

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F. Letter requesting confidentiality attached.

C. Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5068 EXPIRATION DATE June 30, 1984
OPERATOR Thomas E. Black d/b/a Black Petroleum Company API NO. 15-065-21,792 -00-00
ADDRESS 527 Union Center Bldg. Wichita, Kansas 67202 COUNTY Graham FIELD _____
** CONTACT PERSON Thomas E. Black PROD. FORMATION N/A
PHONE 264-9342

PURCHASER N/A LEASE #1 Gates
ADDRESS _____ WELL NO. 1
WELL LOCATION C SW SW

DRILLING CONTRACTOR B & B Drilling, Inc. 660 Ft. from South Line and
ADDRESS 515 Union Center Bldg. Wichita, Kansas 67202 660 Ft. from West Line of ~~XXXX~~
the SW (Qtr.) SEC 23 TWP 8s RGE 24 (W).

PLUGGING CONTRACTOR B & B Drilling, Inc.
ADDRESS 515 Union Center Bldg. Wichita, Kansas 67202

WELL PLAT (Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

		23	
+			

TOTAL DEPTH 3890' PBTD _____
SPUD DATE 4/25/83 DATE COMPLETED 5/3/83
ELEV: GR 2329 DF _____ KB 2337

DRILLED WITH ~~XXXXXXXX~~ (ROTARY) ~~XXXXX~~ TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 241.43' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) ~~Oil~~ Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Thomas E. Black, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Thomas E. Black
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of May,

1983.



MY COMMISSION EXPIRES: _____

Martha C. Nussbaum
(NOTARY PUBLIC)
RECEIVED 4-26-84
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

APR 26 1984
CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey				
Shale	0	2038	T/Anhydrite	2038' + 289
Anhydrite	2038	2074	B/Anhydrite	2074' + 253
Shale & Lime	2074	3230	T/Topeka	3406' -1179
Shale & Lime	3230	3563	T/HS	3623' -1296
Lime	3563	3705	Lansing	3662' -1335
Shale & Lime	3705	3840		
Lime	3840	3890		
DST #1 3681-3705' (35' Zone) Open 60", Weak to strong blow, Rec. 120' gas in pipe, 20' clean oil, 90' oil cut watery mud, 300' salt water with oil scum. FFP 109-207 ICIP 1051 in 30" FCIP 1040 in 30" Temp 112.				
DST #2 3698-3725' (50' zone) Misrun--packer failure				
DST #3 3796'-3825' (140' Zone) Open 60", Weak declining blow to no blow. Rec. 5' mud. FFP 54-54 ICIP 65 in 30" FCIP 54 in 30" Temp. 113				
DST #4 3816-40' (160' zone) Strong blow throughout. Rec. 15' gas in the pipe, 1000' muddy salt water. FFP 283-491, ICIP 1146 in 30" FCIP 1136 in 30" Temp. 114				
DST #5 3834-3855 (180' zone) Open 60", Strong blow throughout, Rec. 30' gas in the pipe, 950' muddy salt water. FFP 294-480 ICIP 1178 in 30" FCIP 1157 in 30" Temp. 114				
DST #6 3842-3890' Open 60", Strong blow. Recovered 650' salt water. FFP 141-229 ICIP 825 in 30" FCIP 825 in 30" Temp. 114.				
If additional space is needed use Page 2,				

Report of all strings set -- surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"	20#	236	Common	160	3% cc 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil bbls.	Gas bbls.
	MCF	%
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB
	Perforations	