

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: oil, gas, dry SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

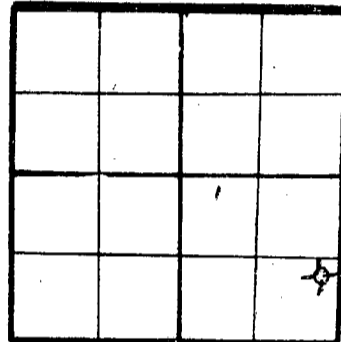
OPERATOR Murjo Oil & Royalty Company API NO. 15 - 065 - 21,450-00-00
 ADDRESS P. O. Box 12666 COUNTY Graham
Fort Worth, Texas 76116 FIELD unknown
 **CONTACT PERSON Jerry T. Eskew LEASE Hunsicker
 PHONE 817-737-4085

PURCHASER _____ WELL NO. #1
 ADDRESS _____ WELL LOCATION NE SE SE
 _____ Ft. from _____ Line and
 _____ Ft. from _____ Line of
 the 'SEC. 19 TWP. 8S RGE. 24W

DRILLING CONTRACTOR Big Springs Drilling, Inc.
 ADDRESS P. O. Box 8287 - Munger Station
Wichita, Kansas 67208

PLUGGING CONTRACTOR Service Company
 ADDRESS Russell, Kansas

TOTAL DEPTH 3905' PBTD _____
 SPUD DATE 11-28-81 DATE COMPLETED 12-4-81
 ELEV: GR 2324DF KB _____



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

KCC ✓
 KGS ✓

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New) / (Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	222'	Common	165 SX	2% gel 3% cc1

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF %	Water bbls. Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Producing interval (s)	

** The person who can be reached by phone regarding any questions concerning information. **RECEIVED STATE CORPORATION COMMISSION**
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool. **DEC 10 1981**

CONSERVATION DIVISION
 Wichita, Kansas
 12-10-81

Name of lowest fresh water producing stratum Sand Depth 75'
 Estimated height of cement behind pipe Circulated

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale & Sand	0	1500'		
Shale	1500'	1640'		
Sand	1640'	1823'		
Shale	1823'	2064'		
Anhydrite	2064'	2096'		
Shale	2096'	3355'		
Shale & Lime	3355'	3690'		
Lime	3690'	3905'		
RTD	3905'			

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS,

Paul A. Seymour, III OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS FOR Big Springs Drilling, Inc.
 OPERATOR OF THE Hunsicker LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 4th DAY OF December 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

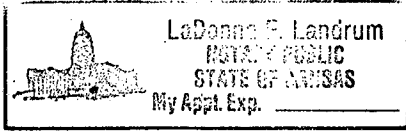
FURTHER AFFIANT SAITH NOT.

(S) Paul A. Seymour, III
 Paul A. Seymour, III

SUBSCRIBED AND SWORN TO BEFORE ME THIS 8th DAY OF December 19 81

LaDonna F. Landrum
 NOTARY PUBLIC
 LaDonna F. Landrum

MY COMMISSION EXPIRES: August 18, 1984



1810130
 RECEIVED DIVISION