

Operator Name: V.J.I. Natural Resources Inc. Lease Name: Holley Well #: 6-A

Sec. 31 Twp. 8 S. R. 24 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:
Radiation Guard Log
Dual Receiver Cement Bond Log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	2152-87	+289
Heebner	3723	-1281
Toronto	3748	-1307
LKC	3763	-1322
BKC	3984	-1543
RTD	4009	-1568

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	209	60-40p0zmlx	150	3%cc, 2%GEL
Production	7 7/8	5 1/2	15	4008	SM-DS	335	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs, Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 shots/ft.	3841-3845	500Gal. Mud Acid, 2000 Gal. NE.	

TUBING RECORD Size 2 3/8 Set At 3961 Packer At _____ Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours N/A Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

Disposition of Gas METHOD OF COMPLETION Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval _____

15-065-22883-00-00

ALLIED CEMENTING CO., INC.

10890

Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT

Dakota

DATE <i>2-18-03</i>	SEC. <i>31</i>	TWP. <i>8S</i>	RANGE <i>24U</i>	CALLED OUT	ON LOCATION <i>4:00 PM</i>	JOB START <i>11:15 PM</i>	JOB FINISH <i>11:45 PM</i>
LEASE <i>Holley</i>	WELL # <i>A-6</i>	LOCATION <i>Morland 3/8S-3E-2N-4W</i>	COUNTY <i>Graben</i>		STATE <i>Kan</i>		
OLD OR NEW (Circle one)		<i>6N</i>					

CONTRACTOR *VanFelt Drlys Co #1*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *210'*

CASING SIZE *8 5/8* DEPTH *209'*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX. MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15'*

PERFS.

DISPLACEMENT *12.4 BBL*

EQUIPMENT

PUMP TRUCK CEMENTER *Walt*

102 HELPER *Walt*

BULK TRUCK DRIVER *Lennie*

218

BULK TRUCK DRIVER

OWNER *Same*

CEMENT

AMOUNT ORDERED *150 sks 60/40 per*

3% CC - 2% Lel

COMMON	<i>90 sks</i>	@ <i>6.65</i>	<i>598.50</i>
POZMIX	<i>60 sks</i>	@ <i>3.55</i>	<i>213.00</i>
GEL	<i>3 sks</i>	@ <i>10.00</i>	<i>30.00</i>
CHLORIDE	<i>5 sks</i>	@ <i>3.00</i>	<i>15.00</i>
		@	
		@	
		@	
		@	
		@	
HANDLING	<i>158 sks</i>	@ <i>1.10</i>	<i>173.80</i>
MILEAGE	<i>4¢ per sk/mile</i>		<i>4.10.00</i>
TOTAL			<i>1,576.10</i>

REMARKS:

Cement Did Circ ✓

[Signature]

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE *520.00*

EXTRA FOOTAGE @

MILEAGE *miles* @ *3.00* *195.00*

PLUG *8 5/8 Surface* @ *45.00*

TOTAL *760.00*

CHARGE TO: *VJI natural Resources*

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Received *5-29-2003* TOTAL

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE *[Signature]*

[Signature] PRINTED NAME

15-065-22883-00-00



CHARGE TO:
V.I.I. NATURAL RESOURCES
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 No 5270

PAGE 1 OF 2

SERVICE LOCATIONS
 1. **NESS CITY KS**

WELL/PROJECT NO. **A 6** LEASE **HOLLY** COUNTY/PARISH **GRAHAM** STATE **KS** CITY **NESS CITY** DATE **2-26-03** OWNER **SOME**

TICKET TYPE SERVICE SALES CONTRACTOR **WONFLAT DRILLING** RIG NAME/NO. **WONFLAT** SHIPPED VIA **CT** DELIVERED TO **LOCATION** ORDER NO.

WELL TYPE **OIL** WELL CATEGORY **DEVELOPMENT** JOB PURPOSE **5 1/2" LONGSTRENGTH** WELL PERMIT NO. **PC000000 - 2'hs, 2w, 1'ls, 1w, 1w, m**

REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
588		1			MILEAGE * 104	70		MI		2.50	175.00
578		1			PUMP SERVICE	1		JOB	4010	1200.00	1200.00
221		1			LIQUID KCL	4		GAL		19.00	76.00
281		1			MUDFLUSH	500		GAL		.50	250.00
410		1			TOP PLUG	1		EA	5 1/2"	50.00	50.00
400		1			GUIDE SHOE	1		EA		80.00	80.00
401		1			INSERT FLOAT VALVE W/AUTO FILLUP	1		EA		110.00	110.00
402		1			CONTRACTORS	6		EA		40.00	240.00
403		1			CONTRACT BASKETS	2		EA		110.00	220.00

RECEIVED
 MAY 29 2003
 KCC WICHITA

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

X
 DATE SIGNED **2-26-03** TIME SIGNED **1:30** P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				1	2401.00
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				2	4651.86
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					7052.86
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			236.16
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	7289.02

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

SWIFT OPERATOR **Wade Wilson** APPROVAL **Neely Budney**

2597.01 Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

15-065-22883-00-00
TICKET CONTINUATION

TICKET No. 5270

CUSTOMER: V.J.I. NATURAL RESOURCES
WELL: HOLLY A-6
DATE: 2-26-03
PAGE: 2 OF 2

PRICE REFERENCE	SEQUENCE REFERENCE UNIT NUMBER	QUANTITIES			TIME	DESCRIPTION	WELL		DATE	PAGE	OF	PRICE	AMOUNT
		LOC	UNIT	BY			QTY	LN					
325		1				STANDARD CEMENT						675	675.00
330		1				SWIFT MULTI-DENSITY STANDARD						9.50	2232.50
376		1				FLOCCUL						.90	75.60
289		1				CALCAL						25.00	125.00
283		1				SALT						15	75.00
286		1				HAIRD-1						5.25	246.75
581		1				SERVICE CHARGE						1.00	335.00
583		1				TOTAL WEIGHT						175	887.01
						LOADED MILES							
						TON MILES							

CONTINUATION 7.01
4651.86