

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 7930 EXPIRATION DATE June 30, 1983
OPERATOR Merit Energy Corporation API NO. 15-065-21,745-0000
ADDRESS 717 Seventeenth St., Suite 1750 COUNTY Graham
Denver, CO 80202 FIELD
** CONTACT PERSON Orlan Phelps PROD. FORMATION
PHONE 316-775-3588

PURCHASER LEASE Gates
ADDRESS WELL NO. 1-25
WELL LOCATION NW SE SW

DRILLING H-30, Inc. Ft. from Line and
CONTRACTOR ADDRESS 251 N. Water, Suite 10 Ft. from Line of
Wichita, KS 67202 the (Qtr.) SEC 25 TWP 8S RGE 24 (W).

PLUGGING Allied Cementing Co., Inc.
CONTRACTOR ADDRESS Box 31
Russell, KS 67665

WELL PLAT (Office Use Only)
KCC [check]
KGS [check]
SWD/REP [check]
PLG. [check]
[Grid diagram]

TOTAL DEPTH 3960' PBTD
SPUD DATE 2/9/83 DATE COMPLETED 2/15/83
ELEV: GR 2375' DF KB 2380'

DRILLED WITH ~~ROTARY~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 208' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

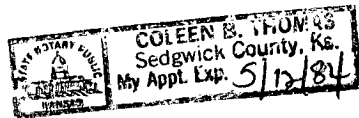
A F F I D A V I T

Gary Younger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of Gary Younger]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of March 19 83.



[Signature of Coleen B. Thomas]
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: May 12, 1984

** The person who can be reached by phone regarding any questions concerning information.

RECEIVED
STATE CORPORATION COMMISSION
4-6-83
APR 06 1983

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Merit Energy Corporation LEASE Gates

SEC. 25 TWP. 8S RGE. 24 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-25

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Rock and Sand	0'	41'		
Hard Sand	41'	60'		
Shale	60'	950'		
Shale and Shells -	950'	1406'		
Shale	1406'	1625'		
Sand	1625'	1820'		
Shale	1820'	2070'		
Anhydrite	2070'	2105'		
Shale	2105'	2371'		
Limé and Shale	2371'	3960'		
R.T.D.	3960'			

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4"	8-5/8"	24#	208'	Common	165	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production I.P.	Oil bbls.	Gas MCF	Water % bbls.	Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold)	Perforations

NOT VIO MONTAVIS...
2007, 2008