

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30420
Name: V.J.I. Natural Resources Inc.
Address: 30-38 48th St.
City/State/Zip: Astoria, New York 11103
Purchaser: _____
Operator Contact Person: Jason Dinges
Phone: (785) 625-8360
Contractor: Name: VonFeldt Drilling Inc.
License: 9431
Wellsite Geologist: Jerry Green

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3-01-03 3-08-03 3-8-03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 065-22888-00-00
County: Graham
N/2N/2 N/2 Sec. 31 Twp. 8 S. R. 24 East West
4850 feet from N (circle one) Line of Section
2640 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE NW SW
Lease Name: Holley Well #: 6-C
Field Name: Holley
Producing Formation: LKC

Elevation: Ground: 2430 Kelly Bushing: 2435
Total Depth: 4040 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 208 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 4040
feet depth to Surface w/ 450 sx cmf.

Drilling Fluid Management Plan See 11 on 6-30-03
(Data must be collected from the Reserve Pit)

Chloride content 1,000 ppm Fluid volume 220 bbls
Dewatering method used Natural Settling

Location of fluid disposal if hauled offsite: _____
Operator Name: Challenger Exploration
Lease Name: Dechant License No.: 03919
Quarter _____ Sec. 17 Twp. 14 S. R. 18 East West
County: Ellis Docket No.: 24904

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: _____ Date: 5-12-03
Subscribed and sworn to before me this 12th day of May, 2003
Notary Public: _____
Date Commission Expires: Jan 21, 2004

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
LIC Distribution
RITA A. ANDERSON
Graham County, Kansas
My App. Exp. 1-21-04

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JUN 18 2003
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Operator Name: **V.J.I. Natural Resources Inc.** Lease Name: **Holley** Well #: **6-C**
 Sec. **31** Twp. **8** S. R. **24** East West County: **Graham**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet, if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
Radiation Guard Log
Dual Receiver Cement Bond Log

Name	Top	Datum
Anhy	2150-84	285
Heebner	3732	-1297
Toronto	3757	-1322
LKC	3772	-1337
BKC	3994	-1559
RTD	4002	-1567

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	208	60-40 pozmix	150	3%cc, 2%gel
Production	7 7/8	5 1/2	15	4040	SM-BS	450	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4shots per/ft	3925-3929	500g15% Mud Acid, 2500g28%NE	

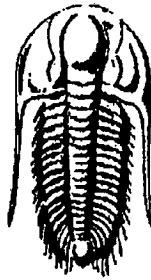
TUBING RECORD Size **2 3/8** Set At **3940** Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours **N/A** Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

Disposition of Gas METHOD OF COMPLETION Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval _____

ORIGINAL



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **VJI Resources**

30-38 48th St
Astoria, NY 11103

**RECEIVED
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KCC WICHITA**

ATTN: Jerry Green

31 8s 24w

Holley 6-C

Start Date: 2003.03.06 @ 14:18:25

End Date: 2003.03.06 @ 22:18:40

Job Ticket #: 16555 DST #: 1

VJI Resources

Holley 6-C

31 8s 24w

DST # 1

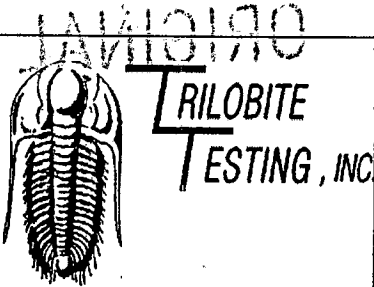
Lansing "I"

2003.03.06

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



DRILL STEM TEST REPORT

VJI Resources
 30-38 48th St
 Astoria, NY 11103
 ATTN: Jerry Green

Holley 6-C
31 8s 24w
 Job Ticket: 16555 DST#: 1
 Test Start: 2003.03.06 @ 14:18:25

GENERAL INFORMATION:

Formation: **Lansing "I"**
 Deviated: **No** Whipstock: ft (KB)
 Time Tool Opened: 16:30:10
 Time Test Ended: 22:18:40
 Interval: **3940.00 ft (KB) To 3960.00 ft (KB) (TVD)**
 Total Depth: **3960.00 ft (KB) (TVD)**
 Hole Diameter: **7.79 inches** Hole Condition:

