

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Liberty Enterprises, Inc.

API NO. 15-065-21,556 -0000

ADDRESS 308 West Mill Plainville, Ks 67663

COUNTY Graham

FIELD Schmeid NE

**CONTACT PERSON Charles G. Comeau PHONE 913-434-4686

PROD. FORMATION

LEASE Clouse Henderson

PURCHASER

WELL NO. #1

ADDRESS

WELL LOCATION SW SE NW

DRILLING Pioneer Drilling Company

2310 Ft. from North Line and

CONTRACTOR

1650 Ft. from West Line of

ADDRESS 308 West Mill

the NW/4 SEC. 10 TWP. 8s RGE. 25W

Plainville, Ks 67663

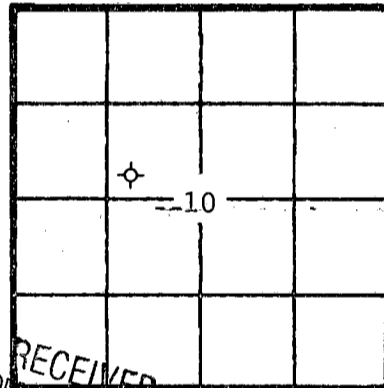
WELL PLAT

PLUGGING Pioneer Drilling Company

CONTRACTOR

ADDRESS 308 West Mill

Plainville, Ks 67663



KCC [check] KGS [check] (Office Use)

TOTAL DEPTH 3950' PBD

SPUD DATE 1-11-82 DATE COMPLETED 1-18-82

ELEV: GR 2361' DF 2364' KB 2366'

DRILLED WITH (XXXX) (ROTARY) (XXXX) TOOLS

RECEIVED STATE CORPORATION COMMISSION CONSERVATION DIVISION

Amount of surface pipe set and cemented 281' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Rooks SS, I,

Charles G. Comeau OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Secretary-Treasurer (FOR)(OF) LIBERTY ENTERPRISES, INC.

OPERATOR OF THE Clouse Henderson LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 18th DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

Signature of Charles G. Comeau

SUBSCRIBED AND SWORN BEFORE ME THIS 28th DAY OF January, 19 82.

SHARON GARVERT NOTARY PUBLIC STATE OF KANSAS My Appt. Expires 10-24-84

Signature of Sharon Garvert NOTARY PUBLIC Sharon Garvert

MY COMMISSION EXPIRES:

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
surface casing	0'	285'		
sand and shale	285'	620'		
sand and shale	620'	1065'		
shale and sand	1065'	2025'		
sand and shale	2025'	2106'		
anhydrite	2106'	2375'		
sand and shale	2375'	2750'		
shale and lime	2750'	2900'		
lime and shale	2900'	3088'		
lime and shale	3088'	3215'		
lime and shale	3215'	3380'		
lime and shale	3380'	3523'	Topeka	3428
lime and shale	3523'	3631'		
lime and shale	3631'	3740'	Heebner	3637
lime and shale	3740'	3824'	Toronto	3661
lime and shale	3824'	3890'	Lansing KC	3680
lime and shale	3890'	3950'	Base KC	3890
	3950'	R.T.D.		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	24#	281'	common	200	2%gel 3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations