

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8925 EXPIRATION DATE 8-84

OPERATOR Liberty Operations & Completions, Inc. API NO. 15-065-21,835 ~~0000~~

ADDRESS 308 West Mill COUNTY Graham

Plainville, Ks 67663 FIELD SCHMEID, N.E.

\*\* CONTACT PERSON Charles G. Comeau PHONE 913-434-4686 PROD. FORMATION Kansas City Indicate if new pay.

PURCHASER Derby Refining Company LEASE Toll

ADDRESS Box 1030, Colorado Derby Building WICHITA, KANSAS 67201 WELL NO. #3

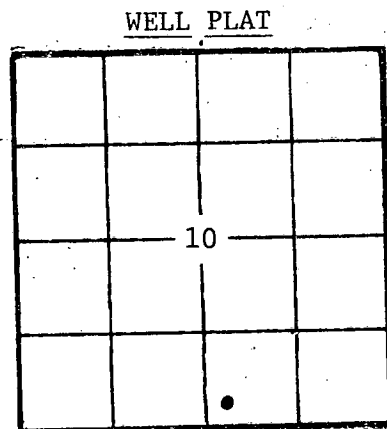
Wichita, Kansas 67201 WELL LOCATION SW SW SE

DRILLING Pioneer Drilling Company 330 Ft. from S Line and

CONTRACTOR 308 West Mill 2310 Ft. from E Line of ~~XXX~~

ADDRESS Plainville, Ks 67663 the (Qtr.) SEC 10 TWP 8 RGE 25 (W).

PLUGGING CONTRACTOR ADDRESS



(Office Use Only)

KCC

KGS

SWD/REP

PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

TOTAL DEPTH 3920' PBDT 3880'

SPUD DATE 10-12-83 DATE COMPLETED 12-12-83

ELEV: GR 2335' DF 2338' KB 2340'

DRILLED WITH ~~(XXX)~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CR-118123

Amount of surface pipe set and cemented (C=20,451) 262.52' DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Charles G. Comeau, being of lawful age, hereby certifies that:

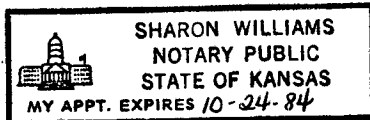
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Charles G. Comeau*

(Name) Charles G. Comeau

SUBSCRIBED AND SWORN TO BEFORE ME this 13<sup>th</sup> day of December,

19 83.



RECEIVED Sharon Williams (NOTARY PUBLIC) Sharon Williams

DEC 14 1983 12/14/83

MY COMMISSION EXPIRES: \_\_\_\_\_

\*\* The person who can be reached by phone regarding any questions concerning this information. CONSERVATION DIVISION Wichita, Kansas

Side TWO

OPERATOR

Liberty Enterprises, Inc. LEASE NAME

Toll

SEC 10 TWP 8s RGE 25 (W)

WELL NO #3

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>X Check if no Drill Stem Tests Run.                      _____ Check if samples sent Geological Survey.</p> <p>shale and sand                      sand and shale                      shale and sand                      sand and shale                      anhydrite                      sand and shale                      shale and lime                      shale and lime                      shale and lime                      lime and shale                      lime and shale                      lime and shale                      lime and shale                      lime and shale                      lime and shale                      lime and shale</p>	0'	263'	TOPS	
	263'	1100'	ANHYDRITE	2050 (+290)
	1100'	1900'	TOPEKA	3402 (-1062)
	1900'	2041'	HEEBNER	3614 (-1274)
	2041'	2076'	TORONTO	3638 (-1298)
	2076'	2076'	LANSING/KC	3656 (-1316)
	2076'	2336'	BASE/KC	3868 (-1528)
	2336'	2550'		
	2550'	2785'		
	2785'	3020'		
	3020'	3180'		
	3180'	3345'		
	3345'	3510'		
	3510'	3650'		
	3650'	3757'		
3757'	3845'			
3845'	3920'			
3920'	R.T.D.			

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.				CASING RECORD (New) or <del>XXXXX</del>			
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	24#	262.52'	60-40pos	150	2%gel 3%cc
Production	7-7/8"	4 1/2"	9.50#	3894.19'	ASC	150	
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.		Size & type	Depth interval	
			appx. 2 per 1'		(total of 5)	3805-3807	
TUBING RECORD			2 per 1'			3659-3660	
			2 per 1'			3639-3640	
Size	Setting depth	Packer set at	reperf 4 per 1'			3639-3641	
2 3/8"	3858.45		reperf 4 per 1'			3658-3660	
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD							
Amount and kind of material used						Depth interval treated	
1000 gallons 15% mud acid, retreat with 1500 gallons 15% demul						3805-3807	
1000 gallons 15% demulsion (limited entry)						3659-3660, 3639-3640	
Date of first production				Producing method (flowing, pumping, gas lift, etc.)		Gravity	
12-12-83				Pumping			
Estimated Production - I.P.	Oil	Gas	Water	Gas-oil ratio		CFPB	
	15 BOPD	bbls.	MCFB	10 BOPD		bbls.	
Disposition of gas (vented, used on lease or sold)				Perforations			