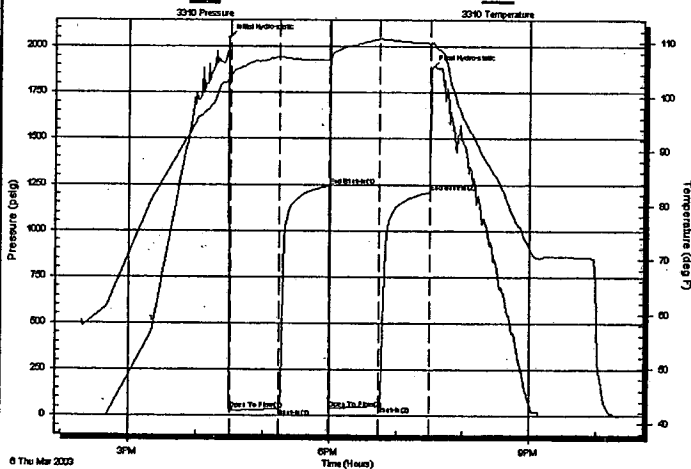
Test Type: **Conventional Bottom Hole**
 Tester: **Wenrich**
 Unit No: **24**
 Reference Elevations: **2435.00 ft (KB)**
 2430.00 ft (CF)
 KB to GR/CF: **5.00 ft**

Serial #: 3310 **Inside**
 Press@RunDepth: **54.21 psig @ 3941.00 ft (KB)**
 Start Date: **2003.03.06** End Date:
 Start Time: **14:18:30** End Time:

Capacity: **7000.00 psig**
 Last Calib.: **1899.12.30**
 Time On Btmr: **2003.03.06 @ 16:29:10**
 Time Off Btmr: **2003.03.06 @ 19:30:55**

TEST COMMENT: IF: Fair blow .1/2"-8 1/2" in bucket.
 IS: No blow.
 FF: Fair blow .1/4"-7 1/2" in bucket.
 FS: No blow.

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2043.98	103.24	Initial Hydro-static
1	31.80	103.68	Open To Flow (1)
46	38.29	107.35	Shut-in(1)
91	1243.09	106.77	End Shut-in(1)
91	40.51	106.84	Open To Flow (2)
136	54.21	110.73	Shut-in(2)
182	1209.92	109.91	End Shut-in(2)
182	1880.80	109.96	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
90.00	gom 10%g 45%o 45%g	1.26

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

15-065-22688-00-00



CHARGE TO: **V. J. I.**
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 5338

PAGE 1 OF 2

1. SERVICE LOCATIONS: **Pay, Ks.** WELL/PROJECT NO: **6-C** LEASE: **Holley** COUNTY/PARISH: STATE: **Ks.** CITY: DATE: **3-8-03** OWNER: **Same**

2. TICKET TYPE: **SALES** CONTRACTOR: **Von Fels Drllg.** RIG NAME/NO.: SHIPPED VIA: **ERT** DELIVERED TO: **Locutus** ORDER NO.:

3. WELL TYPE: **Oil** WELL CATEGORY: **Development** JOB PURPOSE: **Cont. 5 1/2" Prod. Csg.** WELL PERMIT NO.: WELL LOCATION:

4. REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF									
575		1			MILEAGE #103	70	mi			2	50	175	50
578		1			Pump Service	1	ea			1,200	50	1,200	50
410		1			Top Plug	5 1/2	in	1	ea	50	50	50	50
400		1			Guide Shoe	1	ea	5 1/2	in	100	50	100	50
401		1			Insert Float	1	ea	"		125	50	125	50
402		1			Centralizers	6	ea			44	50	264	50
403		1			Cont. Baskets	2	ea			125	50	250	50
221		1			RCL	2	gal			19	50	38	50
281		1			Mud Flush	500	gal			160	50	300	50
					See Continuation							6,268	72

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Don Owen*
 DATE SIGNED: TIME SIGNED: A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				8,770 72
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX 297 61
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL 9068 33
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

SWIFT OPERATOR: *Ray B. ...*

APPROVAL:

3155.42 Thank You!

15-065-22888-00-00



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 5338

CUSTOMER V. J. I. WELL Holley 6-C DATE 3-8-03 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ SORT NUMBER	ACCOUNTING			TIME	DESCRIPTION	CUBIC FEET		AMOUNT					
		LOC	ACCT	DF			QTY	UNIT	QTY	UNIT	PRICE	AMOUNT		
530		1				SmO	450	sk			9	75	4387	50
576		1				Flocele	112	*				90	100	80
581		1				SERVICE CHARGE	450	sk			1	00	450	00
583		1				TOTAL WEIGHT	44,720		LOADED MILES	70	TON MILES	1,330	42	

