

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5005 EXPIRATION DATE (15-065-21,607) 6-30-83

OPERATOR Sunburst Exploration Company, Inc. & API NO. 15-065-21,607-0000

ADDRESS 708 One Main Place COUNTY Graham

Wichita, KS 67202 FIELD Moreland

** CONTACT PERSON Ronald L. Irion PROD. FORMATION

PHONE (316) 262-3041

PURCHASER LEASE KEITH

ADDRESS WELL NO. 2

DRILLING CONTRACTOR Abercrombie Drilling, Inc. WELL LOCATION SE SW SW

ADDRESS 801 Union Center 330 Ft. from South Line and

Wichita, KS 67202 990 Ft. from West Line of

the SW (Qtr.) SEC 19 WP 8S. RGE 24W.

PLUGGING CONTRACTOR Abercrombie Drilling, Inc. WELL PLAT

ADDRESS 801 Union Center (Office Use Only)

Wichita, KS 67202 KCC [checked] KGS [checked]

TOTAL DEPTH 4010' PBTD

SPUD DATE 6/29/82 DATE COMPLETED 7/08/82

ELEV: GR 2422 DF KB 2430

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 273.01' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

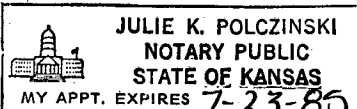
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Ronald L. Irion, being of lawful age, hereby certifies

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of July 19 82.



Ronald L. Irion (Signature)

Ronald L. Irion (Name) July

Julie K. Polczinski (Signature)

Julie K. Polczinski (Name)

MY COMMISSION EXPIRES: July 23, 1985

RECEIVED STATE CORPORATION COMMISSION

JUL 19 1982

CONSERVATION DIVISION Wichita, Kansas

7-19-82

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Sunburst Exploration LEASE KEITH

SEC. 19 TWP. 8S RGE. 24W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Sand & Shale		0	281	Anhydrite	2140 (+ 290)
Shale		281	1043	Heebner	3717 (-1287)
Shale & Sand		1043	1459	Lansing	3758 (-1328)
Shale		1459	1504	B/Kansas City	3974 (-1544)
Sand & Shale		1504	2040	LTD	4010 (-1580)
Shale		2040	2142		
Anhydrite		2142	2172		
Shale		2172	2877		
Lime & Shale		2877	3729		
Lime		3729	4010		
Rotary Total Depth		4010			
DST #1 3771-3815 (Lansing B & D zones)				DST #1 3935-3976 (Lansing K & L zone)	
30" 45" 45" 60"				30" 45" 45" 60"	
Rec. 30' SOCMW + 360' MSW (Chlds. 50,000)				Rec. 62' GIP + 25' Gsy oil + 124' OCMS	
IFP 50-100# FFP 150-224#				(3% oil, 20% mud, 77% wtr) + 781' SMCS	
ISIP 1146# FSIP 1122# Temp. 100°				w/oil spks. Total fluid 992'	
DST #2 3865-3916 (Lansing H & I zones)				IFP 99-321# FFP 361-446#	
30" 45" 30" 45"				ISIP 692# FSIP 594#	
Rec. 15' SOCM (Chlds. 2,000)				(Chlds. 65,000)	
IFP 49-49# FFP 49-49#				Charts suggest depletion	
ISIP 466# FSIP 162# Temp. 104°					
DST #3 3903-3936 (Lansing J zone)					
30" 30" 30" 30"					
Wk blow died in 10" in 1st opening					
No. blow in 2nd opening - Flush tool					
Rec. 10' Drlg. Mud (Chlds. 2,200)					
IFP 23-23# FFP 23-23#					
ISIP 53# FSIP 49# Temp. 102°					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	280.96'	Class A	190	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.
	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	MCF	CFPB
	Perforations	