. @ 1500#. Wash out  
extra cement and sand off plug, pull same out of hole.
- 11-27-85 Swab water out of hole and run tbg & rods. Put well to pumping  
DATE TO PUMPING COMMISSION

By Eldon Reed, Supt.

RECEIVED  
DEC 23 1985  
12-23-1985  
CONSERVATION DIVISION  
Wichita, Kansas



LAUGHLIN-SIMMONS & CO. OF KANSAS, INC.  
OIL FIELD SURVEYING  
1337 NORTH MERIDIAN, SUITE 2 (316) 943-5351  
WICHITA, KANSAS 67203

KW10168510  
INVOICE NO.

BANKOFF OIL COMPANY  
OPERATOR

3  
NO.

Schweitzer  
FARM

Graham  
COUNTY 12 S 8 T 24 W R

C W/2 E/2 NW  
LOCATION

ELEVATION: 2335 gr

BANKOFF OIL COMPANY  
P. O. Box 700657  
Tulsa, Oklahoma 74170

AUTHORIZED BY: Frank Mize

SCALE: 1" = 1000'

LOW GRADE DIRT ROAD

1 mile W,  
1 mile S,  
1/4 mile E  
to HWY 24  
@ "PENNOCKE"  
TURN OFF

STAKE

990'

12

5' & 1' wood stake in slight  
to moderately sloping wheat  
flag & ingress N



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