ORIGINAL

TOTAL AMOUNT 6,268.72

15-065-22888-00-00

ORIGINAL

ALLIED CEMENTING CO., INC. 11441

Federal Tax I.D.# [REDACTED]

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT
K

DATE <u>3-29-03</u>	SEC	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START <u>9:00 AM</u>	JOB FINISH <u>9:15 AM</u>
LEASE <u>HOLLEY</u>		WELL # <u>6-C</u>		LOCATION <u>PENOKEE 3W 2S 12W</u>		COUNTY <u>GRAHAM</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>VONFELDT</u>	OWNER
TYPE OF JOB <u>SURFACE</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>209</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>208</u>
TUBING SIZE	DEPTH <u>RECEIVED</u>
DRILL PIPE	DEPTH
TOOL	DEPTH <u>JUN 18 2003</u>

PRES. MAX	MINIMUM	COMMON	<u>90</u>	@	<u>6.65</u>	<u>598.50</u>
MEAS. LINE	SHOE JOINT	POZMIX	<u>60</u>	@	<u>3.00</u>	<u>213.00</u>
CEMENT LEFT IN CSG. <u>10-15'</u>		GEL	<u>3</u>	@	<u>10.00</u>	<u>30.00</u>
PERFS		CHLORIDE	<u>5</u>	@	<u>30.00</u>	<u>150.00</u>
DISPLACEMENT <u>12 1/4 BBL</u>				@		

EQUIPMENT

PUMP TRUCK	CEMENTER <u>MARK</u>
# <u>345</u>	HELPER <u>DAVE</u>
BULK TRUCK	
# <u>362</u>	DRIVER <u>GLEN</u>
BULK TRUCK	
#	DRIVER

HANDLING <u>150</u>	@	<u>1.00</u>	<u>165.00</u>
MILEAGE <u>49 1/4</u> / mile	@	<u>7.50</u>	<u>390.00</u>
TOTAL			<u>1546.50</u>

REMARKS:

CEMENT CIRC

SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>520.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>3.00</u>	@ <u>65.00</u> <u>195.00</u>
PLUG <u>8 5/8 wood</u>	@ <u>45.00</u>
TOTAL <u>760.00</u>	

CHARGE TO: VJZ

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

TAX	
TOTAL CHARGE	
DISCOUNT	IF PAID IN 30 DAYS
TOTAL	

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Doug Budig

Doug Budig
 PRINTED NAME

15-065-22888-00-00

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

OPERATOR V.J.I. Natural Resources Inc. # 30420 LOCATION OF WELL N/2-N/2-N/2
LEASE Holley OF SEC. 31 T 8s R 24w
WELL NO. 6#C COUNTY Graham
FIELD Holley PRODUCING FORMATION Lansing KC
Date Taken _____ Date Effective _____

Well Depth 4040 Top Prod. Form. Lans 3772 -1337 Perfs 3925-3929
Casing: Size 5 1/2" Wt. 15 Depth 4040 Acid _____
Tubing: Size 2 3/8" Depth of Perfs _____ Gravity 36'
Pump: Type Insert Bore 1 1/2" Purchaser STG
Well Status Pumping
Pumping, flowing, etc.

TEST DATA

Permanent _____ Field _____ Special _____
Flowing _____ Swabbing _____ Pumping X

STATUS BEFORE TEST:

PRODUCED 24 HOURS
SHUT IN 0 HOURS
DURATION OF TEST _____ HOURS 22 MINUTES 0 SECONDS
GAUGES: WATER _____ INCHES _____ PERCENTAGE
OIL _____ INCHES _____ PERCENTAGE

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GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 7.78
WATER PRODUCTION RATE (BARREL PER DAY) 0
OIL PRODUCTION RATE (BARRELS PER DAY) 7.78 PRODUCTIVITY
STROKES PER MINUTE 7.5
LENTH OF STROKE 36" INCHES
REGULAR PRODUCING SCHEDULE 24-7 HOURS PER DAY.

COMMENTS _____

WITNESSES:

Richard Williams FOR STATE
Logan Keith FOR OPERATOR
FOR OFFSET